

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**ASSINGMENT, BILL OF SALE, AND CONVEYANCE**

State of Kansas, Barber Co., §§  
This instrument was filed for record on  
the 31 day of September  
2018 at 3:20 o'clock P M., and  
duly recorded in book 365 on page 490  
Kathy Armstrong, Deputy  
Register of Deeds  
Fees \$123.00



STATE OF KANSAS     δ

COUNTY OF BARBER   δ

**THIS ASSIGNMENT, BILL OF SALE, AND CONVEYANCE (Assignment)**, dated effective as of the 1<sup>st</sup> day of October, 2018 at 12:01 AM where the Assets, as defined herein, are located (the "Effective Time"), is from VT Energy Partners, LLC, a Kansas corporation ("**Assignor**") to Indian Oil Company, Inc., whose address is 2507 SE US Highway 160, Medicine Lodge, KS 67104 ("**Assignee**").

**NOW THEREFORE**, for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby **SELL, ASSIGN, TRANSFER, GRANT, BARGAIN, and CONVEY** to Assignee, effective as of the Effective Time, and subject to the terms of this Assignment, all of the Assignor's right, title and interest in and to the following (all of which are called the "**Assets**"):

1. All oil and gas and mineral leases, subleases, and other leasehold, royalty, overriding royalty, net profits, production payments, mineral fee, carried and other interests owned by Assignor, including but not limited to all of Assignor's interest in the leases (and any amendments thereto and ratifications thereof) described in **Exhibit A** attached hereto and made a part hereof ("**Leases**") and the lands described in said Leases and any amendments thereto ("**Lands**"), owned by Assignor associated with said Leases, Lands and/or Wells (as hereinafter defined), and all right, title and interest in and to the oil, gas and all other hydrocarbons in, on or under the Lands and non-hydrocarbons and other products, whether liquid or gaseous, produced in association therewith ("**Hydrocarbons**") after the Effective Time, even though such interest in the Leases or Lands covered thereby are incorrectly or qualitatively or quantitatively deficiently and/or insufficiently described herein or a description of any such interest in the Leases or Lands is omitted herein.

2. The oil and gas wells located on the Lands, including but not limited to those described on **Exhibit B**, ("**Wells**"), and all personal property and equipment located on or used or held for use in connection with the operation of the Assets as of the Effective Time.

3. The rights, to the extent transferable, in and to all existing and effective unitization and pooling agreements, declarations and orders, and the properties covered and the units created thereby to the extent that they relate to or affect any of the Assignor's Leases, Lands, Wells, hydrocarbons and other interest described in Paragraphs 1 and 2 or the production of Hydrocarbons, if any, attributable to said Leases, Lands, Wells, and other interests after the Effective Time.

4. The rights, to the extent transferable, in and to all oil, gas, liquids, condensate, casinghead gas and natural gas sales, purchase, exchange, gathering, transportation and processing contracts, joint operating agreements, balancing agreements, joint venture agreements, participation agreements, partnership agreements, farmout agreements and other contracts, agreements and instruments, insofar and only insofar, as they relate to any of the Assets and other interests described in Paragraphs 1, 2, 3 and 5.

5. All personal property, fixtures, facilities, machinery, improvements, permits, licenses, approvals, orders, authorizations, franchises, servitudes, rights-of-way, easements, surface leases, road use agreements and other surface rights. All wells, tanks, boilers, buildings, pipelines, interconnects, injection facilities, saltwater disposal facilities, compression facilities, treatment facilities, processing facilities, metering or other equipment, gathering systems, other appurtenances and facilities, if any, located on or used or held for use in connection with or otherwise related to the exploration for or production, compression, gathering, treatment, processing, storing, sale, or disposal of Hydrocarbons or water produced from the Assets and other interests described in Paragraphs 1 through 4 to the extent that they are located on or used in the operation of such Assets and other interests as of the Effective Time, and all contract rights (including rights under leases to third parties) related thereto. More specifically, this Assignment does include all the personal property and improvements appurtenant to or used in connection with, including without limitation, the tanks, dehydrators, separators, compressors and other equipment located on or about the Leases.

This Assignment is made and accepted expressly subject to the following terms and conditions:

**A. THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE AND WITHOUT WARRANTY OF ANY OTHER KIND, EITHER EXPRESS, IMPLIED OR STATUTORY. ASSIGNEE ACKNOWLEDGES AND AFFIRMS THAT THE ASSETS HAVE BEEN UTILIZED FOR THE PURPOSE OF EXPLORATION, PRODUCTION AND DEVELOPMENT OF OIL AND GAS, AND THAT THE ASSETS ARE CONVEYED IN THEIR "AS IS, WHERE IS" CONDITION, WITH ALL EXISTING FAULTS. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY, EITHER EXPRESS OR IMPLIED, AS TO THE CONDITION OF ANY PERSONAL PROPERTY, EQUIPMENT, FIXTURES AND ITEMS OF MOVABLE PROPERTY COMPRISING ANY PART OF THE ASSETS, INCLUDING (i) MERCHANTABILITY OR CONDITION, (ii) FITNESS FOR A PARTICULAR PURPOSE, (iii) CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION, AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING EXPRESSLY UNDERSTOOD BY ASSIGNEE THAT SAID PERSONAL PROPERTY, FIXTURES, EQUIPMENT, AND ITEMS ARE BEING CONVEYED TO ASSIGNEE "AS IS," "WHERE IS," WITH ALL FAULTS, AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR.**

B. Assignor hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable and permitted by law, the benefit of and the right to enforce covenants, representations and warranties, if any given by others with respect to the Assets, to the extent of the interests assigned hereunder.

C. Assignee accepts the Assets subject to and assumes and agrees to pay, perform, fulfill and discharge all claims, costs (including but not limited to ad valorem, production, severance or excise taxes), expenses, liabilities (including but not limited to gas imbalances and environmental) and obligations in any way associated with or related to the Assets occurring **on or after** the Effective Time. Assignee shall be entitled to all revenues attributable to the Assets after the Effective Time. **Assignee agrees to defend, indemnify, save and hold harmless Assignor and its affiliates, officers, directors, shareholders, representatives, employees, agents and their successors and assigns, forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring on after the Effective Time to the extent of the interest conveyed to Assignee herein.**

Assignor agrees to pay, perform, fulfill and discharge all claims, costs (including but not limited to ad valorem, production, severance or excise taxes), expenses liabilities (including but not limited to gas imbalances and environmental) and obligations in any way associated with or related to the Assets occurring **prior to** the Effective Time. Assignor shall be entitled to all revenues attributable to the Assets prior to the Effective Time. **Assignor agrees to defend, indemnify, save and hold harmless Assignee and its affiliates, officers, directors, shareholders, representatives, employees, agents, and their successors and assigns forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring prior to the Effective Time.**

D. Assignee agrees to assume responsibility for its proportionate share of plugging requirements or exceptions thereto, including bonding requirements in and on said Wells and all other personal property used or obtained in connection therewith, from and after the Effective Time.

E. Unless provided otherwise, all recording references in Exhibit A hereto are to the official real property records of the county in which the Assets are located.

F. This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.

G. This Assignment may be executed in any number of counterparts, each of which shall be deemed to be an original instrument, but all of which together shall constitute but one instrument.

**H. EXCEPT FOR MATTERS OF TITLE, WHICH SHALL BE DETERMINED UNDER THE LAWS OF THE APPLICABLE JURISDICTION, THIS ASSIGNMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF KANSAS, WITHOUT REGARD TO ANY CONFLICTS OF LAW, RULE OR PRINCIPLE THAT MIGHT REFER TO THE LAWS OF ANOTHER JURISDICTION.**

I. The parties hereto covenant that each will, without further consideration and whenever and as often as reasonable requested to do so by the other parties, their successors and assigns, use reasonable efforts to execute and deliver such additional documents and instruments of conveyance, transfer and assignment and to do so or cause to be done all things necessary, proper or advisable to more effectively grant, sell, convey, assign, transfer, and deliver to Assignee the Assets.

J. Assignor and Assignee recognize that post-closing accounting adjustments may be required in accordance with the term of this Assignment, Bill of Sale and Conveyance to properly allocate revenues, expenses and ad valorem, severance or other taxes between Assignor and Assignee based on their respective ownership of the Assets relative to the Effective Time. Assignor and Assignee agree that the parties will periodically account to each other for such revenues, expenses, and taxes, but shall in good faith attempt to conclude such post-closing settlement no later than sixty (60) days from the closing date.

**TO HAVE AND TO HOLD** until said Assignee, its successors and assigns, the above described Assets, in accordance with the terms, covenants and conditions as set out above, without warranty, either express or implied, except the warranties, covenants and agreements specifically set forth herein.

IN WITNESS WHEREOF, this Assignment is executed to be effective for all purposes as of the Effective Time.

**ASSIGNOR**

VT Energy Partners, LLC

By: Trevor Hine  
TREVOR HINE

Title: PRESIDENT

**ASSIGNEE**

Indian Oil Company, Inc.

By: Anthony Farrar  
Anthony Farrar

Title: President



**ACKNOWLEDGMENTS**

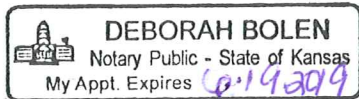
**STATE OF KANSAS**

**COUNTY OF** Sedgewick

The foregoing instrument was acknowledged before me of this 17<sup>th</sup> day of September, 2018 by Trevor Hinz, as President of VT Energy Partners, LLC, a Kansas corporation of behalf of said company.

**GIVEN UNDER MY HAND AND SEAL OF OFFICE**, on this 17<sup>th</sup> day of September, 2018.

My commission expires: June 19, 2019



Deborah Boelen  
Notary Public, State of Kansas

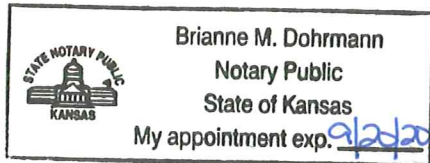
**STATE OF KANSAS**

**COUNTY OF** Barber

The foregoing instrument was acknowledged before me of this 21 day of September, 2018 by Anthony Farrar, as President of Indian Oil Company, Inc., a Kansas corporation of behalf of said company.

**GIVEN UNDER MY HAND AND SEAL OF OFFICE**, on this 21 day of September, 2018.

My commission expires: 9/20/2020



Brianne M. Dohrmann  
Notary Public, State of Kansas

**EXHIBIT A**

**ATTACHED TO AND MADE PART OF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE DATED EFFECTIVE OCTOBER 1, 2018, VT ENERGY PARTNERS, LLC ASSIGNOR TO INDIAN OIL COMPANY INC., ASSIGNEE.**

**LEASES**

LESSOR: George H. Davis etux

LESSEE: MB Armer

DATE: September 4, 1953

RECORDING: Book 62, Page 383

LANDS: S/2 NE/4 Section 23-34-15 Barber County, KS

LESSOR: George H. Davis etux

LESSEE: MB Armer

DATE: September 4, 1953

RECORDING: Book 62, Page 385

LANDS: SW/4, S/2 NW/4 Section 23-34-15 Barber County, KS

**EXHIBIT B**

VT Energy Partners, LLC

Davis Ranch K

Section 24 T34S R15W  
SE SW NW