

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

\_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

\_\_\_\_\_

Date: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

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Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 35122  
Name: LAKESHORE OPERATING, LLC  
Address 1: 23 1/2 E MADISON AVE SUITE A  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 3329  
Contact Person: WESLEY KETCHAM  
Phone: ( 844 ) 557-4673 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: WESLEY@LAKESHORERESOURCESLLC.COM

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ N2 Sec. 33 Twp. 23 S. R. 15  East  West  
County: WOODSON  
Lease Name: REINKING Well #: SEE T1 SIDE TWO  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*  
N2

**Surface Owner Information:**

Name: TURKEY CREEK RANCH LLC  
Address 1: 4000 MAIN STREET  
Address 2: \_\_\_\_\_  
City: KANSAS CITY State: MO Zip: 64111 + \_\_\_\_\_

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**Select one of the following:**

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- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/5/2018 Signature of Operator or Agent: \_\_\_\_\_ Title: PRESIDENT

KANSAS CORPORATION COMMISSION  
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Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 35122  
Name: LAKESHORE OPERATING, LLC  
Address 1: 23 1/2 E MADISON AVE SUITE A  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 3329  
Contact Person: WESLEY KETCHAM  
Phone: ( 844 ) 557-4673 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: WESLEY@LAKESHORERESOURCESLLC.COM

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ N2 Sec. 33 Twp. 23 S. R. 15  East  West  
County: WOODSON  
Lease Name: REINKING Well #: SEE T1 SIDE TWO  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*  
N2

**Surface Owner Information:**

Name: PATRICIA ROGERS BASS  
Address 1: 13844 E RIVIERA DR  
Address 2: \_\_\_\_\_  
City: BURLESON State: TX Zip: 76028 + \_\_\_\_\_

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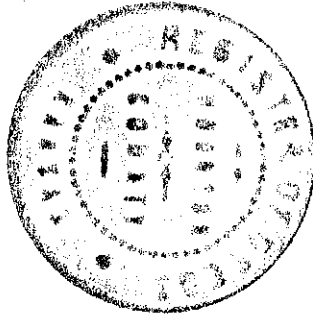
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/5/2018 Signature of Operator or Agent: \_\_\_\_\_ Title: PRESIDENT



WOODSON COUNTY REGISTER OF DEEDS  
Book: S95 Page: 603  
Pages Recorded: 10 Recording Fee: \$44.00  
Date Recorded: 9/18/2014 9:25:00 AM



## ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, that LAYMON OIL II, LLC, a Kansas limited liability company with an address of 1998 Squirrel Road, Neosho Falls, Kansas 66758, hereinafter called "Assignor," for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does grant, bargain, sell convey, transfer, assign and deliver all of Assignor's right, title, working interest and overriding royalty interest unto KSMS OIL, LLC, with an address of 41 Madison Ave., 25<sup>th</sup> Floor, New York, NY 10010, hereinafter called "Assignee", its successors and assigns, in and to the following oil and gas leases and personal property:

- (A) The Oil and Gas Leases described on Exhibit A and the leasehold estate and right, privileges and interests created by said leases subject to all the terms and conditions of said oil and gas lease and extensions thereof (collectively, the "Leases"); AND
- (B) All equipment, wells, structures and personal property, to include fixtures and improvements, currently located on the Leases described above in paragraph (A), and used or useable in connection with oil and gas exploration, production, treatment, storage and marketing activities together with all rights incident thereto and all easements, permits and agreements related thereto, all tenements, hereditaments and appurtenances to the Leases, and all files and records pertaining to the same, including but not limited to drilling data, electric logs, lease files, land files, well files, division order files, geophysical data, studies, evaluations, projections, reports, appraisals, valuations, maps, regulatory files and records (collectively, the "Personal Property").

The Leases and Personal Property are collectively referred to as the "Assigned Property."

### ASSIGNMENT TERMS:

1. GENERAL WARRANTY. Assignor makes this Assignment with general warranty. Assignee accepts the Assigned Property with general warranty by Assignor that nothing has encumbered the title to the same and that any encumbrances held by Assignor are hereby assigned to Assignee. The Net Revenue Interest (N.R.I.) listed on Exhibit A are for the purpose of warranting certain ownership interests, this is an assignment of all of Assignor's right title and working and overriding royalty interest in said leases notwithstanding the N.R.I. interest listed in Exhibit A. Assignor warrants that it has good merchantable title to the Assigned Property free and clear of all liens and encumbrances

2. MERGER OF OVERRIDING ROYALTY. The interest assigned herein consists partly of overriding royalty interest and partly of working interest. It is the intention of the Parties that any overriding royalty interest in and to the Leases be merged back into the working interests and lose its status as an overriding royalty interest immediately upon the receipt of said interest by Assignee. Therefore, Assignee will be the owner of all of the working interest in and to the Leases, without any overriding royalty interest burdening said working interest.

3. TRANSFER OF RIGHTS. To the extent transferable, Assignee is hereby granted the right of full substitution and subrogation in and to any and all rights and warranties which Assignor has or may have with



BEINE 2 LEASE

Dated: December 21, 1977  
Recorded: Book 47, Page 304  
Lessors: Muriel Beine, a widow  
Lessee: L and O Oil Company by J.D. Old and Gene Lewis, partners  
Description: The East Half of the Northeast Quarter (E/2 NE/4) of Section 4, and the West 60 acres of the W/2 of Southwest Quarter of Section 3, all in Township 24 South, Range 15 East, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

D. GLEUE LEASE

Dated: March 23, 2010  
Recorded: Book S91, Page 362  
Lessors: Douglas R. Gleue and Karen S. Gleue, husband and wife  
Lessee: Laymon Oil II, LLC  
Description: East Half of Southeast Quarter (E2 SE4), Section 27, Township 23, Range 16, Woodson County, Kansas, containing 80 acres more or less.  
Warranted N.R.I: 87.5000%

D. RICH LEASE

Dated: August 28, 2013  
Recorded: Book S94, Page 380  
Lessors: R. Dean Rich and Charlotte Y. Rich, husband and wife  
Lessee: Laymon Oil II, LLC  
Description: West Half of the Southeast Quarter, Section 26, Township 23, Range 14, Woodson County, Kansas, containing 80 acres more or less.  
Warranted N.R.I: 87.5000%

EDWARDS LEASE

Dated: December 29, 2009  
Recorded: Book S91, Page 222  
Lessors: Charles D. Edwards and Wanda S. Edwards, his wife, and David C. Edwards and Janelle Edwards, his wife  
Lessee: Laymon Oil II, LLC  
Description: The Northwest Quarter (NW/4) of the Northwest Quarter (NW/4) of Section Twenty-nine (29), and the Southwest Quarter (SW/4) of Section Twenty (20), less and except a tract of land commencing at the Southeast corner of the Southwest Quarter (SW/4) of said Section, thence running North 80 rods, thence



West 64 rods, thence South 80 rods, thence East 64 rods, to the place of beginning, AND the South Half of the Northeast Quarter (S/2 NE/4) of Section 30, Township 23 South, Range 16 East, Woodson County, Kansas.

Warranted N.R.I: 87.5000%

FULLER LEASE

Dated: June 21, 1956  
Recorded: Book 31, Page 305  
Lessors: Florence K. Fuller, a/k/a Florence Kay Fuller  
Lessee: Mesa Petroleum Company, Inc.  
Description: The Northeast Quarter of Section 33, Township 23 South, Range 16 East, and containing 160 acres, more or less, Woodson County, Kansas.

Warranted N.R.I: 87.5000%

GLADES LEASE

Dated: June 2, 1956  
Recorded: Book 31, Page 332  
Lessors: John V. Glades and Margaret A. Glades, his wife  
Lessee: Sunray Mid-Continent Oil Company  
Description: The Northwest Quarter (NW/4) of Section Thirty-three (33), Township Twenty-three (23) South, Range Sixteen (16) East of the 6th P.M. in Woodson County, Kansas, containing 160 acres more or less.

Warranted N.R.I: 87.5000%

G. W. WESTON LEASES

Dated: January \_\_, 2012  
Recorded: Book S93, Page 10  
Lessors: Glen William Weston and Maxine Weston  
Lessee: Laymon Oil II, LLC  
Description: The South Half of Section 1, Township 24, Range 14, Woodson County, Kansas.

Warranted N.R.I: 87.5000%

Dated: January \_\_, 2012  
Recorded: Book S94, Page 115  
Lessors: Glen William Weston and Sheila Ray Weston, husband and wife, and Maxine Weston  
Lessee: Laymon Oil II, LLC  
Description: The South Half of Section 1, Township 24, Range 14, Woodson

County, Kansas.  
Warranted N.R.I: 87.5000%

Dated: January 19, 2012  
Recorded: Book S93, Page 12  
Lessors: Maxine Weston  
Lessee: Laymon Oil II, LLC  
Description: The Southwest Quarter of Section 6, Township 24, Range 15, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

G. W. WESTON LEASE 2

Dated: March 1, 2014  
Recorded: Book S95, Page 220  
Lessors: Glen William Weston and Sheila R. Weston, husband and wife  
Lessee: Laymon Oil II, LLC  
Description: Southwest Quarter and the West 52 acres in the South Half of the Southeast Quarter (SW/4 and W52 acres S/2 SE/4), Section 5, Township 24, Range 15, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

LINK LEASE

Dated: November 1, 2002  
Recorded: Book 84-Misc., Page 82  
Lessors: T. L. McNett, single  
Lessee: Laymon Oil II, LLC  
Description: The West Half of the West Half (W/2 W/2), Section 12, Township 24S, Range 16E, Woodson County, Kansas, containing 160 acres more or less.  
Warranted N.R.I: 87.5000%

M. JONES LEASE

Dated: April 20, 2010  
Recorded: Book S91, Page 421  
Lessors: Marion E. Jones and Elizabeth J. Jones, his wife  
Lessee: Laymon Oil II, Inc.  
Description: The Northeast Quarter (NE4) of Section Twenty-one (21), and the Southeast Quarter of the Southwest Quarter (SE4 SW4), and the Southwest Quarter of the Southeast Quarter (SW4 SE4) of Section Sixteen (16), Township 24S, Range 16E, Woodson County, Kansas, containing 240 acres more or less.  
Warranted N.R.I: 87.5000%

McHONE LEASE

Dated: May 10, 2012  
Recorded: Book S93, Page 178  
Lessors: Kenneth Laymon and Regina Laymon, husband and wife, and Dudley F. McHone and Tammy R. McHone, husband and wife  
Lessee: Laymon Oil II, Inc.  
Description: North Half of Northwest Quarter (N2 NW4) of Section 8, Township 24, Range 16 East of the 6th P.M., except the following tracts: A tract beginning at the Northeast corner of the Northwest Quarter of Section 8, Township 24 South, Range 16 East of the 6th P.M., thence South 180 feet, thence West 200 feet, thence North 180 feet, thence East 200 feet, to the place of beginning, and a tract of land starting at a point 1559.79 feet East from the Northwest corner of Section 8, Township 24 South, Range 16 East, thence 550 feet South, thence 396 feet West, thence 550 feet North, thence 396 feet East to the point of beginning, Woodson County, Kansas, containing 73 acres, more or less.  
Warranted N.R.I: 81.2500%

MIZE LEASE

Dated: October 23, 1992  
Recorded: Book 74 Misc., Page 138  
Lessors: Phyllis L. Mize, a single person  
Lessee: CMT Petro Resources, Inc.  
Description: The West Half of the Southwest Quarter (W $\frac{1}{2}$  SW $\frac{1}{4}$ ) and Southwest Quarter of the Northwest Quarter (SW $\frac{1}{4}$  NW $\frac{1}{4}$ ) of Section 34, Township 23 South, Range 15 East, Woodson County, Kansas containing 120 acres more or less.  
Warranted N.R.I: 87.5000%

NEWBY LEASE

Dated: July 24, 2012  
Recorded: Book S93, Page 506  
Lessors: Patricia A. May, Diane O. Tolle, Jody D. Stegman and Richard D. Newby  
Lessee: Laymon Oil II, LLC  
Description: The Southeast Quarter (SE4), Section 32, Township 23S, Range 16E, Woodson County, Kansas, containing 160 acres, more or less.  
Warranted N.R.I: 87.5000%

REINKING LEASE

Dated: October 25, 1983  
Recorded: Book 60 Misc., Page 652  
Lessors: Kathryn Breneman and Everett Breneman, husband and wife,  
and Bernice M. Reinking  
Lessee: Don Coffman and Bernie Blevins  
Description: The North Half (N½) of Section Thirty-three (33), Township  
Twenty-three (23), Range Fifteen (15) and containing 320 acres  
more or less, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

SHEPARD LEASE

Dated: June 6, 2011  
Recorded: Book S92, Page 490  
Lessors: Calvin Shepard, Trustee of the Lester C. Shepard Trust dated  
October 12, 1987  
Lessee: Laymon Oil, II, LLC, a Kansas limited liability company  
Description: All that part of the South Half (S/2) of Section Seventeen (17),  
Township Twenty-four (24) South, Range Sixteen (16) East of  
the 6th P.M., Woodson County, Kansas, lying East of the right  
of way of the Missouri Pacific Railroad.  
Warranted N.R.I: 84.4000%

SHEPARD 2 LEASE

Dated: June 15, 2012  
Recorded: Book S93, Page 474  
Lessors: Calvin L. Shepard and Judy K. Shepard, husband and wife  
Lessee: Laymon Oil II, LLC  
Description: The Southwest Quarter of the Southeast Quarter (SW/4 SE/4),  
Section 8, Township 24, Range 16, Woodson County, Kansas,  
and containing 40 acres more or less.  
Warranted N.R.I: 84.4000%

STATE OF KANSAS LEASES

Dated: April 1, 1986  
Recorded: Book 67, Page 514  
Lessors: Kansas Fish and Game Commission  
Lessee: Douglas L. Baker  
Description: The West Half of the Southeast Quarter (W/2 SE/4) of Section  
34, Township 25 South, Range 14 East; and all of Section 3,  
Township 26 South, Range 14 East, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

Dated: April 1, 1986

Recorded: Book 66 of Misc., Page 519  
Lessors: Kansas Fish and Game Commission  
Lessee: Douglas L. Baker  
Description: The Northwest Quarter (NW/4), and the Northwest Quarter of the Southwest Quarter (NW/4 SW/4) and the South Half of the South Half (S/2 S/2) of Section 2, and the North Half (N/2) of Section 11, Township 26 South, Range 14 East, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

STURDIVAN 2 LEASE

Dated: April 11, 1968  
Recorded: Book 27, Page 374A  
Lessors: J. M. Sturdivan and Artimecia G. Sturdivan, husband and wife  
Lessee: R. K. Teichgraeber and Lewis C. Long  
Description: All that part of the N/2 of SE/4 and S/2 of SE/4 lying East of the Missouri Pacific Railway Right of Way, Section 33, Township 23S, Range 16E, Woodson County, Kansas, containing 62 acres more or less.  
Warranted N.R.I: 87.5000%

STURDIVAN 3 LEASE

Dated: June 23, 1954  
Recorded: Book 21, Page 526  
Lessors: J. M. Sturdivan and Artimecia Sturdivan, his wife  
Lessee: R. M. Akers  
Description: The West Half of the West Half (W/2 W/2) of Section 34, Township 23 South, Range 16 East, Woodson County, Kansas, containing 160 acres more or less.  
Warranted N.R.I: 87.5000%

STURDIVAN 4 LEASE

Dated: August 31, 1989  
Recorded: Book 70-Misc., Page 83  
Lessors: Artimecia G. Sturdivan Estate and J. M. Sturdivan, a single person  
Lessee: Artimecia G. Sturdivan Estate and J. M. Sturdivan, a single person  
Description: All that part of the Northeast Quarter (NE/4) of Section 4, Township 24, Range 16, lying East of the Mo-Pac Railroad right-of-way, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

SUTHERLAND LEASES

Dated: August 17, 2007  
Recorded: Book S88, Page 638  
Lessors: Donald D. Sutherland and Eugene N. Sutherland  
Lessee: Laymon Oil II, LLC  
Description: Northwest Quarter (NW/4) of Section 28, Township 23, Range 16, Woodson County, Kansas, containing 160 acres more or less.  
Warranted N.R.I: 87.5000%

Dated: August 17, 2007  
Recorded: Book S89, Page 280  
Lessors: Donald D. Sutherland and Marjorie L. Sutherland, husband and wife, and Eugene N. Sutherland, a single person  
Lessee: Laymon Oil II, LLC  
Description: Northwest Quarter (NW/4) of Section 28, Township 23, Range 16, Woodson County, Kansas, containing 160 acres more or less.  
Warranted N.R.I: 87.5000%

WILSON DUNNE LEASES

Dated: August 5, 1960  
Recorded: Book 27, Page 58  
Lessors: Dorothy W. Dunne and G. M. Dunne, her husband; Warren I. Wilson and Wanda Wilson, his wife; Howard Wilson and Harriet Wilson, his wife  
Lessee: Ron A. Timroth  
Description: The Southwest Quarter (SW/4) and the North Half of the Southeast Quarter (N/2 SE/4) of Section 1, Township 24, Range 16 East, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

Dated: August 5, 1960  
Recorded: Book 27, Page 59  
Lessors: Dorothy W. Dunne and G. M. Dunne, her husband; Warren I. Wilson and Wanda Wilson, his wife; Howard Wilson and Harriet Wilson, his wife  
Lessee: Ron A. Timroth  
Description: The Southwest Quarter (SW/4) and the North Half of the Southeast Quarter (N/2 SE/4) of Section 1, Township 24, Range 16 East, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

Dated: August 5, 1960  
Recorded: Book 27, Page 60  
Lessors: Dorothy W. Dunne and G. M. Dunne, her husband; Warren I.

Wilson and Wanda Wilson, his wife; Howard Wilson and Harriet  
Wilson, his wife  
Lessee: Ron A. Timroth  
Description: The Southwest Quarter (SW/4) and the North Half of the  
Southeast Quarter (N/2 SE/4) of Section 1, Township 24, Range  
16 East, Woodson County, Kansas.  
Warranted N.R.I: 87.5000%

## MANAGEMENT SERVICES AGREEMENT

THIS MANAGEMENT SERVICES AGREEMENT (this “Agreement”), dated December 19, 2018, is by and among Daylight Petroleum LLC, a Delaware limited liability company (the “**Manager**”), and each legal entity that executes this Agreement on the signature page hereto as a “Company” (each such entity individually, the “**Company**”). The Manager and the Company are hereinafter referred to as a “Party” or the “Parties” as applicable.

### Recitals

A. The Company is engaged in the business of leasing, acquiring, exploring, owning, operating, producing, developing, gathering, transporting, storing or marketing hydrocarbons in the continental United States of America, whether as owner, operator, joint venturer, transporter, gatherer or in any other capacity or role (the “**Business**”);

B. In compliance with its applicable bylaws, certificate of formation, limited liability company agreement or other similar governing agreements (the “**Governing Documents**”), the Company and its duly constituted board of directors, board of managers, managing member or other governing body or persons (the “**Company Managers**”) have determined that effective operation of the Business of the Company requires the expertise and resources of the Manager;

C. The Company desires to engage the Manager, and the Manager is willing to provide or cause to be provided certain services to the Company, as described below and in accordance with the terms set forth in this Agreement.

### Agreement

**NOW THEREFORE**, in consideration of the mutual promises set forth herein and benefits to be derived from them, the Parties agree as follows:

1. Appointment.

(a) Manager. The Company hereby appoints the Manager, and the Manager hereby accepts such appointment, to provide the Services (as defined below) by and on behalf of, and for the account of, the Company, pursuant to and as set forth in this Agreement and in accordance with the Company’s Governing Documents.

(b) Independent Contractor. The Services rendered by the Manager shall be as an independent contractor. Nothing in this Agreement, and no past or future conduct of the Parties shall be construed to create a joint venture, partnership, or any other similar arrangement between the Company and the Manager, nor to authorize either Party to act as agent for the other Party, except as expressly set forth in this Agreement. Without limiting the foregoing, (a) neither Manager nor any affiliate, officer, employee or agent thereof shall be deemed to be an employee of the Company by virtue of this Agreement; and (b) nothing herein shall be deemed or construed to cause any party hereto to be responsible in any way for the debts and obligations of the other party hereto.



(c) Company Property. All rights and assets of the Company, to the extent acquired using Company funds, shall be taken and held in the name of the Company and neither the Manager nor its affiliates shall take title to any assets owned of record or beneficially by the Company during the term of this Agreement, except for nominee arrangements directed by the Company and provided that assets acquired using Company funds and the funds of other persons, the ownership and title thereto shall be allocated in accordance with the amount of each entity's contribution to the aggregate funds. All memoranda, files, notes, lists, records, databases, geological and geophysical data, engineering data, maps, interpretations and other technical information, and other documents or papers (and all copies thereof) to the extent relating to the Company and its subsidiaries, whether written or stored on electronic media, made or compiled by or on behalf of Manager in the course of Manager's performance of Services pursuant to this Agreement, or made available to Manager in the course of its performance of services pursuant to this Agreement, relating to the Company or its subsidiaries, or to any entity that may hereafter become a controlled affiliate thereof shall be the property of the Company ("**Company Property**"); provided, however, that Manager's general administrative records pertaining to its corporate form or governance, employment records, and governing instruments and records pertaining to general organization or administration of the Manager, including rolodexes and similar items, shall be the property of Manager. Any Company Property shall, except as otherwise agreed by the Company in writing, be delivered to the Company promptly upon the termination of this Agreement for any reason.

(d) No Joint Employment. The Parties agree that they are not joint employers of any of the employees of the Manager with respect to the Services, and, except as provided herein with respect to the reimbursement, payment or advancement of Qualified Costs, and with respect to indemnification by the Company, the Company shall have no liability for the actions of the Manager with respect to its employees. The employees of the Manager shall work directly under the Manager's supervision, direction and control, provided the Manager shall cause its employees to act consistently with any directions or requests specifically communicated to the Manager by the Company or the Company Managers from time to time that relate to the performance of the Services. Without limiting the foregoing, the Manager shall make all appropriate payroll deductions and payroll tax payments with respect to its employees.

(e) Property and Expense Allocation. It is acknowledged by each Company that, at the discretion of Manager, additional Companies may execute this Agreement after the date hereof. In the event Manager acquires property used in Services for more than one Company, the ownership thereof and title thereto shall be proportionately allocated pursuant to Section 1(c) above. Similarly, Qualified Costs incurred for Services performed for more than one Company, including General and Administrative Expenses (as hereinafter defined) attributable to employees of Manager (including payroll and benefits) that perform Services for more than one Company shall be allocated by Manager to the respective Companies in a reasonable manner, to be materially consistent with the time, effort and resources spent on such Companies.

## 2. Services.

(a) Services. Subject to the general directions of the Company and the Company Managers as may be issued from time to time, the Manager hereby agrees to perform the following services (collectively, the "**Services**"): (i) conduct the day-to-day operations of the



Company, including with respect to accounting administration, general administration and the ownership, maintenance and development of the Company's Business Assets (as hereinafter defined) and its Business; (ii) advise and consult with the Company regarding the Company's development and operations; (iii) provide management expertise and consulting services for the development and implementation of all operational and financial plans of the Company and for strategic decisions of the Company; (iv) provide the support necessary to assist the Company with any acquisitions or dispositions of assets, and financings related thereto, however structured, and in connections with any sale of the Company or its assets or equity; and (v) provide such management, support and administrative services with respect to the Business and such other services as shall be reasonably requested from time to time by the Company.

(b) Operatorship. Unless the Company and Manager otherwise agree, Manager shall be designated as the operator of record with all applicable governmental bodies with respect to the oil, gas and/or mineral leases and other interests of the Company arising from or pertaining to an oil, gas and/or mineral estate, and any interest of the Company in any applicable midstream equipment, pipelines, facilities or infrastructure used in the Business (collectively, the "**Business Assets**"), and Manager shall provide assistance to the officers of the Company in complying with all associated regulatory filings and compliance activities. The Company shall use reasonable efforts to name the Manager as the operator under all operating agreements binding on the Business Assets, provided that where the Company does not have the authority or required consent of third parties, the Company and Manager or an affiliate of Manager shall not be precluded from entering into a mutually acceptable form of operating agreement naming Manager (or one of its affiliates) as the contract operator of any Business Asset.

(c) Authority. Subject to the terms hereof, the Manager shall have the authority to, on behalf of the Company, perform the duties and obligations of the operator under all applicable operating agreements that cover and govern the operations of the Business Assets. Without limiting the foregoing, but subject to the terms hereof, the Manager shall have the authority to, on behalf of the Company (and in its name, except as expressly provided otherwise herein):

i. negotiate sales contracts with third party purchasers for any oil, condensate, natural gas liquids or natural gas produced by or for the account of the Company on such terms and conditions as the Manager reasonably deems appropriate and in the best interests of the Company;

ii. cause the Company to execute and deliver any and all sales contracts, transfer orders, division orders and other instruments that may, at any time, be required by any purchasers of production for the purposes of effectuating the payment of the proceeds from sales of production;

iii. establish and maintain the books and records, including accounting, land, production, contract and other records and files necessary and appropriate for the proper conduct by the Company of its Business;

iv. monitor the receipts, income and expenditures of the Company;

v. assist in the preparation and filing of the schedules and tax returns of the Company;

vi. engage, coordinate, supervise and/or assist with the engagement of third party engineers, attorneys, auditors and other professionals and service providers to the Company in connection with the Business, including the delivery of the financial statements, tax returns and engineering reports;

vii. supervise, manage, direct and operate all aspects of the day-to-day management and administration of the Company with respect to its Business, including assistance in the sourcing and diligence of acquisitions of Business Assets and divestitures and management of the Business Assets, and engaging in business development efforts;

viii. interface with the third party operators and monitor the status of the operations conducted by such third party operators;

ix. negotiate, execute and deliver, in the name and on behalf of the Company, as its agent, contracts and other agreements or instruments pertaining to the Business, Business Assets or any Services;

x. interface with the Company's lenders, vendors, contract counterparties, and other third parties pertaining to the Business;

xi. file or cause to be filed all necessary or appropriate filings with federal, state and local authorities, including applications for permits, authorizations or exemptions;

xii. assist in filing and recording documents and papers as is necessary and appropriate to evidence the Company's ownership of any of the Business Assets;

xiii. give or receive notices, execute drawdown certificates, furnish required reports and information and monitoring compliance, or similar activities as required or permitted by any agreement binding upon the Company; and

xiv. perform such other acts which are necessary or appropriate to carry out its obligations hereunder;

provided, however, the foregoing grant of authority shall be subject to the terms and provisions of any agreement that the Company is a party to and shall not provide any power to Manager that would conflict with or be prohibited by the terms of any such agreements, it being understood that the presence of a term in an agreement and the absence in another shall not by itself be deemed a conflict.

(d) Proceeds and Invoices. All revenues and income of the Company shall be and remain the property of the Company and no such revenues or income shall be retained by the Manager. The Manager shall receive revenues, income and proceeds otherwise payable to Company and pay (or net) costs and expenses chargeable to the Company's interest from such revenues, income and proceeds, as part of its operations of the Business Assets and such amounts



shall be administered, paid and distributed in the manner provided for in the applicable operating agreement governing operations for such Business Asset; *provided, however*, if there is not an applicable operating agreement for such Business Asset, then in a manner materially consistent with the terms of an AAPL 1989 Form Operating Agreement and the standards established by the Council of Petroleum Account Societies of North America (“COPAS”) in the COPAS 2005 Model Form Accounting Procedure. To the extent received by the Manager and not paid by Manager from Company revenues, the Manager shall promptly provide to the Company all invoices or bills for debt service, taxes payable by the Company, royalties, overriding royalties and other burdens on production, lease acquisition costs, goods, services, amounts payable under operating agreements, and expenditures related to the business of the Company to allow the Company to timely pay such costs and expenses.

3. Compensation; Reimbursement.

(a) Reimbursement of Qualified Costs. As its sole compensation hereunder, the Company shall reimburse (or advance, as provided in Section 3(c) below) the Manager for all costs incurred by the Manager on behalf of the Company to perform the Services, including lease operating expenses and capital expenditures allocable to the Business Assets or operation of the Business (collectively, the “**Qualified Costs**”). Without limiting the foregoing, Qualified Costs shall include general and administrative expenses of Manager to the extent allocated to the Company pursuant to Section 1, including labor costs, organizing costs, travel and entertainment and business development expenses, costs and expenses for professional services (including engineering, geological, land, geotechnical, and similar services provided by persons not employed by Manager), licensing and permitting fees and expenses, incremental capital expenses for furniture, fixtures, equipment, and vehicles that may be required for Manager to perform its services and obligations under this Agreement, occupancy costs, including telephone, rent, office equipment, insurance costs, and other similar costs and expenses generally considered general and administrative expenses incurred by Manager (collectively, “**General and Administrative Expense**”). At Manager’s option, the Manager may invoice the Company on a monthly basis for the Qualified Costs incurred and paid by the Manager from its own funds, and such Qualified Costs shall be payable by the Company within thirty (30) days following receipt of such invoice.

(b) No Other Compensation. The Qualified Costs shall constitute the sole and exclusive compensation owed by the Company to Manager for performing its services pursuant to this Agreement (but without limiting the release, defense and indemnification obligations hereunder), and (ii) any other amounts due and owing Manager, as operator of any Business Assets, shall be paid to, and shall be the sole and exclusive property of, the Company (subject to the allocations of property set forth in Section 1).

(c) Advances and Manager Account. It is not the intent of this Agreement for Manager to advance any of its own funds to pay any Qualified Costs. Except where Manager, in its discretion, uses its own funds to incur and pay Qualified Costs (subject to reimbursement as provided above), all Qualified Costs shall be paid from an account of Manager established and administered in accordance with provisions and procedures set forth in Section 2(d) above, and shall be funded by net revenues received by the Company or Manager to which Company is entitled and arising from ownership or operation of its Business Assets. If there are Qualified Costs to be paid or incurred by the Manager that are in excess of the funds in any such account,



the Manager may provide a written cash call (“**Cash Call**”) to the Company of the amount of such Qualified Costs, which shall be promptly funded. If the Company does not so fund a Cash Call, the Manager shall have no liability or responsibility under this Agreement for any unpaid cost or expense, or any failure to perform any Service or other obligation hereunder, that results from or is related to the failure to fund the Cash Call or the insufficiency of funds in any account.

4. Term and Termination.

(a) Term. This Agreement shall be effective as of the date hereof and shall continue for thirty-six (36) months after the date hereof (the “**Initial Term**”). Upon the end of the Initial Term, and on each anniversary thereof, the term of this Agreement shall automatically be extended for one additional year from such date, until the termination of this Agreement pursuant to Section 4(b).

(b) Termination. Notwithstanding Section 4(a), this Agreement may be terminated: (i) by the mutual written consent of the Manager and the Company; (ii) by the Manager if the Company fails to pay any undisputed amount due to the Manager hereunder after 30 days prior written notice to the Company, and such amount remains unpaid at the end of such 30 days period; (iii) by the Company by the delivery of a written notice to the Manager that the Company elects to terminate this Agreement, and provided such termination shall not be effective until the date that is 30 days after the date of such notice or such earlier date set forth in such termination notice, (iv) at the option of Manager on the date of the closing of a sale of all or substantially all of the Business Assets or equity of the Company or (v) automatically on the conclusion of the liquidation and windup of the Company.

(c) Effect of Termination. Upon termination exercised pursuant to Section 4(b), this Agreement shall become void and of no further force and effect, except for the provisions that survive termination pursuant to Section 7(a), which shall continue in full force and effect in accordance with their terms.

5. Ownership of Work Product and Confidentiality.

(a) Work Product. The work produced by the Manager under the terms of this Agreement, including, without limitation, all work papers, drafts, notes, reports, extracts and other written or electronic recordings developed solely in connection with the performance of the Services hereunder (“**Work Product**”), shall be the property of the Company. The Manager shall have no right or interest in any such Work Product, and may only use such Work Product to perform Services hereunder, all in accordance with the limitations, duties and obligations imposed by this Agreement.

(b) Confidentiality. The Manager agrees that all non-public information received from or otherwise relating to, the Company, its affiliates, members, or any third party who has entrusted the Company with confidential information with the expectation that such information will be kept confidential, is confidential and will not be, without prior written consent of the Company, disclosed or otherwise released to any other person except as reasonably necessary or appropriate, in the sole discretion of Manager, to perform the Services. It is acknowledged by the Company that the possession of confidential information of such Company

by employees or representatives of Manager that also perform services for another Company shall not be deemed a breach of this Agreement.

6. Liability and Indemnification. The Manager shall not be liable to the Company, and the Company shall defend, indemnify, and save and hold harmless the Manager and its members, managers, officers, and employees (each, an “**Indemnified Party**”), from and against any and all claims, liabilities, damages, losses, costs and expenses (including amounts paid in satisfaction of judgments, in compromises and settlements, as fines and penalties and reasonable attorneys’ fees and other legal or other costs and expenses of investigating or defending against any claim or alleged claim but excluding any liabilities for taxes of the Indemnified Party) that are asserted against such Indemnified Party arising out of the performance by the Manager of the Services pursuant to this Agreement (each of the foregoing, a “**Claim**”); provided, however, that an Indemnified Party shall not be entitled to indemnification hereunder to the extent such Claim arises from the gross negligence or willful misconduct of any Indemnified Party.

7. Miscellaneous.

(a) Survival. Sections 4(c), 5, 6 and 7 shall survive the termination of this Agreement in accordance with their terms. Upon termination of this Agreement, all funds in the possession of the Manager belonging to the Company that have not been expended or previously contractually committed shall be returned to the Company. Furthermore, upon such termination, the Manager shall and shall cause each of its employees, agents and representatives to promptly deliver to the Company all Business records then in the possession of the Manager or such employees’, agents’ or representatives’ possession.

(b) Entire Agreement. The Parties acknowledge that this Agreement embodies the entire understanding and agreement among the Parties for the provision of Services by the Manager to the Company and supersedes any and all prior negotiations, understandings, or agreements in regard thereto.

(c) Governing Law. THIS AGREEMENT AND THE PERFORMANCE OF THE TRANSACTIONS AND OBLIGATIONS OF THE PARTIES HEREUNDER WILL BE GOVERNED BY AND CONSTRUED AND ENFORCED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT GIVING EFFECT TO ANY CHOICE OF LAW PRINCIPLES THAT WOULD REQUIRE THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

(d) Modification and Waiver. No waiver, amendment or modification, including those by custom, usage or trade or course of dealing, of any provision of this Agreement will be effective unless in writing signed by the Party against whom such waiver, amendment or modification is sought to be enforced. Performance of any obligation required of a Party under this Agreement may be waived only by a written waiver signed by a duly authorized officer of the Company or the Manager, as applicable, and such waiver shall be effective only with respect to the specific obligations described in that waiver.

(e) Notices. All notices, requests, or consents provided for or permitted to be given under this Agreement must be in writing and must be given by personal delivery, by certified



or registered United States mail (postage prepaid, return receipt requested), by a nationally recognized overnight delivery service for next day delivery, transmitted via electronic mail or by facsimile transmission, to the addresses given for that Party as set forth below or such other address as that Party may specify by notice to the other Party. All such notices, requests and other communications will be effective only upon receipt, except that if received after 5:00 p.m. (in the recipient's time zone) on a Business Day or if received on a day that is not a Business Day, such notice, request or communication will not be effective until the next succeeding Business Day. 'Business Day' shall mean a day, other than a Saturday or a Sunday, on which commercial banks are open for business with the public in Houston, Texas.

(f) Assignment. This Agreement shall be binding upon and shall inure to the benefit of the Parties hereto and their respective successors and permitted assigns; *provided, however*, that neither this Agreement nor any of the rights, interests or obligations hereunder shall be assigned by either Party without the prior written consent of the other Party. Any assignment in violation of the foregoing shall be void.

(g) Counterparts. This Agreement may be executed in two or more counterparts (including facsimile counterparts), each of which shall be deemed an original, but all of which together shall constitute one and the same instrument, and the signature of any party to any counterpart shall be deemed a signature to, and may be appended to, any other counterpart.

(h) No Third Party Beneficiaries. Except as otherwise provided in Section 6, it is the intent of the Parties that no third-party beneficiary rights be created or deemed to exist in favor of any Person not a party to this Agreement, unless otherwise expressly agreed to in writing by the Parties.

[Signature Page to Follow]

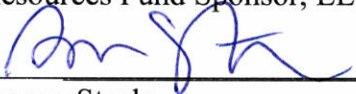
Executed by the Parties as of the day and year first written above.

COMPANY:

KSMS OIL, LLC

By: Phoenician Resources Fund I, LLC, its managing member

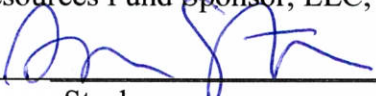
By: Phoenician Resources Fund Sponsor, LLC, its managing member

By:   
Name: Donnan Steele  
Title: Managing Member

OKMS OIL, LLC,

By: Phoenician Resources Fund I, LLC, its managing member

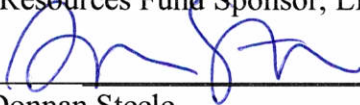
By: Phoenician Resources Fund Sponsor, LLC, its managing member

By:   
Name: Donnan Steele  
Title: Managing Member


JEMS OIL, LLC

By: Phoenician Resources Fund I, LLC, its managing member

By: Phoenician Resources Fund Sponsor, LLC, its managing member


By:   
Name: Donnan Steele  
Title: Managing Member

ETMS OIL, LLC

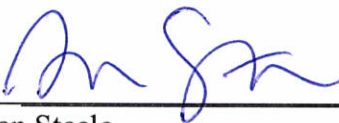
By:   
Name: Donnan Steele  
Title: Co-President



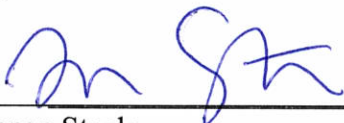
MCMS OIL, LLC

By:   
Name: Donnan Steele  
Title: Co-President

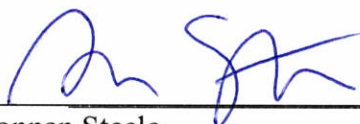
DPMS OIL, LLC

By:   
Name: Donnan Steele  
Title: Co-President

PBMS OIL, LLC

By:   
Name: Donnan Steele  
Title: Co-President

PHOENICIAN RESOURCES ASSET MANAGEMENT, LLC

By:   
Name: Donnan Steele  
Title: Managing Partner

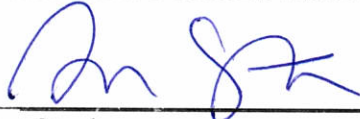
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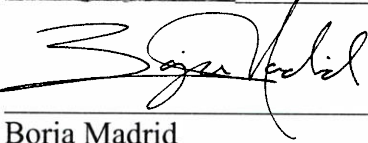
[Signature page to Daylight MSA]

**MANAGER:**

DAYLIGHT PETROLEUM LLC

By: PHOENICIAN RESOURCES ASSET MANAGEMENT, LLC

By:   
Name: Donnan Steele  
Title: Managing Partner

By:   
Name: Borja Madrid  
Title: Managing Partner