KOLAR Document ID: 1417427

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.											
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:											
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:											
Gas Gathering System:	Lease Name:											
Saltwater Disposal Well - Permit No.:												
Spot Location: feet from N / S Line	SecTwp R E W Legal Description of Lease:											
feet from E / W Line												
Enhanced Recovery Project Permit No.:												
Entire Project: Yes No	County:											
Number of Injection Wells **	Production Zone(s):											
Field Name:												
** Side Two Must Be Completed.	Injection Zone(s):											
Surface Pit Permit No.:	feet from N / S Line of Section											
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section											
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling											
Past Operator's License No.	Contact Person:											
Past Operator's Name & Address:	Phone:											
Table operator o Hamo a Address.												
	Date:											
Title:	Signature:											
New Operator's License No.	Contact Person:											
New Operator's Name & Address:	Phone:											
The special of the second seco												
	Oil / Gas Purchaser:											
	Date:											
Title:	Signature:											
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been											
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation											
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.											
is acknowledged as	is acknowledged as											
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit											
Permit No.: Recommended action:	permitted by No.:											
. neconinencea action.	permitted by No											
Data	Data											
Date: Authorized Signature	Date:											
DISTRICT EPR	PRODUCTION UIC											

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#### Side Two

#### Must Be Filed For All Wells

Lease Name:	KDOR Lease	No.:		_											
(YR DRLD/PRE '67)         (i.e. FSL = Feet from South Line)         (Oi/Gas/INJ/WSW)         (PROD/TA/D/Abandoned)           Circle         FSL/FNL         FEL/FWL	* Lease Name: _														
FSUFNL	Well No.														
FSUFNL   FEUFWL						-									
FSUFNL   FEUFWL   FSUFNL   F			FSL/FNL	FEL/FWL		_									
FSUFNL   FEUFWL			FSL/FNL	FEL/FWL											
FSUFNL   FELIFWL			FSL/FNL	FEL/FWL											
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL											
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL											
FSUFNL   FEUFWL			FSL/FNL	FEL/FWL											
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL											
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL											
FSL/FNL			FSL/FNL	FEL/FWL											
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL											
FSL/FNL   FEL/FWL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FWL   FSL/FNL   FSL/FWL   FSL/FWL   FSL/FWL   FSL/FNL   FSL/FWL   FSL/			FSL/FNL	FEL/FWL											
			FSL/FNL	FEL/FWL											
			FSL/FNL	FEL/FWL											
FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL											
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FSL/FNLFEL/FWL															

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Name:	
Address 1:	
Address 2: State: Zip:+	
Contact Person:	the lease helpw
Phone: ( ) Fax: ( )	
Email Address:	- -
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county and in the real estate property toy records of the county traceurer
City: State: Zip:+	_
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

### MEMORANDUM OF ASSIGNMENT

THIS MEMORANDUM OF ASSIGNMENT is between OSAGE RESOURCES, LLC, and RAMSHORN RESOURCES, LLC.

### RECITALS

- A. Osage Resources, LLC ("Osage") is the operator of the oil and gas wells and disposal wells more fully described on Exhibit A, attached hereto (the "Operated Properties");
- B. By Assignment, Bill of Sale and Conveyance dated effective as of August 1, 2018, Osage Oil, LLC and Osage Gathering, LLC ("<u>Assignors</u>") assigned all of their interest in the Operated Properties to MDM Energy, LLC, for itself and on behalf of other owners ("<u>Assignees</u>");
- C. Ramshorn Resources, LLC, has entered into operating agreements with the Assignees for the operation of the Operated Properties.

NOW, THEREFORE, NOTICE IS HEREBY GIVEN that effective as of August 1, 2018, all operations of the Operated Properties are assigned to Ramshorn Resources, LLC, which has assumed the duties and responsibilities for such operations as of such date. In the event of any conflict between the terms of this Memorandum and the assignments of the Operated Properties, the terms of the assignments shall control.

OSAGE RESOURCES, LLC

RAMSHORN RESOURCES, LLC

Benjamin W. Crouch, Manager

Benjamin W. Crouch, Manager

# **EXHIBIT A Operated Properties**

Well Inventory Certification Number 1090985632 Osage Resources, LLC Certified on 03/05/2018 Approved by the KCC on 03/06/2018

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Rge	15	15	15	14	15	14	15	15	14	15	14	15	15	15	15	13	13	13	13	14	14	14	15	15
Z WD	32	34	33	35	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33
Sec	36	34	2	2	25	30	13	25	13	12	19	23	79	26	27	18	18	18	18	13	13	13	25	25
County	Barber	Barber	Barber	Barber	Barber	Barber	Barber																	
Depth	3010	4904	4738	4861	5156	5334	5490	2692	5814	5750	4841	8061	5380	6945	5385	9525	4947	2065	4950	4963	5015	4664	5239	5216
Year Drilled	1977	1965		1965	2012	2006	2007	2007	2012	2008	2012	2012	2013	2011	2013	2014	2014	2013	2012	2014	2014	2014	2012	2012
API Number	15-007-20565-0000	15-007-30368-0000	15-007-20296-0001	15-007-30146-0000	15-007-23949-0100	15-007-23052-0000	15-007-23209-0000	15-007-23182-0000	15-007-23917-0000	15-007-20809-0001	15-007-23839-0100	15-007-23818-0100	15-007-24073-0000	15-007-23780-0100	15-007-24095-0000	15-007-24182-0100	15-007-24183-0100	15-007-24072-0100	15-007-23963-0100	15-007-24144-0100	15-007-24145-0100	15-007-24164-0100	15-007-23789-0100	15-007-23931-0100
Well No.		$\vdash$	1	1	25-03 HC	102	108	115 SWD	13-09 SWD	142 SWD	19-04H	23-05H	26-02	26-07H	27-12R	3313 18-03HC	3313 18-04HC	3313 18-06HC	3313 18-07HC	3314 13-01HC	3314 13-02HC	3314 13-03HC	HC-3	HC1
Lease Name	CARR	DAVIS RANCH V	DEGEER	FARLEY MacGREGOR	OSAGE	OSAGE	OSAGE	OSAGE	OSAGE	OSAGE	OSAGE													