

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
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Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

FILED FOR RECORD
TIME 10:50 A.M.

(Original compared with record)

M.M. OCT 02 2018
 Book 287 Page 278 9
 REGISTER OF DEEDS, FRANKLIN CO., KS
 INSTRUMENT # 3319
 #3800

BILL OF SALE AND RELEASE OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS, that Marion A. Bogle and Kim R. Bogle, husband and wife, hereinafter called "Assignor," for valuable consideration, the receipt of which is hereby acknowledged, does grant, bargain, sell convey, transfer, assign and deliver unto Bobcat Oil Field Service, Inc., a Kansas corporation hereinafter called "Assignee" (whether one or more), its successors and assigns, all of Assignor's right title and interest in and to the following personal property:

- (A) all actively producing oil and gas wells, and actively operating salt water disposal wells, actively operating water wells and actively operating injection wells, on or attributable to the following described real property:

Northeast Quarter (NE/4) of Section 30, Township 15, Range 21, Franklin County, Kansas.

(the "Land"); and

- (B) all pumping units, pumps, casing, rods, tubing, wellhead equipment, separators, heater treaters, tanks, pipelines, compressors, dehydrators, gas processing equipment, gathering lines, flow lines, valves, fittings and all other surface and downhole equipment, fixtures, related inventory, gathering and treating facilities, personal property and equipment used in connection with the Land, lands or personal property located thereupon and all other interests described above; and
- (C) all personal property, to include fixtures and improvements, except abandoned or inactive wells, currently located on the Land, and used or useable in connection with oil and gas exploration and production activities.

The above described interests and property are collectively referred to as the "Assigned Property."

ASSIGNMENT TERMS:

1. GENERAL WARRANTY. Assignor makes this Assignment with general warranty. Assignee accepts the Assigned Property with general warranty by Assignor that Assignor is the owner of the Assigned Property which consists of not less than an undivided 100% interest in all personal property which is part of the Assigned Property; and has good and marketable title thereto free and clear of any encumbrances of any kind. Assignor further represents and warrants that no agreements or other documents have been executed which inhibit Assignor's ability to convey good and marketable title in and to the Assigned Property to Assignee at the time and under the terms described herein.

2. FURTHER ASSURANCES. The parties agree to execute, acknowledge and deliver such other and further instruments or documents, and to take such other and further actions as may be reasonably necessary to carry out the provisions of this Assignment.

3. EFFECTIVE DATE. This Conveyance shall be effective as of September 28, 2018, at 12:01 a.m., central standard time.

4. RELEASE OF PRIOR OIL AND GAS LEASE. Assignor is the owner of the following described oil and gas lease:

Date: August 16, 1982
Recorded: Misc. Book 107, Page 121
Lessor: George J. Unger and Irma L. Unger, husband and wife
Lessee: Sterling Oil & Exploration, Inc.
Description: Northeast Quarter (NE/4) of Section 30, Township 15, Range 21, Franklin County, Kansas.

Assignor does hereby release the said oil and gas lease.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

Marion A. Bogle
Marion A. Bogle

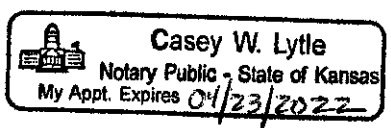
Kim R. Bogle
Kim R. Bogle

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 28 day of September, 2018, by: Marion A. Bogle and Kim R. Bogle, husband and wife;

Casey W. Lytle
Notary Public

Appointment/Commission Expires:



FILED FOR RECORD
TIME 10:45 A.M.

BOOK 287 PAGE 274

Misc. OCT 02 2018
Book 287 Page 274
REGISTER OF DEEDS, FRANKLIN CO., KS
INSTRUMENT # 3318
7200

(Original compared with record)

OIL AND GAS LEASE

THIS AGREEMENT is made Effective on the 28th day of September, 2018, by and between Marion A. Bogle and Kim R. Bogle, husband and wife hereinafter called Lessor (whether one or more), and Bobcat Oil Field Service, Inc., a Kansas corporation, hereinafter called Lessee.

1. GRANT. Lessor, for valuable and sufficeint consideration, receipt and sufficiency of which is hereby acknowledged, does hereby grant, lease and let unto Lessee, exclusively, the land hereinafter described, for the purpose of conducting geological, geophysical and other exploratory work; drilling, mining and operating for, producing, saving, storing and marketing the oil, gas, casinghead gas, casinghead gasoline and all other hydrocarbons and their respective products; and constructing roads, laying pipe lines, electric lines and other utilities, building tanks and erecting other structures thereon, necessary or convenient to produce, save, take care of and market said substances and products; said lands, including any reversionary rights therein, being situated in the County of Franklin, State of Kansas, and described as follows:

Northeast Quarter (NE/4) of Section 30, Township 15, Range 21 Franklin County, Kansas.

(the "Leased Land").

2. TERM. It is understood and agreed that oil is currently being produced from the Leased Land in paying quantities therefore, this Lease shall continue in effect as long as oil or gas or any of the products covered by this Lease is produced or operations are conducted as hereinafter provided.

3. ROYALTY. Lessee agrees to pay Lessor a royalty on production covered by this Lease as follows:

(A) Lessee shall deliver to the credit of Lessor as royalty, free of the costs of production, storage or treatment on the leased premises, into the pipe line or storage tanks to which Lessee may connect its wells the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth royalty the market price received for such oil when it is sold to a crude oil purchaser.

(B) Lessee shall pay to Lessor as royalty on gas marketed and sold from the leased premises one-eighth (1/8) of the proceeds paid by the purchaser at the point of sale or delivery less any costs of compression, transportation, treatment, processing or marketing incurred by Lessee.

(C) Lessee shall pay to Lessor one-eighth (1/8) of the proceeds from the sale of all other products of oil and gas not otherwise referred to herein which are sold by Lessee.

4. LESSER INTEREST. If Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said Lessor only in proportion that his/her interest bears to the whole and undivided fee title. If more than one party has executed this lease as Lessor, then this provision applies to each such party.

5. ENTIRETY. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises shall nevertheless be developed and operated as one Lease, and all royalties accruing hereunder shall be divided among and paid to the separate owners in the proportion that the acreage owned by each owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this Lease may now or hereafter be divided by sale, devise, descent, or otherwise, or to furnish separate measuring or receiving tanks or devices.

6. OPERATIONS. When required by Lessor, Lessee shall bury its pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn on the premises as of the date of this Lease

without the written consent of the Lessor. Lessee shall pay Lessor for damage caused by its operations to growing crops on the leased premises.

7. FREE SUBSTANCES. The Lessee shall have the right to use, free of cost or royalty, gas, oil and water found on the leased premises for its operations thereon. It is expressly understood and agreed that one or more ponds currently exist upon the Leased Land, and Lessor has and does hereby expressly grant Lessee the exclusive right to remove water from such ponds for Lessee's operations on the Leased Land. Lessee intends to utilize one or more of these ponds located on the Leased Land for its water flood operations which will be conducted on the Leased Land, and Lessor expressly consents to such use of said ponds by Lessee. Lessor will not interfere with Lessee's use of any of such ponds or the removal of water therefrom, and will not obstruct the flow of surface waters in a manner that may adversely effect the availability of water in any such ponds for Lessee's use in its water flood operations on the Leased Land.

8. SURRENDER AND REMOVAL. Lessee may at any time surrender or cancel this Lease in whole or in part by delivering or mailing such release to the Lessor, or by placing the release of record in the County where said land is situated. If this Lease is surrendered or canceled as to only a portion of the acreage covered hereby, then all payments and liabilities thereafter accruing under the terms of this lease as to the portion canceled shall cease and terminate; but as to the portion of the acreage not released the terms and provisions of this Lease shall continue and remain in full force and effect for all purposes. Lessee shall have the right at any time during the term of the lease, or within a reasonable time after the expiration of the Lease, to remove all machinery, fixtures, buildings, and other structures placed on the leased premises, including the right to draw and remove all casing.

9. ASSIGNMENT. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change of ownership in the land or in the rentals or the royalties or in any sum due under this Lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument or conveyance, or duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or a certified copy of the proceedings showing the appointment of an administrator or executor for the estate of any deceased owner, whichever is appropriate, together with all recorded instruments of conveyance and all advance payment of rentals made hereunder before receipt of such documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor or heir of Lessor. In the event this Lease is assigned as to a part or parts of the above described land and the holder or owner of any such part or parts shall default in the performance of any condition or covenant of this Lease, express or implied, such default shall not operate to defeat or affect this Lease except insofar as it covers that part of said land held or owned by the defaulting owner or holder.

10. FORCE MAJEURE. All provisions hereof, express or implied, shall be subject to all federal and state laws, and the orders, rules, or regulations of all governmental agencies administering the same, and this Lease shall not be in any way terminated wholly or partially, nor shall the Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations. Lessee shall not be liable in damages, forfeiture or termination, on account of breach of covenant, express or implied, or failure of any condition necessary to keep the lease in force, which results from force majeure; and the obligations of Lessee shall be suspended if and while drilling or other operations are delayed or interrupted by force majeure. Force majeure includes Act of God, storm, flood, drought, freeze, strike, scarcity of labor or material, lockout, blowout, breach of contract by drillers, subcontractors or suppliers, surface or subsurface conditions which impede normal operations or which would result in other damages or waste, or other bona fide cause beyond the reasonable control of Lessee. Lessee shall have a reasonable time after the removal or cessation of force majeure within which to commence or resume performance under the Lease. If force majeure occurs during the primary term, the time such force majeure exists shall be added to the primary term.

11. BREACH. The breach of any obligation, covenant or condition under any provision of this lease, express or implied, shall not work a forfeiture or termination of the lease nor be grounds for cancellation

unless Lessor first notifies Lessee in writing of the breach or failure of a condition and the facts relied upon as constituting such breach or failure of condition, together with a demand for the specific performance thereof, and the Lessee, if in default, fails within 30 days thereafter to commence compliance with the obligations imposed.

12. WARRANTY AND SUBROGATION. Lessor warrants and covenants with Lessee that at the delivery hereof Lessor owns good and marketable title to the land covered hereby, free and clear of liens, encumbrances and adverse claims. Lessor agrees that Lessee at its option may pay or discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax, or other lien, any royalty or sums accruing to Lessor hereunder. Lessee is given the right to acquire for its own benefit deeds, leases, or assignments covering any interest or claim in the leased premises which Lessee or any other party contends is outstanding and not covered hereby and even though such outstanding interest or claim be invalid or adverse to Lessor.

13. EXISTING EQUIPMENT AND WELLS. Notwithstanding anything to the contrary contained herein, this Lease shall not cover any existing wells currently located upon the Leased Premises which are not currently in operation, and such wells are expressly excepted from the Leased Premises. Provided however, Lessor agrees that this Lease shall preclude anyone other than Lessee from producing any substances covered by this Lease from such wells. Provided further however, Lessee shall have the exclusive right to claim any well or oilfield equipment located upon the above described premises on the date of this Lease, through Lessee's affirmative action in attempting to use said well or oilfield equipment in the production of oil or gas from the above described property. Lessee is hereby given the express exclusive authority and right to claim any such well or equipment located upon said land at any time that this Lease is in full force and effect, and upon Lessee's election to claim any well or equipment on said land by and through Lessee's affirmative action in taking possession thereof or attempting to use said well or equipment in the production of oil or gas from said land, said well or equipment shall become the sole and separate property of Lessee absolutely and at such time such well shall be deemed to have been added to the real property covered by this Lease.

14. DRILLING RESTRICTION. Notwithstanding anything to the contrary contained herein it is expressly understood and agreed that Lessee shall not situate the surface location of any new well upon either of the two tracts included within the Leased Land which are described on Exhibit 'A.'

IN WITNESS WHEREOF this instrument is executed and made effective the date shown above.

Marion A. Bogle
Marion A. Bogle

Kim R. Bogle
Kim R. Bogle

Lessor

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

This instrument was acknowledged before me on the 28 day of September, 2018, by: Marion A. Bogle and Kim R. Bogle, husband and wife.

Casey W. Lytle
Notary Public

Appointment/Commission Expires:

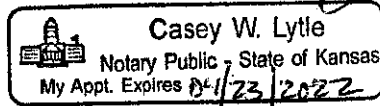


EXHIBIT 'A'

Beginning at the N.W. corner of the N.E. 1/4 of sec. 30, Twp. 15 S, Rng. 21 E., thence South 00 degrees 04 minutes 58 seconds West for a distance of 821 .08 feet along the West line of said quarter section, thence North 89 degrees, 49 minutes 20 seconds East for a distance of 558.48 feet parallel with the North line of said quarter section, thence North 03 degrees 48 minutes 37 seconds West for a distance of 822.72 feet to a point on the North line of said quarter section, thence South 89 degrees 49 minutes 20 seconds West for a distance of 502, 60 feet along the North line of said quarter section to the point of beginning, containing 10.00 acres, more or less, Franklin County, Kansas.

Beginning at the N.E. corner of the N.E. 1/4 of Sec. 30, Twp. 15 S. Rng. 21 E., thence South 89 degrees 49 minutes 20 seconds West for a distance of 631.81 feet along the North line of said quarter section, thence South 00 degrees 31 minutes 00 seconds West for a distance of 589.93 feet, thence North 79 degrees 10 minutes 16 seconds East for a distance of 366.47 feet, thence South 77 degrees 43 minutes 47 seconds East for a distance of 278.28 feet to a point on the East line of said quarter section, thence North 00 degrees 31 minutes 05 seconds East for a distance of 582.18 feet along the East line of said quarter section to the point of beginning, containing 8.04 acres, more or less, Franklin County, Kansas.