KOLAR Document ID: 1430856

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name:			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SecTwp R EW Legal Description of Lease:			
feet from E / W Line				
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County:			
Number of Injection Wells **	Production Zone(s):			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No.	Contact Person:			
Past Operator's Name & Address:	Phone:			
Table operator o Hamo a Address.				
	Date:			
Title:	Signature:			
New Operator's License No.	Contact Person:			
New Operator's Name & Address:	Phone:			
The special of the second seco				
	Oil / Gas Purchaser:			
	Date:			
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
. neconinencea action.	permitted by No.:			
Data	Data			
Date: Authorized Signature	Date:			
DISTRICT EPR	PRODUCTION UIC			

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### Side Two

### Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
	· -	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		I JL/FINL	LL/  VVL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	8-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease helow:
Phone: ( ) Fax: ( )	_
Email Address:	_
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	country and in the real actate property toy records of the country traceurer
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entere	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handleform and the associated Form C-1, Form CB-1, Form T-1, or Form C	ling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

### OIL AND GAS LEASE

Kansas, 67554 herein called Lessor (whether one or more). And Zenith Petroleum Corporation of 5766 S. Ivy Street, Greenwood Village, Colorado, 80111 hereinafter called Lessee: day of January, 2009 Effective Date: November 10, 2009 by and between, AGREEMENT, Made and entered into the 23<sup>nd</sup>, day of January, Donald Dean Thomas, Jr. and Jennifer S. Thomas, husband and wife Kansas, 67554 herein called Lesson (whether one or more) And Zenith D

hereby acknowledged, and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store, and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Lane. State of Kansas described as follows, to wit: Lessor, for and in consideration of One Dollar (\$1.00) and other valuable consideration in hand paid, the receipt of which is and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas,

## TOWNSHIP 20: SOUTH-RANGE 27 WEST 6<sup>TH</sup> P.M. Section 15: SW/4

Subject to provisions herein contained, this lease shall remain in force for a term of two (2) years from this date, and as long thereafter as oil, gas, liquid hydrocarbons, or other respective constituent products, or any of them, is produced from the described land or land that is pooled or consolidated with the described land.

In consideration of the premises the said lessee covenants and agrees: and containing 160.00 acres, more or less, and all accretions thereto.

1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth part (1/8th) of all oil produced and saved from the leased premises 2nd. To nav leasen for me of the contract of th

annufacture of any products therefrom, one-eighth (1/8<sup>th</sup>), at the market price at the well, (but, as to gas sold by lessee, in no event more than on-eighth (1/8<sup>th</sup>) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty. One dollar per year per net mineral acreement because, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is being produced within the meaning of the considered that gas is the considered tha

it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas or either of them, be found in paying quantities, this lease shall

continue and be in force with like effect as if such well had be completed within the term of the years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for lessee operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe line below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at time to remove all machinery and fixtures placed and said premises, including the right to draw

and remove casing.

covenants hereof shall extend to their heirs, executors, administrators, successors, or assigns, but no change in the ownership of the land or assignments of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of the assignment. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the

Lessee may at any time execute and deliver to lessor or place a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title of the lands herein described, and agrees that the lessee shall have the All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules of

right at any time to redeem for lessor, by payment any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release, all right of dower and homestead in the premises described herein, in

well. Lessee shall execute in writing and pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall treated as if do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land: lease or leases in the immediate vicinity thereof, when in the lessee's judgment it is necessary or advisable to production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees to restore all lands to their original condition should any damages be caused by Lessor's drilling operations.

IN WITENESS WHEREOF, the undersigned has executed this instrument on the date set forth above.

and my new address 15 Thomas Kristre 7 re-married いれ、ト Donald Dean Thomas, Jr.

The state of the s	2. LL 0.
	SS
STATE OF KONSCUS	COUNTY OF HONOLY

KOM ROBINSON

STATE STON EXPIRES

TO STON

MY: SE

Before me, the undersigned a Notary Public, in and for said County and State, on this A day of A day of A of A of who executed the within and foregoing instrument and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the purposes therein set forth.

IN Witness Whereof, I have hereunto set my hand and affixed my notarial seal the day and last above written

Notary Public

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o'clock AM and STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the A. Dzeogai 11 secondad duly recorded in Book/27 zon page 2 Register of Deeds day of

COMPUTER NUMERICAL DIRECT INDIRECT

LUEBBERS 12 & 13D SWD

# ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS: THAT,

The undersigned <u>STELBAR OIL CORPORATION INC</u>, hereafter called 'Assignor', for good and valuable consideration, the receipt of which is hereby acknowledged, does hereby sell, CO, P.O. BOX E, 67663-, hereinafter called 'Assignee', all of Assignor's working interest in GAS OIL unto PARADISE CREEK and to the following oil and gas lease: over transfer and set

LESSOR: Donald Dean Thomas, Jr and Kristene D. Thomas, husband and wife LESSOR: Zenith Petroleum Corporation RECORDED: BOOK 127 PAGE 101 LEGAL: SW/4 OF SECTION 15-20S-27W LANE COUNTY, KANSAS January 23, 2009

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or obtained in connection therewith.

Assignor grants Power of This assignment shall be made without warranty of title, either express or implied. Attorney to Assignee to execute any Transfer Orders effectuating the purpose herein. Subject to its proportionate share of Overriding Royalty Interest.

20 18 This assignment shall be effective as of <u>December 1, 2018.</u> December day of EXECUTED this

STELBAR OIL CORPORATION INC

STATE OF Kansas §
COUNTY OF Sedgwick §

". ACKNOWLEDGMENT FOR CORPORATION

December The foregoing instrument was acknowledged before me this 13th day of Decer 20 18, JOHN C. SHAWVER, PRESIDENT of STELBAR OIL CORPORATION INC, corporation, on behalf of the corporation.

My Commission Expires June 11,

2021

Nangy N. Pruitt-Notary Public

A NANCY N. PRUITT 画画 Notary Public - State of Kansas My Appl. Expires 06 - //-スの3/