

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

October 25, 2018

Purchase and Sale Agreement

War Cry, LLC
Ward Craig, President
15 S. Main
Russell, KS 67665

Mr. Ward Craig:

This agreement is between **War Cry, LLC**, (“Purchaser”) and **Trans Pacific Oil Corporation, et al** (“Seller”), whereby Purchaser agrees to purchase the wellbore of the Craig W2 well, with a surface location in the West-Half of the Southwest Quarter (W/2SW/4) Section 9, Township 11 South Range 16 West, and the Craig B1 and Craig 1 wellbores with a surface location in the East-Half of the Southwest Quarter (E/2SW/4) Section 9, Township 11 South, Range 16 West, all in Ellis County, Kansas, respectively, and all equipment, machinery, fixtures and other tangible personal property and improvements described on the attached Exhibit “A,” collectively referred to herein as the “Property,” under the below listed terms and conditions. Seller does not intend to convey any interest in and to any oil and gas leases and represents that it has not operated the leases for the production of oil or gas for more than two years and does not intend to resume operations and restore production on the leases. Accordingly, production under the leases has permanently ceased.

If the following terms and conditions properly state the Agreement between Purchaser and Seller, please so indicate by executing this Purchase and Sale Agreement (“Agreement”) in the space provided on the last page of the Agreement and return the original to Trans Pacific Oil Corporation.

1. Purchaser agrees to pay Seller sixty-five thousand dollars (\$65,000.00) (“Purchase Price”) for the Property. Upon execution of this Agreement, Purchaser agrees to tender an earnest money down payment in the amount of six thousand five hundred dollars (\$6,500.00) to Seller. This amount shall be non-refundable in the event closing does not occur.
2. The Effective Date of this Agreement is November 1, 2018 (“Effective Date”).
3. Closing shall occur on or before November 1, 2018 at the office of Trans Pacific Oil Corporation. In the event Purchaser is unable to close the transaction as described herein, the earnest money deposit shall not be refunded.
4. Upon closing, Purchaser shall tender to Seller, the remaining purchase price of fifty-eight thousand five hundred dollars (\$58,500.00).
5. Upon closing and payment in full, Seller will deliver to Purchaser, executed T-1 forms as required by the Kansas Corporation Commission citing Purchaser as Operator from the closing date. Seller shall file the executed T-1 forms to the Kansas Corporation

Commission and shall provide a copy of the approved T-1 form to the Purchaser upon receipt from the Kansas Corporation Commission.

6. Upon closing and payment in full, Seller will deliver to Purchaser a fully executed Bill of Sale and will execute and file of record a release of the oil and gas leases covering the tracts upon which the Property is located.
7. All costs and expenses incurred for operations in any way attributable to the Property after the Effective Date will be paid by Purchaser
8. It is understood and agreed that Purchaser has inspected or had sufficient opportunity to inspect the Property and is satisfied as to its physical and environmental condition of both surface and subsurface Property, and that Purchaser accepts all of the same in AS IS, WHERE IS condition. Seller expressly disclaims all warranties, whether express, implied or statutory and makes no warranty or representation, express or implied, as to the accuracy or completeness of any data, information or materials heretofore or hereafter furnished to Purchaser in connection with the Property, any and all such data, information and other materials furnished by Seller is provided to Purchaser as a convenience and any reliance on or use of the same shall be at Purchaser's sole risk.
9. Purchaser shall, (1) assume and be responsible for and comply with all duties and obligations of Seller, express or implied, arising out of obligations or occurrences with respect to the assigned interests, including, those arising under or by virtue of any applicable statute or rule, regulation or order of any governmental authority (specifically including, without limitation, any governmental or Lessor request or requirement to plug, re-plug and/or abandon any well of whatsoever type, status or classification or take any clean-up or other action, with respect to the assigned interests, including the removal of all structures, wells and foundations) and (2) indemnify and hold Seller, its employees, agents and contractors free and harmless from any and all losses, claims, damages, demands and causes of action arising directly or indirectly in connection with the Property and to relieve Seller, its employees, agents and contractors from any and all liability incurred directly or indirectly as a result of Property.
10. Notwithstanding any state, federal, or local laws regarding the liability of Seller or Purchaser relating to the Property, Seller hereby expressly assumes and accepts all liability relating the Craig W2, Craig B1, and Craig 1 wellbores and the Property being assigned herein. In the event Seller is held liable for plugging, remediation or other regulatory or legal action relating the Craig A and Craig B wellbores and the Property being assigned herein, Purchaser expressly agrees to reimburse Seller for any costs incurred in complying with said legal action.
11. Unless otherwise provided herein, these terms and conditions will be binding on, and inure to the benefit of Purchaser and Seller and their respective heirs, representatives, successors and assigns.

War Cry, LLC

ATTEST:

Cindy Ross

Agreed and accepted this 26th
day of Oct, 2018.

By: Ward Craig
Ward Craig, President

Trans Pacific Oil Corporation

ATTEST:

Stan Thomas

Agreed and accepted this 30th
day of October, 2018.

By: Alan D. Banta
Alan D. Banta, President

Attached to and made a part of that certain Purchase and Sale Agreement dated October 16, 2018 by and between War Cry, LLC ("Purchaser") and Trans Pacific Oil Corporation, et al ("Seller").

EXHIBIT "A"

Craig A Lease Inventory

Lease	Equipment
Tank Battery	2 - 12' x 10' Steel 200 bbl Stocks
Tank Battery	1 - 12' x 10' Steel 200 bbl Stock
Tank Battery	1 - 10' x 15' FG Gun Barrell
Tank Battery	100 bbl FG Water Tank
Craig W2	Sentry 114
Craig W2	10 HP Electric Motor & Box
Rods	131 Rods
Tubing	3250' 2-3/8" @ \$2.15/ft

Craig B Lease Inventory

Lease	Equipment
Tank Battery	2 - 12' x 10' Steel 200 bbl Stocks
Tank Battery	1 - 10' x 15' FG Gun Barrell
Tank Battery	1 - 12' x 10' FG 200 bbl Wtr Tank
Craig B1	Sentry 114D
Motor	15 HP Electric Motor & Box
Rods	129 3/4" Rods
Tubing	3250' 2-3/8" @ \$2.15/ft
Craig 1	Parkersburg 57
Motor	20 HP Electric Motor & Box
Rods	123 3/4" Rods
Tubing	3075' 2-3/8" @ \$2.15/ft