

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____	EPR _____	PRODUCTION _____	UIC _____
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Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_____	_____	Circle FSL/FNL	Circle FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
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_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF WELLBORE

THIS ASSIGNMENT OF WELLBORE, dated and effective this 1st day of May, by and between, **Murfin Drilling Company, Inc.**, a Kansas corporation, 250 N. Water, Suite 300, Wichita, Kansas, 67230, hereinafter referred to the "Assignor" and **James P. Williams Enterprises, Inc.**, an Arkansas corporation, 802 Main Street, Palco, Kansas 67657, hereinafter referred to the "Assignee", for and in consideration of Ten Dollars (\$10.00) in hand paid and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, convey, sell, assign, transfer and set over unto Assignee, all of Assignor's right, title, and interest in the **Towns 1-5** (API No. 15-163-23592), INSO FAR AND ONLY INSO FAR AS TO THE WELLBORE ONLY, which is located approximately 1890' FSL & 920' FEL in Section 5, Township 10 South, Range 20 West in Rooks County, Kansas.

WHEREAS, Assignor and Assignee hereby agree to the terms as follows:

1. Assignee accepts all liability for the Towns 1-5 wellbore, to include any and all costs necessary for the wellbore to be properly plugged and abandoned pursuant to KCC regulations.
2. Assignee agrees to convert, free of cost to Assignor, the Towns 1-5 into a KCC authorized saltwater disposal well.
3. Assignor hereby retains full rights to deliver produced waters from Assignor's wells in the general vicinity to the Towns 1-5 disposal well. Said disposal rights shall be free of any disposal fees to Assignee or subsequent operator. The rights retained herein shall exist so long as the Towns 1-5 wellbore remains unplugged. These rights shall terminate upon the proper plugging and abandonment of said wellbore.
4. Disposal rights for Assignee's wells will take precedence over those of Assignor's wells and are contingent on downhole capacity or if said well is rendered inoperable due to mechanical issues. Any applicable landowner fees necessary for the delivery of produced waters shall be borne by Assignor. Assignor agrees to pipe in any produced waters to be delivered to the wellbore, subject to landowner approval. Assignee expressly grants unto Assignor, under the auspices of a valid and subsisting disposal agreement with the surface estate owner, an easement and right-of-way for Assignor's saltwater flowlines.
5. Based on mutual agreement, proportionate to the amount of water delivered on a three month basis by Assignor to the Towns 1-5 disposal well, Assignor agrees to pay a share of the costs borne by Assignee for any necessary and subsequent acid job on said wellbore, provided Assignor is utilizing said wellbore for its disposal needs.

ASSIGNEE EXPRESSLY ACCEPTS ALL COSTS AND LIABILITY ASSOCIATED WITH THE OPERATIONS OF SAID PROPERTY, INCLUDING THE PROPER PLUGGING AND ABANDONMENT OF ANY AND ALL OPEN WELLBORES LOCATED ON SAID PROPERTY, WHETHER CURRENTLY KNOWN OR NOT, IN ACCORDANCE WITH THE RULES AND REGULATIONS OF THE KANSAS CORPORATION COMMISSION AND STATUTES AND LAW OF THE STATE OF KANSAS.

ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES AS TO PERSONAL PROPERTY AND FIXTURES (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE AND (ii) ANY IMPLIED OR EXPRESS WARRANTY OR CONFORMINTY TO MODELS OR SAMPLES OF MATERIALS.

TO HAVE AND TO HOLD said wellbore, contracts, property rights and interests as described hereinabove unto Assignee, its successors and assigns, forever.

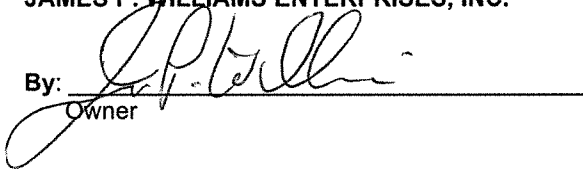
It is agreed the rights granted to the Assignor shall extend to their heirs, devisees, personal representatives, successors and assigns.

This Agreement may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

ASSIGNOR:
MURFIN DRILLING COMPANY, INC.

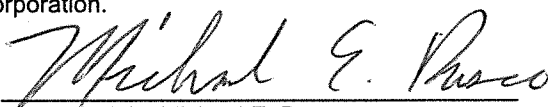
By: 
Leon Rodak, Vice-President of Production

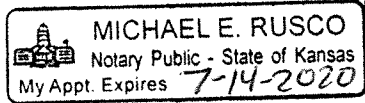
ASSIGNEE:
JAMES P. WILLIAMS ENTERPRISES, INC.

By: 
Owner

STATE OF KANSAS }
 } ss:
COUNTY OF SEDGWICK }

The foregoing instrument was acknowledged before me this 24th day of May, 2018, by Leon Rodak, as Vice-President of Production, for Murfin Drilling Company, Inc., a Kansas Corporation, on behalf of the corporation.

My Appointment Expires: 
Notary Public, Michael E. Rusco



STATE OF KANSAS }
 } ss:
COUNTY OF ROOKS }

The foregoing instrument was acknowledged before me this 23rd day of May, 2018, by James P. Williams, Owner of James P. Williams Enterprises, Inc, on behalf of the corporation.

My Appointment Expires: 
Notary Public,

