

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

\_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

\_\_\_\_\_

Date: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT _____	EPR _____	PRODUCTION _____	UIC _____
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

**Form Must Be Typed****Form must be Signed****All blanks must be Filled**

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

**Select the corresponding form being filed:**  **C-1** (Intent)  **CB-1** (Cathodic Protection Borehole Intent)  **T-1** (Transfer)  **CP-1** (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## FARMOUT AGREEMENT

THIS FARMOUT AGREEMENT (this "**Agreement**"), dated July 16<sup>th</sup>, 2018 (the "**Execution Date**"), is by and between SNR KANSAS OPERATING, LLC, an Oklahoma limited liability company ("**Farmee**"), and MLT ENERGY, LLC, a Kansas limited liability company ("**Farmor**"). Farmee and Farmor are sometimes referred to herein collectively as the "**Parties**", and individually as a "**Party**".

### RECITALS

- A. Farmor has the right to explore for, develop and produce oil, gas and/or other liquid and gaseous hydrocarbons ("**Hydrocarbons**") in Cowley County, Kansas, pursuant to certain leases, which leases are more specifically described on Exhibit A attached hereto and made a part hereof (collectively, the "**Leases**", and the lands subject to such Leases, the "**Farmout Lands**"). The Leases shall also include any additional rights to explore for, develop and produce Hydrocarbons acquired by Farmor during the term of this Agreement within the area identified on the map attached hereto as Exhibit B (and the Farmout Lands shall also include all lands subject to such additional Leases and all lands pooled or unitized therewith).
- B. Farmor desires to farmout to Farmee, and Farmee desires to farmin from Farmor, Farmor's interests in and to the Leases at all depths, all in accordance with the terms and conditions of this Agreement.

NOW, THEREFORE, in consideration of the premises, the terms and provisions set forth herein, the mutual benefits to be derived from the performance thereof and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound, the Parties agree as follows:

1. Certain Definitions. Capitalized terms used herein shall have the meanings set forth in this Section 1, unless the context otherwise requires.

"**Affiliate**" means, with respect to any Party, a person or entity that, directly or indirectly, controls, is controlled by, or is under common control with such Party, with "control" in such context meaning the ability to direct the management or policies of a person or entity through ownership of voting shares or other securities, pursuant to a written agreement, or otherwise.


"**Completion**" means, with respect to a Farmout Well, setting casing in the wellbore of such Farmout Well and equipping such Farmout Well for production.

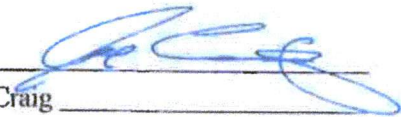
"**Drilling Unit**" means, with respect to any Farmout Well, the greater of the maximum spacing unit for such Farmout Well prescribed by applicable law or the forty (40) acre tract on which such Farmout Well is drilled.

IN WITNESS WHEREOF, the Parties have executed this Agreement by their duly authorized representatives as of the date first written above.

**FARMOR:**


**MLT ENERGY, LLC**

By:   
Name: Troy Phillips  
Title: Member

By:   
Name: Joe Craig  
Title: Member

**FARMEE:**

**SNR KANSAS OPERATING, LLC**

By:   
Jack McClendon, CEO

\$89.00

Biddle Brothers, LLC  
8539 202nd Rd  
Winfield, KS 67156  
Filed at Request of Filer

OIL AND GAS LEASE

THIS AGREEMENT, entered into this 1st day of February 2018, between Roger D. Bolander, 18511 151<sup>st</sup> Rd, Winfield, KS 67156; Michael Shane and Melissa Sue Henderson, 15776 182<sup>nd</sup> Rd, Winfield, KS 67156, hereinafter called Lessor(s), and MLT Energy, LLC, 112 SW 7<sup>th</sup> Street, Suite 3C, Topeka, KS 66603, hereinafter called lessee, does witness:

1. That Lessor(s), for and in consideration of the sum of Ten and More Dollar (\$10.00) in hand paid and the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter (described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including bore drilling and the drilling mining and operating for producing and saving the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors and all other gases found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Cowley, State of Kansas, and described as follows:

**S33-T32S-R05E, PT SE1/4: BEG @ NW COR SE1/4, S381, E2001.2, N348, E TO CO RD, N 33, W TO POB, CONTAINING 17.8 ACRES**

**S33-T32S-R05E, W1/2-SE1/4 EXC N381 & EXC BEG S/W COR, E531, N327, W266, N331, W265, S TO POB & EXC BEG SE COR, W19 0, N368.55, W106.08, N1921.8, CONTAINING 50.6 ACRES**

2. This lease shall remain in force for a term of 1 year (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease can be produced at economic conditions. If lease cannot be operated at economic conditions, Lessee will notify Lessor(s) of economic hurdles encountered and negotiate fair and reasonable methods to extend this lease.

3. The lessee shall deliver to Lessor(s) as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the Lessor(s) for such one-eighth (1/8) royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks. Michael Shane and Melissa Sue Henderson shall be entitled to their proportionate share of this one-eighth (1/8) royalty at 73.9766% and Roger D. Bolander shall be entitled to his proportionate share of this one-eighth (1/8) royalty as 26.0234% for the combined leasehold.

4. The lessee shall pay to the Lessor(s), as a royalty, one-eighth (1/8) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while shut in said royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas. Michael Shane and Melissa Sue Henderson shall be entitled to their proportionate share of this one-eighth (1/8) royalty at 73.9766% and Roger D. Bolander shall be entitled to his proportionate share of this one-eighth (1/8) royalty as 26.0234% for the combined leasehold.

000386

Cowley County, KS  
Register of Deeds  
Toni A. Long

Book: 1012 Page: 433-437

Receipt #: 61182

Total Fees: \$89.00

Pages Recorded: 5

Date Recorded: 2/2/2018 10:30:27 AM

Direct   
Index   
Compared

