

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Field Name: _____

**** Side Two Must Be Completed.**

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
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Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



OIL AND GAS LEASE

THIS AGREEMENT is made and entered into this 6 day of March, 2018, by and between John C. Anderberg, a single person; and Richard L. Skaggs, a single person; hereinafter called Lessor (whether one or more), and S T Petroleum, Inc., a Kansas corporation, hereinafter called Lessee.

1. **GRANT.** Lessor, for the sum of ten Dollars (\$10.00) and other valuable consideration, receipt and sufficiency of which is hereby acknowledged, does hereby grant, lease and let unto Lessee, exclusively, the land hereinafter described, for the purpose of conducting geological, geophysical and other exploratory work; drilling, mining and operating for, producing, saving, storing and marketing the oil, gas, casinghead gas, casinghead gasoline and all other hydrocarbons and their respective products; and constructing roads, laying pipe lines, electric lines and other utilities, building tanks and erecting other structures thereon, necessary or convenient to produce, save, take care of and market said substances and products; said lands, including any reversionary rights therein, being situated in the County of Johnson State of Kansas, and described as follows:

The North 330 feet of the West 1320 feet of the Southwest Quarter (SW/4) of Section Thirty-two (32), Township Fourteen (14) South, Range Twenty-two (22) East of the 6th P.M., except part in road.

The North Half of the Northwest Quarter of the Southwest Quarter (N/2 NW/4 SW/4) of Section Thirty-two (32), Township Fourteen (14) South, Range Twenty-two (22) East of the 6th P.M.

There are currently three unreleased oil and gas leases covering the Lease Land, which are described in detail as follows:

Oil and gas lease dated March 18, 1991, from Archie A. Anderberg and Sheryl A. Anderberg, husband and wife, Lessor, to Martin Oil Properties, Lessee, recorded March 25 , 1991 at Book 3320 , Pages 901- 906;

Oil and gas lease dated March 18, 1991, from John C. Anderberg, a single person, Lessor, to Martin Oil Properties, Lessee, recorded March 25, 1991 at Book 3320, Pages 907-912;

Oil and gas lease dated March 12, 1991, from Richard L. Skaggs, a single person, Lessor, to Martin Oil Properties, Lessee, recorded March 25, 1991 at Book 3320, Pages 895-900;

It is expressly understood and agreed that this lease shall become effective upon the expiration or earlier termination, cancellation or forfeiture of said leases, hereinafter called the "Effective Date" and all references herein to "anniversary date" shall be considered a reference to anniversary of the Effective Date. Provided however that this lease shall not become effective until said expiration, cancellation or forfeiture is shown of record in the manner and under the circumstances prescribed by the Kansas Title Standards Handbook and the primary term hereof shall not begin to run until the Effective Date.

2. TERM. This lease is for a primary term of one year from this date and as long thereafter as oil or gas or any of the products covered by this Lease is produced or operations are conducted as hereinafter provided.

3. PAID-UP LEASE. This is a paid-up lease. In consideration of the down payment, Lessor agrees that Lessee shall not be obligated, except as expressly provided herein, to commence or continue any operations during the primary term, or to make any rental payments during the primary term. It is understood and agreed that there are existing producing wells on said land, and Lessee shall continue production operations from and after the date hereof.

4. ROYALTY. Lessee agrees to pay Lessor a royalty on production covered by this Lease as follows:

(A) Lessee shall deliver to the credit of Lessor as royalty, free of the costs of production, storage or treatment on the leased premises, into the pipe line or storage tanks to which Lessee may connect its wells the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth royalty the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

(B) Lessee shall pay to Lessor as royalty on gas marketed and sold from the leased premises one-eighth (1/8) of the proceeds paid by the purchaser at the point of sale or delivery.

(C) Lessee shall pay to Lessor as royalty one-eighth (1/8) of the proceeds received by the Lessee from the sale of casinghead gas produced from any oil well and one-eighth (1/8) of the value, at the mouth of the well, computed at the prevailing market price, of the casinghead gas produced from any oil well and used by Lessee off the leased premises for any purpose or used on the leased premises by Lessee for purposes other than the development and operation thereof.

(D) Lessee shall pay to Lessor one-eighth (1/8) of the proceeds from the sale of all other products of oil and gas not otherwise referred to herein.

(E) Where there is a gas well or wells on the leased premises and such well or wells are shut-in, and there is no other production or operations being conducted capable of keeping this Lease in force under any of its provisions, Lessee shall pay as royalty to Lessor the sum of one dollar (\$1.00) per year per net royalty acre, such payment to be made on or before the anniversary date of this Lease next following the expiration of ninety (90) days from the date such well or wells are shut-in, and thereafter on or before each succeeding anniversary date of this Lease during the period such well or wells are shut-in. Upon such payment this Lease shall remain in full force and effect.

5. LESSER INTEREST. If Lessor owns a lesser interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said Lessor only in proportion that his/her interest bears to the whole and undivided fee title. If more than one party has executed this lease as Lessor, then this provision applies to each such party.

6. ENTIRETY. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises shall nevertheless be developed and operated as one Lease, and all royalties accruing hereunder shall be divided among and paid to the separate owners in the proportion that the acreage owned by each owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this Lease may now or hereafter be divided by sale, devise, descent, or otherwise, or to furnish separate measuring or receiving tanks or devices.

7. DRY HOLE. If, at any time prior to the discovery of oil or gas or other hydrocarbons on the leased premises and during the term of this Lease, the Lessee shall drill a dry hole or holes on the leased premises, this Lease shall not terminate, provided operations for the drilling of another well, or to rework or recomplete an existing well, if any, are commenced or resumed prior to the expiration of the primary term or, if after the primary term, operations are resumed and continuously prosecuted as provided in paragraph 9 of this Lease.

8. OPERATIONS. When required by Lessor, Lessee shall bury its pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn on the premises as of the date of this Lease without the written consent of the Lessor. Lessee shall reasonably notify Lessor prior to commencement of drilling operations and shall notify its contractors and employees to consult with Lessor in respect to points of access to the premises. Lessor shall have the right to designate reasonable location of new roadways upon the premises; provided, they shall be sufficient for normal operations of Lessee and provide Lessee with suitable ingress and egress to and from well locations, tanks and facilities, and access to adjacent public roadways, if any. Overhead power lines shall be of sufficient height so as not to interfere with the reasonable and necessary movement of farm machinery or irrigation equipment, or else buried below plow depth. Any fences damaged as a result of Lessee's operations shall be restored to prior condition at Lessee's expense. Lessee shall pay Lessor for damage caused by its operations to growing crops on the leased premises. Upon completion or abandonment of a well, Lessee shall restore the premises, including but not limited to the drillsite area and access thereto, and fill and grade pits, as nearly as possible to the prior surface condition and contour, at Lessee's expense. If a well drilled by Lessee is permanently abandoned as a dry hole, it shall be plugged in accordance with law and the regulations promulgated by the State Corporation

Commission. Before abandoning a gas well, Lessee may notify Lessor of the intention to abandon and, if requested by Lessor, provide Lessor with the available logs and well data. Lessor shall then have the right to purchase the well by paying Lessee the fair salvage value of the casing, tubing, pipe and other equipment in and on the well. If Lessor exercises the right to buy the well, Lessee shall then be released from any further liabilities or obligations in respect to such well, including the obligation to plug it at any time, which obligation shall in that event be entirely upon Lessor.

9. CONTINUOUS OPERATIONS. Notwithstanding anything in this Lease to the contrary, it is expressly agreed that if the Lessee shall commence operations for the drilling of a well, or to rework or recomplate an existing well, if any, at any time while this Lease is in force, this Lease shall remain in full force and effect and its terms shall continue so long as such operations are continuously prosecuted, and if production results therefrom, then as long as such production continues. Such operations shall be deemed continuously prosecuted if less than 90 days shall elapse between the date operations upon a well are abandoned and operations upon another well are commenced.

10. CESSATION OF PRODUCTION. If, either during or after the primary term of this Lease, production on the leased premises shall cease for a continuous period in excess of 120 days, this Lease shall not terminate if Lessee commences or resumes operations to drill a well, or to rework or recomplate an existing well, if any, within such 120 days, in which event this Lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as production continues. Periods of time during which the well or wells are shut-in, or temporarily abandoned due to market conditions, or shut down incident to other operations or development of the Lessee on the leased premises, shall not constitute cessation for purposes hereof.

11. FREE SUBSTANCES. The Lessee shall have the right to use, free of cost or royalty, gas, oil and water found on the leased premises for its operations thereon, except fresh water from the wells and ponds of the Lessor. If gas is produced from any well and not used by Lessee for operations or sold, Lessor shall have the right to take such surplus gas, free of charge, for domestic purposes in one single family dwelling on the leased premises and for reasonable farm use consistent with the current use of Lessor. This provision does not extend to additional dwellings that may be located upon tracts into which the leased premises may be divided. Lessor's lines, appliances at the well, meters and connections shall be of good quality and installed at Lessor's expense. Lessee shall have the right to designate the point of connection and to impose such rules and regulations as may be reasonably necessary to protect the well and other lines. Lessor's use of gas shall be at Lessor's sole risk, and Lessee shall not be liable in any way for Lessor's failure or inability to obtain or use such gas on account of the use of pumping stations, breakage of lines, conditions at the well, requirements or restrictions under any gas contract, or any other cause.

12. SURRENDER AND REMOVAL. Lessee may at any time surrender or cancel this Lease in whole or in part by delivering or mailing such release to the Lessor, or by placing the release of record in the County where said land is situated. If this Lease is surrendered or canceled as to only a portion of the acreage covered hereby, then all payments and liabilities thereafter accruing under the terms of this lease as to the portion canceled shall cease and terminate; but as to the portion of the acreage not released the terms and provisions of this Lease shall continue and remain in full force and effect for all purposes. Lessee shall have the right at any time during the term of the lease, or within a reasonable

time after the expiration of the Lease, to remove all machinery, fixtures, buildings, and other structures placed on the leased premises, including the right to draw and remove all casing. If the lease is abandoned, Lessee shall within six months thereafter remove its equipment and restore the premises as nearly as possible to its original surface condition and contour.

13. **ASSIGNMENT.** If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change of ownership in the land or in the rentals or the royalties or in any sum due under this Lease shall be binding on the Lessee until it has been furnished with either the original recorded instrument or conveyance, or duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or a certified copy of the proceedings showing the appointment of an administrator or executor for the estate of any deceased owner, whichever is appropriate, together with all recorded instruments of conveyance and all advance payment of rentals made hereunder before receipt of such documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor or heir of Lessor. In the event this Lease is assigned as to a part or parts of the above described land and the holder or owner of any such part or parts shall default in the performance of any condition or covenant of this Lease, express or implied, such default shall not operate to defeat or affect this Lease except insofar as it covers that part of said land held or owned by the defaulting owner or holder.

14. **FORCE MAJEURE.** All provisions hereof, express or implied, shall be subject to all federal and state laws, and the orders, rules, or regulations of all governmental agencies administering the same, and this Lease shall not be in any way terminated wholly or partially, nor shall the Lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations. Lessee shall not be liable in damages, forfeiture or termination, on account of breach of covenant, express or implied, or failure of any condition necessary to keep the lease in force, which results from force majeure; and the obligations of Lessee shall be suspended if and while drilling or other operations are delayed or interrupted by force majeure. Force majeure includes Act of God, storm, flood, strike, scarcity of labor or material, lockout, blowout, breach of contract by drillers, subcontractors or suppliers, surface or subsurface conditions which impede normal operations or which would result in other damages or waste, or other bona fide cause beyond the reasonable control of Lessee. Lessee shall have a reasonable time after the removal or cessation of force majeure within which to commence or resume performance under the Lease. If force majeure occurs during the primary term, the time such force majeure exists shall be added to the primary term.

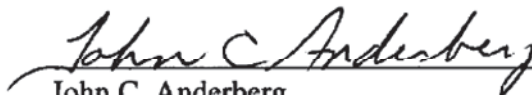
15. **BREACH.** The breach of any obligation under any provision or covenant of this lease, express or implied, shall not work a forfeiture or termination of the lease nor be grounds for cancellation unless Lessor first notifies Lessee in writing of the breach and the facts relied upon as constituting such breach, together with a demand for the specific performance thereof, and the Lessee, if in default, fails within a reasonable time thereafter to commence compliance with the obligations imposed.

16. **VOLUNTARY POOLING.** Lessee, at its option, is hereby given the right and power to voluntarily pool or combine the acreage covered by this Lease, or any portion thereof, with other

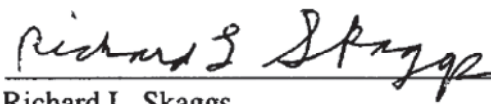
lands, leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said leased premises so as to promote the conservation of oil and gas or other hydrocarbons in and under, or that may be produced from said premises, such pooling to consist of tracts contiguous to one another. Lessee shall execute in writing and record in the County records of the County in which the land herein leased is situated, an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this Lease. If production is found on the pooled acreage, it shall be treated as if production is had from this Lease whether the well or wells be located on the premises covered by this Lease or not. In lieu of the royalties elsewhere herein specified, the Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated hereinabove as the amount of his acreage placed in the unit or his royalty interest therein, on an acreage basis, bears to the total acreage so pooled in the particular unit involved.

17. WARRANTY AND SUBROGATION. Lessor warrants and covenants with Lessee that at the delivery hereof Lessor owns good and marketable title to the land covered hereby, free and clear of liens, encumbrances and adverse claims. Lessor agrees that Lessee at its option may pay or discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax, or other lien, any royalty or sums accruing to Lessor hereunder. Lessee is given the right to acquire for its own benefit deeds, leases, or assignments covering any interest or claim in the leased premises which Lessee or any other party contends is outstanding and not covered hereby and even though such outstanding interest or claim be invalid or adverse to Lessor.

IN WITNESS WHEREOF this instrument is executed and made effective the date shown above.



John C. Anderberg



Richard L. Skaggs

Lessor

STATE OF KANSAS, COUNTY OF Johnson, ss:

This instrument was acknowledged before me on the 5th day of March, 2018, by:
John C. Anderberg, a single person.

PAMELA D. CHAVEZ
Notary Public-State of Kansas
My Appt. Expires 4-13-21

Pamela D. Chavez
Notary Public.

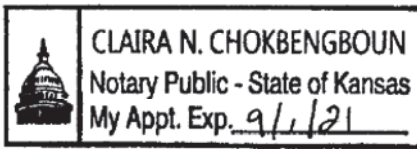
Appointment/Commission Expires: 4-13-21

STATE OF KANSAS, COUNTY OF Johnson, ss:

This instrument was acknowledged before me on the 6 day of Mar., 2018, by:
Richard L. Skaggs, a single person.

Claira N. Chokbengboun
Notary Public

Appointment/Commission Expires: 9/1/21

 CLAIRA N. CHOKBENGBOUN
Notary Public - State of Kansas
My Appt. Exp. 9/1/21



CORRECTION OF LESSOR OF OIL AND GAS LEASE

STATE OF KANSAS, COUNTY OF Johnson, ss:

John C. Anderberg, of lawful age, being first duly sworn on oath state:

That the undersigned, John C. Anderberg, Trustee, or his successors in trust, under the John C. Anderberg Living Trust, dated November 19, 1997, for and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, do hereby ratify, approve and confirm that certain Oil and Gas Lease dated March 16, 2018, from John C. Anderberg and Richard L. Skaggs, as lessors, to ST Petroleum, Inc., as lessee, covering the following real estate in Johnson County, State of Kansas, to-wit:

The North 330 feet of the West 1320 feet of the Southwest Quarter (SW/4) of Section Thirty-two (32), Township Fourteen (14) South, Range Twenty-two (22) East of the 6th P.M. except part in road.

The North Half of the Northwest Quarter of the Southwest Quarter (N/2 NW/4 SW/4) of Section Thirty-two (32), Township Fourteen (14) South, Range Twenty-two (22) East of the 6th P.M.

and recorded in Book 20180306 at Page 0001842 of the records of said County and State; the undersigned hereby fully recognizes said oil and gas lease as being in full force and effect as though the undersigned had personally signed, sealed and acknowledged the same. In the event that the parties do not have the legal authority to ratify said oil and gas lease, this Ratification shall be construed by the parties to be the granting of a new oil and gas lease with terms identical to those contained in the original lease described above. The Parties further stipulate and agree that all of the covenants and conditions of the above described oil and gas lease have been fully performed and complied with as of this date.

The undersigned affirmatively states that the above referenced oil and gas lease erroneously listed "John C. Anderberg, a sigle person;" as the lessor under said lease and it should have listed "John C. Anderberg, Trustee of the John C. Anderberg Living Trust, dated November 19, 1997 (the "John C. Anderberg Trust")" as lessor in part under said lease.

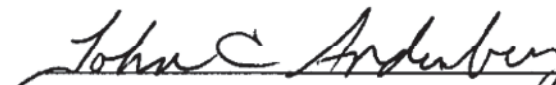
That he is lessor in that certain Oil and Gas Lease above described, and affiant knows of his own knowledge and positively states that said John C. Anderberg, is now and was at the time they executed the referenced Oil and Gas Lease on March 16, 2018, Trustee of the John C. Anderberg Living Trust, dated November 19, 1997.

1. I am the trustee under the John C. Anderberg Trust, to which ratified and corrected the above described oil and gas lease herein.
2. The John C. Anderberg Trust was and currently remains a revocable trust.
3. I am the presently existing trustee under the John C. Anderberg Trust and any amendments thereto, and I am authorized, without limitations, to sell and convey the above described property, without any qualification whatsoever.
4. The John C. Anderberg Trust is in existence and I, as trustee, am authorized to grant the above referenced oil and gas lease upon the above described real estate.
5. I am as of this date and as of the date that the above described oil and gas lease was executed a single person.

THE AFFIANT/TRUSTEE FURTHER STATES AS FOLLOWS:

1. I am the successor trustee under the Archie A. Anderberg and Sheryl A. Anderberg Marital Trust dated November 19, 1997 (the "Archie and Sheryl Trust"), to which a portion of the above described real estate was conveyed by deed to John C. Anderberg, Trustee, or his successors in trust, under the John C. Anderberg Living Trust, dated November 19, 1997, pursuant to a deed dated April 22, 2015 and recorded in Book 201504 at Page 010530, in the office of the Register of Deeds of Johnson County, Kansas.
2. The Archie and Sheryl Trust was and currently remains a revocable trust.
3. I am the presently existing trustee under the Archie and Sheryl Trust and any amendments thereto, and I am authorized, without limitations, to sell and convey the above described property, without any qualification whatsoever.
4. The Archie and Sheryl Trust is in existence and I, as trustee, am authorized to grant the above referenced oil and gas lease upon the above described real estate.

EFFECTIVE March 16, 2018.


John C. Anderberg, Trustee of the John C. Anderberg
Living Trust Dated November 19, 1997

State of Kansas
Co. of Johnson

SUBSCRIBED AND SWORN TO before me this 16 day of March, 2018, by John C. Anderberg, Trustee, or his successors in trust, under the John C. Anderberg Living Trust Dated November 19, 1997, on behalf of said Trust known to me to be the persons whose names are subscribed to the within instrument and acknowledged that they executed the same for the purposes therein contained. In witness whereof, I hereunto set my hand and official seal.



Notary Public

Appointment/Commission Expires:

CALLIE M. DANNER
Notary Public - State of Kansas
My Appt. Expires 03-14-20

Additional landowner Anderberg-Skaggs:

John C. Anderberg Living Trust

18725 Sunflower Road

Edgerton, KS 66021