KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: KS Dept of Revenue Lease No.:			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:	Lease Name:			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R E W Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County:			
Number of Injection Wells **				
Field Name:	Production Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Type of the Emergency Dam	Tradi on Workover Emiling			
Past Operator's License No	Contact Person:			
Past Operator's Name & Address:	Phone:			
	Date:			
Title:	Signature:			
New Operator's License No	Contact Person:			
New Operator's Name & Address:	Phone:			
	Oil / Gas Purchaser:			
	Date:			
Title:	Signature:			
	on authorization, surface pit permit # has been commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION UIC			

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
	· -	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		I JL/FINL	LL/ VVL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

TRANSFER OF OPERATOR RESPONSIBILITY

Pursuant to KAR 82-3-136, this Transfer of Operator Responsibility ("Transfer") is made effective as of January 1st 2018, (the "Effective Date") by and between REH Oil and Gas, LLC., License No. 32556 ("Transferor") and STRATAKAN EXPLORATION, LLC, License No. 34975 ("Transferee").

Transferor hereby transfers and assigns to Transferee all rights and responsibilities as Operator, and Transferee accepts and assumes such operational rights and responsibilities, insofar as such rights pertain to the following oil and gas leases, located in Clark County, Kansas, to-wit:

PROPERTY: Harper Ranch Unit

OIL AND GAS LEASE(S):

Lessor:

Jesse C. Harper and Melville Campbell Harper, his wife

Lessee:

The Pure Oil Company

Dated:

May 9, 1951

T ___1.

Iviay 9, 1991

Legal:

All of 2-34s-21w Clark County, Kansas

Recordation:

Book 15, Page 285

Lessor:

Katherine Campbell Harper, also known as Katherine C. Harper, a single woman

Lessee:

The Pure Oil Company

Dated:

May 9, 1951

Legal:

All of 11-34s-21w

Recordation:

Book 15, Page 286

WELL(S):

Attached in Exhibit "A"

The parties execute this Transfer effective as of the Effective Date.

TRANSFEROR

REH Oil and Gas, LLC

TRANSFEREE

StrataKan Exploration, LLC

Doug Reh

Operator License:

#32556

D.,_

Justin R. Prater, President

Operator License:

. #34975

Exhibit "A"

Well Name	API Number	Status	Equipment	Depth
JC HARPER #2	15-025-10098	TA	none	5430
JC HARPER #3	15-025-10099	TA	none	5430
JC HARPER #5	15-025-10100	SWD	2 3/8 steel tubing	5410
JC HARPER #6	15-025-10101	TA	none	5420
JC HARPER #4	15-025-10150	PROD	2 7/8 Tubing, Rods	5430
		*********************	228 unit 30hp motor	
			2 3/8 Tubing, rods	5410
Ke Horper 7	15-025-215	34 Aroe	160 unit 30hp motor	57600

10.P.