

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____

* Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<u>Circle</u> FSL/FNL	<u>Circle</u> FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Copy

OIL AND GAS LEASE

THIS OIL AND GAS LEASE, made this _____ day of January, 2019, between

Lawrence W. Carter & Carol C. Carter, his wife And Green Oilfield Services, LLC

Mark L. Carter & Tia Carter, his wife

Hereafter called Lessee

1. Lessor grants and leases, exclusively unto Lessee, for the purpose of exploring by geophysical and other means, drilling, operating, producing, saving and marketing oil, liquid hydrocarbons, all gasses, and their respective constituent products hereafter called said products, and to produce, save, take care of, treat, process, store and transport said products, the following described land, situated in DECATUR County, Kansas:

Section 27 Township 55 Range 27W and containing 160 acres, more or less.

(SW/4) Southwest Quarter

Section 28 Township 55 Range 27W and containing 160 acres, more or less.

(SE/4) Southeast Quarter

2. This is a paid-up lease for all practical purposes, including the lease itself, seismic and seismic permitting, but does not include damages to the property. Lessee shall pay for damages caused by its operations.

3. Subject to the other provisions hereof this lease shall remain in force for a primary term of 18 months from the date hereof and as long thereafter as said products, or any of them, are produced from said land, provided, however, the primary term of this lease shall not commence until any leases of record are released or judicially determined to be invalid.

4. The royalties to be paid to the Lessor by Lessee are: (a) 1/8 one-eighth of the oil, and other liquid hydrocarbons produced and saved from said land, will be delivered to Lessor, free of cost, at the wells or to the credit of Lessor in the pipeline to which the wells may be connected; and (b) on all other products covered by this lease, 1/8 one-eighth of the amount realized from the sale thereof.

5. If, after the expiration of the primary term, the production of said lease products, or any of them, should cease for any reason, this lease shall not terminate if Lessee commenced reworking or additional drilling operations within sixty (60) days after such cessation.

6. Lessee shall have free use of said products and water from said land, except water from Lessor's wells and tanks, for operations hereunder, including re-pressuring, pressure maintenance and secondary recovery operations, and the royalty shall be computed after deducting any so used. Lessor conveys to Lessee all interest in and to all abandoned oil and gas equipment and all oil and gas wells and the casing/fixtures located on said premises. When required by Lessor, Lessee will bury all pipelines below ordinary plow depth. Lessee shall pay for the damages caused by its operations.

7. Lessee is hereby granted the right to pool or consolidate the leased premises, or any portion thereof, as to all strata, or any stratum or strata, with other lands as to all strata, or any stratum or strata, but only as to the gas right hereunder (excluding casing head gas produced from oil wells) to form one or more gas operating units of not more than 640 acres, plus a tolerance of ten percent (10%) to conform to Government Survey quarter sections. Lessee shall file written unit designations in the county in which the premises are located. Such units may be designed either before or after the completions of wells. Drilling operations and production on any part of the pooled acreage shall be treated as if such drilling operations were upon or such production was from the land described in this lease whether the well or wells be located on the land covered by this lease or not. The entire acreage pooled into the gas unit shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this lease. In lieu of the royalties herein provided, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

8. No change in the ownership of the land or royalties shall be binding upon Lessee until the person acquiring such interest has furnished Lessee the instrument or instruments, or certified copies of thereof, evidencing such change.

9. Lessee shall not be liable for delays or defaults in its performance of any agreement or covenant hereunder due to force majeure.

10. Lessor hereby warrants and agrees to defend the title to said land. If Lessor owns less interest in said land than the entire fee simple estate, then royalties shall be paid to Lessor only in the proportion that his interests bears to the whole and undivided fee.

11. If the leased premises shall hereafter be owned in severalty or in separate tracts, the premises, nevertheless, shall be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be

copy

divided among and paid to such separate owners in the proportion that the acreage owned by each such separate owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise, or otherwise.
12. Lessee shall have the right at any time to surrender this lease, in whole or in part, by placing a release thereof of record in the county in which said land is situated; thereupon Lessee shall be relieved from all obligations, expressed or implied, of this lease as to the acreage so surrendered. Lessee shall have the right to sell, transfer, or convey all or partial interest or interests within said oil and gas lease included, but not limited to operations, interest, fixtures, pumping units, pipelines, easements, tank battery, etc...
13. Lessee agrees to pay Lessor \$3,000.00 (Three Thousand Dollars) for each drill site location drilled on leased premises. Lessee will also pay Lessor \$10.00 (Ten Dollars) a rod, plus crop damages, for any pipeline installed or constructed on the above land, whether or not connecting to the well on the leased premises, as long as it is constructed by Lessee or his assigns.
14. TO BE EFFECTIVE January 7, 2019.

Lawrence W. Carter
Carol C. Carter
Lawrence W. Carter
Carol C. Carter
Mark L. Carter
Tia Carter
Mark L. Carter
Tia Carter

STATE OF KANSAS)
) SS
) INDIVIDUAL ACKNOWLEDGMENT
) Decatur COUNTY)

MARY F. ARNOLD
Notary Public - State of Kansas
My Appt. Expires 1-20-2022

The foregoing instrument was acknowledged before me on this 7 day of Jan. 2019, by Lawrence W. Carter and Carol C. Carter.

Mary F. Arnold
Notary Public

STATE OF KANSAS)
) SS
) INDIVIDUAL ACKNOWLEDGMENT
) Decatur COUNTY)

MARY F. ARNOLD
Notary Public - State of Kansas
My Appt. Expires 1-20-2022

The foregoing instrument was acknowledged before me on this 7 day of Jan. 2019, by Mark L. Carter and Tia Carter.

Mary F. Arnold
Notary Public