#### KOLAR Document ID: 1411602

KANSAS CORPORATION COMMISSION
<b>OIL &amp; GAS CONSERVATION DIVISION</b>

		ATION COMMISSION ERVATION DIVISION Form must be Typed Form must be Signed
Check Applicable Boxes:       MUST be submitted with this form.         OIL Lease: No. of Oil Wells       **         Gas Casthering System:       Effective Date of Transfer:         Gas Gathering System:       feet from N / S Line         Spot Location:       feet from N / S Line         Enthanced Recores: Project Permit No:       Sec.         County:       Res (Sec)         Production Zone(s):       Res         Field Name:       //// No If Diff PR, WO or Hauly         Field Name:       ////////////////////////////////////		ANGE OF OPERATOR All blanks must be Filled
Clinck Applicable Dools:	MUST be submit	
Gas Lesse: No. of Gas Wells		
Gas Gathering System:		
Sativater Disposal Well - Permit No:		KS Dept of Revenue Lease No.:
Spot Location:      feet from    N /    S Line        feet from    E /    W Line         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:         Enhanced Recovery Project Permit No:		Lease Name:
Enhanced Recovery Project Permit No;         Entire Project:       Yes         Number of Injection Wells       **         Field Name:       **         Surface Pit Permit No:	Spot Location: feet from N / S Line	
Entire Project:       \end{alignedity}         Number of Injection Wells	feet from E / W Line	
Number of Injection Wells       **         Field Name:       **         **       Side Two Must Be Completed.         Surface Pit Permit No::	Enhanced Recovery Project Permit No.:	
Field Name:       Injaction Zone(s):         Injaction Zone(s):       Injaction Zone(s):         Surface Pit Permit No.:	Entire Project: Yes No	County:
** Side Two Must Be Completed.         Surface Pit Permit No::       (APT No. if Drill Pit, WO or Haul)         feet from       N / S Line of Section         Type of Pit:       Emergency         Burn       Settling         Haul-Off       Workover         Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:         Date:       Signature:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #	Number of Injection Wells**	Production Zone(s):
** Side Two Must Be Completed.         Surface Pit Permit No::	Field Name:	Injection Zone(s):
(API No. It Drill Pit, WO or Haul)	** Side Two Must Be Completed.	
Past Operator's License No.       Contact Person:         Past Operator's Name & Address:       Phone:		
Past Operator's Name & Address:       Phone:         Date:       Signature:         Title:       Signature:         New Operator's License No.       Contact Person:         New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Date:         Date:       Date:         Title:       Signature:         Date:       Date:         Oil / Gas Purchaser:       Date:         Date:       Signature:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #       has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
New Operator's Name & Address:       Phone:         Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       Is acknowledged as         the new operator of the above named lease containing the surface pit       permit ted by No:         Date:	Past Operator's Name & Address:	Phone:
Oil / Gas Purchaser:       Oil / Gas Purchaser:         Date:       Date:         Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit #         Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.       Is acknowledged as         the new operator and may continue to inject fluids as authorized by       It he new operator of the above named lease containing the surface pit         Permit No:	New Operator's License No	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Date:		Oil / Gas Purchaser:
Title:       Signature:         Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
Acknowledgment of Transfer:       The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature     Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature     Authorized Signature	Date	Date:
DISTRICT EPR PRODUCTION UIC	Authorized Signature	
	DISTRICT EPR	PRODUCTION UIC

Side Two

#### Must Be Filed For All Wells

	No.:		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KOLAR Document ID: 1411602

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_\_

#### ASSIGNMENT, BILL OF SALE AND CONVEYANCE

#### STATE OF KANSAS §

#### COUNTY OF COWLEY §

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this "Assignment"), dated effective as of June 1, 2018 at 7:00 a.m. Central Time (the "Effective Time"), is made by **FUTURE ACQUISITION IV, LLC**, a Texas limited liability company and **CORGRAY ENERGY, LP**, a Texas limited partnership whose addresses are both P.O. Box 1129, Fulshear, Texas 77441 (together, "Assignor"), to SIENA NATURAL RESOURCES, LLC, an Oklahoma limited liability company whose address is 301 N.W. 63<sup>rd</sup> Street, Oklahoma City, Oklahoma 73118 ("Assignee"). This Assignment is executed and delivered in connection with and pursuant to the terms of that certain Purchase and Sale Agreement between Assignor and Assignee dated June 1, 2018 (the "Purchase Agreement"). Capitalized terms used and not otherwise defined herein shall have the meanings assigned to such terms in the Purchase Agreement.

1. <u>Assignment</u>. For and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby **GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER, AND DELIVER** unto Assignee, all of Assignor's right, title, and interest in and to the following, subject to the terms and reservations hereof (the "<u>Assets</u>"):

1.1 all oil, gas and mineral leases located within Cowley County, Kansas, including those described on <u>Exhibit A</u> attached hereto (the "<u>Leases</u>") together with (A) the lands covered or burdened by, or pooled or unitized with, such Leases (the "<u>Lands</u>") and (B) the operating rights, working interests, net revenue interests, and other rights to Hydrocarbons therein;

1.2 any and all oil, gas, saltwater disposal, injection and other wells located on the Lands, including those described on <u>Exhibit B</u> attached hereto (the "<u>Wells</u>");

1.3 all presently existing unitization, pooling and/or communitization agreements, declarations or designations, and statutorily, judicially or administratively created drilling, spacing and/or production units, whether recorded or unrecorded, insofar as the same are attributable or allocated to the Lands and the properties covered or units created thereby;

1.4 all presently existing and valid Hydrocarbon sales agreements, operating agreements, gathering agreements, transportation agreements, farmout and farmin agreements and other contracts, agreements and instruments, in each case, to the extent and only to the extent the above agreements cover, are attributable to or relate to the Lands or the Wells;

1.5 crude oil, natural gas, casinghead gas, condensate, natural gas liquids, and other liquid or gaseous hydrocarbons and any combination or constituents thereof or extracted therefrom ("**Hydrocarbons**") in, on, under or produced from or attributable to the Lands from and after the Effective Time and the proceeds thereof;

1.6 any and all equipment, facilities and other personal property appurtenant to or associated with the Leases and Wells;

1.7 any and all surface interests, surface use agreements, rights of way and easements used or held for use in connection with the Leases, Lands and Wells;

1.8 all licenses, permits (including environmental permits), consents, easements, rights of way, surface use rights and other authorizations from governmental authorities and third parties necessary and sufficient to access, construct, operate, maintain and repair the Assets as presently owned and operated by Assignor; and

1.9 all records pertaining to the foregoing, including land, lease, well, division order, title, production, regulatory and environmental files and geologic and geophysical information, for which transfer by Assignor is not restricted or prohibited by any applicable confidentiality or other obligation and which Assignor is authorized to transfer pursuant to existing commitments and agreements with respect to the Assets.

It is the intent of Assignor to convey and this Assignment hereby conveys to Assignee, from and after the Effective Time, the Assets, regardless of errors in description, any incorrect or misspelled names, or any mistranscribed or incorrect recording references.

**TO HAVE AND TO HOLD** all and singular of said Assets together with all rights, titles, interests, estates, remedies, powers, and privileges thereunto appertaining unto Assignee and Assignee's successors and assigns forever.

2. <u>Special Warranty of Title</u>. Assignor does hereby bind itself and its successors and assigns to warrant and forever defend Defensible Title to the Assets unto Assignee and Assignee's successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by, through, or under Assignor or any of its affiliates, but not otherwise. Further, Assignee is specifically assigned, and subrogated to, warranties of title which Assignor may have from its predecessors in interest to the extent applicable with respect to the Assets and to the extent Assignor may legally assign such rights and grant such subrogation.

- 3. <u>Limitations on Representations and Warranties</u>.
  - 3.1. EXCEPT FOR (I) THE REPRESENTATIONS AND WARRANTIES OF ASSIGNOR CONTAINED IN THE PURCHASE AGREEMENT AND ANY DOCUMENT DELIVERED THEREUNDER AND (II) ASSIGNOR'S SPECIAL WARRANTY OF TITLE TO THE ASSETS IN SECTION 2 OF THIS ASSIGNMENT, ASSIGNEE ACCEPTS THE ASSETS IN THEIR CURRENT **CONDITION** WITH NO WARRANTIES OR **REPRESENTATIONS BY ASSIGNOR, EITHER EXPRESS OR IMPLIED,** AS TO THE MERCHANTABILITY, FITNESS FOR ANY PARTICULAR USE OR PURPOSE OR ANY OTHER MATTER WHATSOEVER. ALL SUCH WARRANTIES BEING EXPRESSLY DISCLAIMED BY ASSIGNOR. THE SALE AND PURCHASE OF THE ASSETS IS "AS IS, WHERE IS, AND WITH ALL FAULTS."

- 3.2. **EXCEPT FOR (I) THE REPRESENTATIONS AND WARRANTIES OF** ASSIGNOR CONTAINED IN THE PURCHASE AGREEMENT AND ANY DOCUMENT DELIVERED THEREUNDER AND (II) ASSIGNOR'S SPECIAL WARRANTY OF TITLE TO THE ASSETS IN SECTION 2 OF THIS ASSIGNMENT, IT IS EXPRESSLY UNDERSTOOD THAT MAKE ANY REPRESENTATIONS OR ASSIGNOR DOES NOT WARRANTIES, EXPRESS OR IMPLIED, AS TO THE CONDITION OR STATE OF REPAIR OF THE ASSETS, THEIR VALUE, OUALITY, MERCHANTABILITY, SUITABILITY OR FITNESS FOR ANY USES OR PURPOSES, NOR AS TO THE CURRENT VOLUME, NATURE, QUALITY, CLASSIFICATION, OR VALUE OF THE OIL, GAS OR OTHER MINERAL RESERVES THEREUNDER OR COVERED THEREBY, NOR WITH RESPECT TO ANY APPURTENANCES THERETO BELONGING OR IN ANY WISE APPERTAINING TO THE ASSETS, OR OTHERWISE.
- 3.3. ASSIGNEE ACKNOWLEDGES THAT THE ASSETS HAVE BEEN USED FOR EXPLORATION. DEVELOPMENT AND PRODUCTION OF OIL AND GAS AND THAT THERE MAY BE PETROLEUM, PRODUCED WATER, WASTES OR OTHER SUBSTANCES OR MATERIALS LOCATED IN, ON OR UNDER THE ASSETS OR ASSOCIATED WITH THE ASSETS. EQUIPMENT AND SITES INCLUDED IN THE ASSETS ASBESTOS, MAY **CONTAIN** NATURALLY **OCCURRING RADIOACTIVE MATERIAL ("NORM") OR OTHER HAZARDOUS** MATERIALS. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EOUIPMENT AS SCALE, OR IN OTHER FORMS. THE WELLS, MATERIALS AND EQUIPMENT LOCATED ON THE ASSETS OR INCLUDED IN THE ASSETS MAY CONTAIN NORM. ASBESTOS AND OTHER WASTES OR HAZARDOUS MATERIALS. NORM CONTAINING MATERIAL AND/OR OTHER WASTES OR HAZARDOUS SUBSTANCES MAY HAVE COME IN CONTACT WITH VARIOUS ENVIRONMENTAL MEDIA. INCLUDING WATER. SOILS OR SEDIMENT. SPECIAL PROCEDURES MAY BE REQUIRED FOR THE ASSESSMENT, REMEDIATION, REMOVAL, TRANSPORTATION OR DISPOSAL OF ENVIRONMENTAL MEDIA, WASTES, ASBESTOS, NORM AND OTHER HAZARDOUS SUBSTANCES FROM THE ASSETS.
- 4. <u>Miscellaneous</u>.

4.1. <u>Conflict</u>. If there is a conflict or inconsistency between the terms of this Assignment and the terms of the Purchase Agreement, the terms of the Purchase Agreement shall control to the extent of the conflict or inconsistency. Assignor and Assignee intend that the terms of the Purchase Agreement remain separate and distinct from, not merge into the terms and survive the delivery of this Assignment to the extent provided for in the Purchase Agreement.

4.2. <u>Cooperation</u>. In addition to this Assignment, Assignor shall execute, acknowledge, and deliver to Assignee, in a timely manner and without further consideration, any documents or

instruments that Assignee may reasonably require, including, without limitation, further assignments or conveyances required by any state or federal authority, deeds, and consents to further evidence the assignment and conveyance of the Assets by Assignor to Assignee.

4.3. <u>Choice of Law</u>. This Assignment will be interpreted, construed and enforced in accordance with the laws of the State of Kansas, without giving effect to any rules or principles of conflicts of law that might otherwise refer to the laws of another jurisdiction.

4.4. <u>Successors and Assigns</u>. This Assignment shall bind and inure to the benefit of Assignor and Assignee and their respective successors and assigns.

4.5. <u>Counterparts</u>. This Assignment may be executed in multiple counterparts, each of which will be an original instrument, but all of which will constitute one assignment.

#### [REMAINDER OF PAGE INTENTIONALLY LEFT BLANK SIGNATURE PAGES FOLLOW]

IN WITNESS WHEREOF, Assignor has executed this instrument on the date of the acknowledgment annexed hereto, but effective for all purposes as of the Effective Time.

**ASSIGNOR:** 

**FUTURE ACQUISITION IV, LLC** 

By: Carl Price Manager

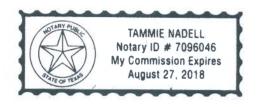
#### CORGRAY ENERGY, LP

Corgray Holdings LLC, General Partner By: mlb By: Carl Price Manager

#### ASSIGNOR ACKNOWLEDGMENTS

STATE OF Texas § COUNTY OF Harris §

This instrument was acknowledged before me on this <u>IS</u> day of June, 2018, by Carl Price, as Manager, of Future Acquisition IV, LLC, a Texas limited liability company, on behalf of such limited liability company.

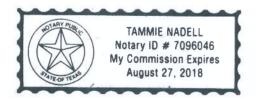


Notary Public, State of Teras

My Commission Expires: August 27 Jol 8

STATE OF Tergs § COUNTY OF Warris

This instrument was acknowledged before me on this  $\underline{IS}^{\dagger}$  day of June, 2018, by Carl Price, as Manager of Corgray Holdings LLC, a Texas limited liability company, on behalf of such limited liability company, in its capacity as General Partner of Corgray Energy, LP, a Texas limited partnership.



Notary Public, State of <u>Texas</u>

My Commission Expires: August 27 228

IN WITNESS WHEREOF, Assignee has executed this instrument on the date of the acknowledgment annexed hereto, but effective for all purposes as of the Effective Time.

#### ASSIGNEE:

#### SIENA NATURAL RESOURCES, LLC

By:

/Jack McClendon Chief Executive Officer

STATE OF OKANONA S COUNTY OF OKANONAS

This instrument was acknowledged before me on this day of June, 2018, by Jack McClendon, as Chief Executive Officer of Siena Natural Resources, LLC, an Oklahoma limited liability company, on behalf of such limited liability company.



Notary Public, State of O

My Commission Expires: 1/19122

eases
LLCL
on IV,
Acquisiti
Future

EXHIBIT A

Well Name	State Co	County S	s T R	Short Description	Legal Description	WI NRI	+	Net Acres Gr	Gross Acres (	Contract #	Lessor	Lessee	Lease Date	Expiration Date	Depth Restrictions	Doc. No.	Book	Page
Bogner A-1 (HBP)	Kansas Co	Cowley 2	22 335 05	05E SW/4	SW/4 of Section 22, Township 33 South, Range 05 East	85%	0.6983	136.00	160.00	Edward Bo 1000 Rev. Trust	gner, Trustee of Lois Bogner	Front Royal Resources, LLC			100° below deepest depth drilled	003355	876	737
Don Julio #1 (HBP)	Kansas Co	Cowley 1	11 34S 03	03E SW/4	The Southwest Quarter of Section 11, Township 34 South, Range 3 East of the 6th P.M.	95%	0.8313	152.00	160.00	7629 Cyr	7629 Cynthia Keifer	Paramount Field Services LLC			No	000294	935 36	935 365, 366
Holy Cow #1 (HBP)	Kansas Co	Cowley 3	55 335 03	03E NE/4	The Northeast Quarter (NE(4) of Section 35, Township 33 South, Range 3 East in Cowley County, Kansas, Less and Except a tract - beginning at a point on the East line, 836.62 teet North of the SE corner of the NE(4 of Sec 35, Township 335, Range 35 control of the NE(4 of Sec 35, Township 335, Range 35 control of the NE(4 of Sec 35, Township 335, Range 35 control of the NE(4 of Sec 35, Township 335, Range 35 control of the Sec 10 model. Whence West on a 90 degree angle to said East line, 1200 feet to the Reatine of the East line of said Quarter Section, 138 feet; thence East on a 90 degree angle, 220 feet to the point of the East line of said Quarter Section, 138 feet; thence East on a 90 degree angle, 220 feet to the point of beginning in Cowley County, Kansas.	80%	0.65	157.60	197.00	My 7585 Poi	Myrtle L Posey 2585 Posey Gas and Oil, LLC	Paramount Field Services LLC			Ŋ	004124	928	525
					Southwest Quarter of the Southeast Quarter (SW/4 SE/4) of Section 26, Township 33 South, Range 3 of the fielt P.M., in Cowley County Knass, Less and Except the following tract: Beginning at the Southwest court of the Southwest Quarter of said Southest Quarter of Section 26, Township 33 South, Range 3 East of the 6th P.M., Cowley County, Ranss, Iterne South SB degrees, 41 minutes, 09 seconds, West Idsammed) and the P.M. Cowley County, Ranss, Iterne South SB degrees, 41 minutes, 09 seconds, West Idsammed) and the South line of said Southeast Quarter (Merce, 41 minutes, 09 seconds, West Idsammed) and the South line of said Southeast Quarter (Merce, 09 seconds, East JSE, 20 feet) there East line of the South line of said Southeast Quarter for add South Cagrees, 53 minutes, 55 seconds, East Joing the South line of Southwest Quarter of said Southeast Quarter, 295 20 feet to the East line of the South Carter Southwest Quarter of said Southeast Quarter (Darter, 295 20 feet to the part of beginning in Cowley Carter A Carter Southwest Quarter of said Southeast Quarter (Darter, 295 20 feet to the point of her Carter (Darter Southwest Quarter of said Southeast Quarter (Darter, 295 20 feet to the point of her Carter (Darter Southwest Quarter of said Southeast Quarter (Darter, 295 20 feet to the point of her carter (Darter Southwest Quarter of said Southeast Quarter (Darter, 295 20 feet to the point of beginning in Cowley carter (Darter Southwest Quarter of said Southeast Quarter (Darter, 295 20 feet to the point of beginning in Cowley carter (Darter Southwest Quarter of said Southeast Quarter (Darter, 295 20 feet to the point of beginning in Cowley carter (Darter Southwest Quarter of said Southeast Quarter (Darter, 295 20 feet to the point of beginning in Cowley carter (Darter Southwest Quarter of said Southeast Quarter, 295 20 feet to the point of beginning in Cowley carter (Darter Southwest Quarter (Darter (Darter (Darter, 295 20 feet to the point of beginning in Cowley carter (Darter Southwest Quarter	1004												
ITACK #2	Kansas Kansas	Coulou 2	2355		N/4	100%	0.875	235.00	235.00	17576 Mic	17576 Michele L. Samms	Paramount Field Services LLC			No	00529	956	681
Tros 1 2 SWD (HBP)			335			%06	0.7875	106.65	118.50	2002 Will	Joseph & Dorothy Somers 7602 William Somers Trustee	Paramount Field Services LLC			NO	005138	932	383
Track #7	1		335			95%		144.00	160.00	7602 Will	Joseph & Dorothy Somers 7602 William Somers Trustee	Paramount Field Services LLC			No	005138	932	383
Track #3			335		Northeast Quarter of Section 31, Township 33 South, Range 4 East	95%		129.74	144.15	7602 Wil	Joseph & Dorothy Somers 7602 William Somers Trustee	Paramount Field Services LLC			Na	005138	932	383
Herradura #1 (TA/Welbore Only)	Kansas Co	Cowley 1	17 335 06	06E E/2 SW/4 & SE/4		35%		-										

## Exhibit A

# Corgray Energy, LLC Leases

		F		_										Expiration			1	1
Actual Manage	Chata	Country	-	Short Description	Lecal Description	WI NRI	Net	Net Acres Gro	Gross Acres Co	Contract #	Lessor	Lessee Le	Lease Date	Date	Depth Restrictions	Doc. No.	Book	Page
Mell Mellic		Auno	-														_	
										Edv	gner, Trustee of Lois Bogner				1001 holoni decesses densis defiliad	CO132CE	379	7.6.7
Bogner A-1 (HBP)	Kansas Co	Cowley 23	22 335 05E	E SW/4	SW/4 of Section 22, Township 33 South, Range 05 East	5%	0.04167	8.00	160.00	1000 Kev. Irust		OIL KOYAI KESOURCES, LLC			non neine nechest nehm nimen	creen		
Don tulio #1 (HRP)	Kancas Co	Cowley 11	11 34S 03E	E SW/4	The Southwest Quarter of Section 11, Township 34 South, Range 3 East of the 6th P.M.	5%	0.04375	8.00	160.00	7629 Cyn	7629 Cynthia Keifer	Paramount Field Services LLC			No	000294	935 3(	935 365, 366
					Southwest Quarter of the Northeast Quarter and the North Hialf of the Northeast Quarter of Section 21, Township 33 South. Ranee 05 East excent for 1.5 acres in the Northeast Corner of said Northeast Quarter of					los	Joseph & Dorothy Somers						2000/	
Titos 1. 2. SWD (HBP) Kansas	Kansas Co	Cawley 21	21 335 05E	E SW/4 NE/4 & N/2 NE/4		5%	0.04375	5.92	118.50	7602 Wil	7602 William Somers Trustee P.	Paramount Field Services LLC			No	005138	932	383
						Cel	0.04275	000	160.00	sol fim coar		Paramount Field Services LLC			No	005138	932	383
Track #2	Kansas Co	Cowley 25	25 335 03t	E Nt/4	Northeast Quarter of Section 25, Township 35 south, kange 5 cast	27	2000	2	200	inst								
Track #3	Kansas Co	Cowley 31	31 33S 04E	E NE/4	Northeast Quarter of Section 31, Township 33 South, Range 4 East	5%	0.04375	7.20	144.15	7602 Wi		Paramount Field Services LLC			No	005138	932	383
Herradura #1	Vances		17 33C DEF	E E/J CW/A 8, CE/A		5%												

#### EXHIBIT B

#### **WELLS**

Well Name	API Number	County / State
		Cowley County,
Holy Cow	1503524445	Kansas Cowley County,
Don Julio	1503524562	Kansas Cowley County,
Bogner	1503524538	Kansas Cowley County,
Titos 1	1503524544	Kansas
Titos 2	1503524546	Cowley County, Kansas
Samms	1503524660	Cowley County, Kansas
Tito's SWD	1503524555	Cowley County, Kansas
Herradura*	1503524579	Cowley County, Kansas

\*This well is "wellbore-only" well with no leasehold acreage attributable to it.