

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

\_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

|                |           |                  |           |
|----------------|-----------|------------------|-----------|
| DISTRICT _____ | EPR _____ | PRODUCTION _____ | UIC _____ |
|----------------|-----------|------------------|-----------|

Side Two

**Must Be Filed For All Wells**

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

| Well No. | API No.<br>(YR DRLD/PRE '67) | Footage from Section Line<br>(i.e. FSL = Feet from South Line) |                          | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'D/Abandoned) |
|----------|------------------------------|--|--------------------------|-----------------------------------|--------------------------------------|
|          |                              | <i>Circle</i><br>FSL/FNL                                       | <i>Circle</i><br>FEL/FWL |                                   |                                      |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL  | _____ FEL/FWL            | _____                             | _____                                |

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

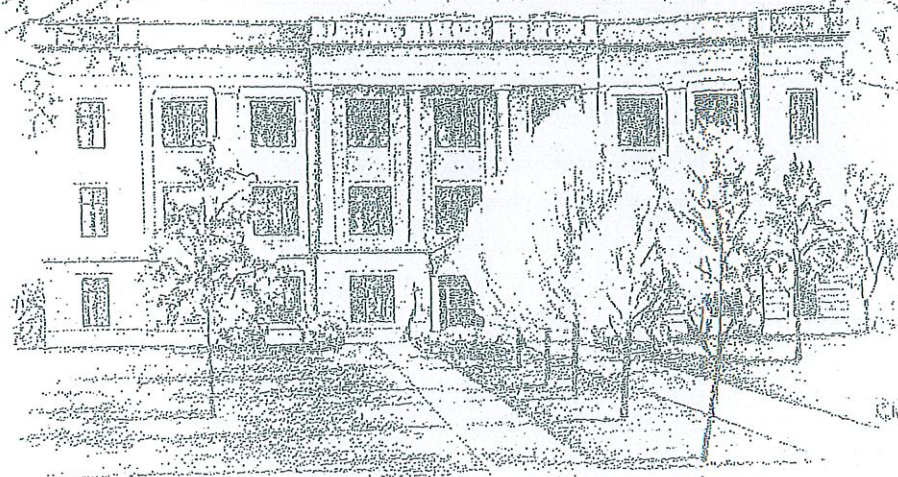
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

Crawford County Courthouse  
Girard, Kansas



Crawford County Register of Deeds  
P.O. BOX 44  
2nd Floor County Courthouse  
Girard, KS 66743  
Ph# 620-724-8218 Fax # 620-724-8823

Date: 3/11/19 TO: Doug Lamb

Company: Bitz Hill Energy, LLC Phone#: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

Info Requested: Copy of recorded document

#Pages: 1+over Faxing or E-mailing Fee : \$ N/C

Email Address: doug@sekenergy.com Fax # \_\_\_\_\_

Additional Information: \_\_\_\_\_

Thank You *DL*

\*\*\*\*\*

PLEASE REMEMBER that Register of Deeds are recorders of documents, NOT RESEARCHERS.

We Cannot be responsible for any missed documents. Please Contact a title company or abstract office for a complete record search.

8 0 0 3 1 6 2  
TX: 4001974

**ASSIGNMENT OF OIL AND GAS LEASE**

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, BIG HILL ENERGY, LLC, hereinafter called ASSIGNOR, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt of which is hereby acknowledged, does hereby sell, assign, transfer, set over and convey unto SEK ENERGY OPERATING, LLC, hereinafter called ASSIGNEE, all of its interest in and to the following Oil and Gas Lease located in Crawford County, Kansas, to wit:

A certain Oil and Gas Lease dated October 19, 2018 between Joseph R. Little and Jolene Little, as Lessor, and Big Hill Energy, LLC, as Lessee, said Lease being recorded in Book 636, on Page 358, insofar as said Lease covers the following described land in Crawford County, State of Kansas:

The E2 SW4 and fractional Lots 7 and 8 of the SE4 of Section 26, Township 28, Range 21;  
together with the rights of said Oil and Gas Lease incident thereto.

ASSIGNOR further covenants with the ASSIGNEE, its successors or assigns: that ASSIGNOR is the lawful owner of and has good title to the interest herein assigned in and to said Lease, estates, rights and property, free and clear from all liens, encumbrances or adverse claims; that said Lease is a valid and subsisting lease on the lands above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and that ASSIGNOR will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

This assignment shall be binding upon the ASSIGNOR, ASSIGNEE and their respective successors and assigns.

EXECUTED this 11<sup>th</sup> day of March 2019.

ASSIGNOR  
BIG HILL ENERGY, LLC

Douglas L. Lamb  
By: Douglas L. Lamb  
Manager



**0636-0743**  
SANDY CASEY  
CRAWFORD COUNTY REGISTER  
GIRARD, KS  
RECORDED ON: 03/11/2019 11:39:24 AM  
INDEBT: 0.00  
RECORDING FEE 17.00  
TECHNOLOGY FEE 3.00  
HERITAGE TRUST FEE 1.00  
TOTAL: 21.00  
PAGES: 1

STATE OF KANSAS

COUNTY OF WILSON

On this 11<sup>th</sup> day of March 2019, before me, appeared Douglas L. Lamb, who is personally known to me to be the person who executed the foregoing instrument in writing for the uses and purposes therein set forth.

DLK  
MANAGER OF BIG HILL ENERGY, LLC

Kerry King  
Kerry King Notary Public

My commission expires: 8-11-2020



SEK Energy Operating, LLC  
P.O. Box 55 - Return  
Benedict, KS 66714

## OIL AND GAS LEASE



THIS AGREEMENT made and entered into this 19<sup>th</sup> day of October 2018, by and between Joseph R. Little and Jolene Little, hereinafter called Lessor, and Big Hill Energy, LLC, a Kansas limited liability company, hereinafter called Lessee, does witness:

1. That the said Lessor, for and in consideration of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let exclusively unto Lessee, for the sole and only purposes of drilling, producing, owning, gathering, transporting, storing, handling, processing, treating, and marketing; oil and liquid hydrocarbons (including, but not limited to, distillates and condensates) and all gases (including, but not limited to, casinghead gas, methane gases from coals and shales, helium and all other constituents and substances produced therewith) and; to the extent reasonably necessary or convenient to enable Lessee to carry out said purposes, the right of constructing, operating and maintaining pipelines, flowlines, gathering lines, tank batteries, electric lines, roadways, metering facilities and equipment, facilities for the injection of water, other fluids and gaseous substances into subsurface strata, and other facilities, structures, and equipment required by Lessee for said purposes; all of the following described land, situated in the County of Crawford, State of Kansas described as follows, to wit:

The East Half of the Southwest Quarter (E2 SW4) and fractional Lots 7 and 8 of Section 26, Township 28, Range 21, and containing 140 acres, more or less (herein called the "Leased Premises").

2. This Lease shall remain in full force for a term of one (1) year from this date, and as long thereafter as oil or gas, or either of them, is produced from the Leased Premises in paying quantities, or the Leased Premises are being developed or operated, or are otherwise perpetuated as provided herein, with no period of more than 90 consecutive days which there is neither production activities or development operations being conducted on the Leased Premises.

3. In consideration of these premises Lessee covenants and agrees:

(a) To deliver to the credit of Lessor, as royalty, three-sixteenths (3/16) part of the oil produced and saved from the Leased Premises, said payments to be made as often as oil is sold.

(b) To pay Lessor, as royalty, for gas of whatsoever nature or kind (with all of its constituents) produced and sold, three-sixteenths (3/16) of the market value of the gas at the well(s), said payments to be made monthly. Lessor shall have gas free of cost from any such well for domestic uses and for heating one residence and a garage or shop at the residence used for Lessor's business presently known at the "Little Repair Shop" or any successor on the Leased Premises by making their own connections at their own risk and expense.

(c) To pay Lessor a minimum royalty of \$1,500 annually with the first payment to be calculated on the one-year anniversary of the date of this Lease. The royalties received by Lessor that are produced from the Leased Premises shall apply towards the \$1,500 minimum royalty amount. Any royalties received by Lessor from this Lease in excess of \$1,500 for a one-year period shall not apply to the minimum royalty amount for a future yearly period. The \$1,500 minimum royalty amount shall be paid on or before the 60<sup>th</sup> day following the anniversary date of this Lease for each yearly period.

(d) To bury all pipelines associated with this Lease below normal plow depth and to operate the Lease in a workmanlike manner.

(e) To pay for damages caused by Lessee's operations to the Leased Premises.

(f) To limit removal of equipment and fixtures to those items that are placed on the Leased Premises by Lessee.

(g) To make only one road to each well, to make no road exceeding 20 feet in width, and to properly maintain any graveled roads. "Connecting roads" may be allowed only by Lessor's specific permission.

(h) To drill wells no closer than 200 feet to the buildings now existing on the Leased Premises without Lessor's consent.

(i) To restore and level the surface of any land affected by Lessee's operations to its condition prior to Lessee's operations.

4. Lessee shall not have the right to sell or assign this Lease to another party without the written consent of the Lessor. No change in the ownership of the land or assignment of royalties shall be binding on Lessee until after Lessee has been furnished with a written transfer or deed or a true copy thereof.

5. Lessor warrants and agrees to defend the title to the Leased Premises and agrees that the Lessee shall have the right at any time to redeem for Lessor by payment, any mortgages, taxes or other liens on the Leased Premises, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof. Lessee may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty, minimum royalty payment, or rentals accruing hereunder.

6. If Lessor has an existing gas well on the Leased Premises providing gas to Lessor's principal dwelling or shop, this Lease does not affect Lessor's continuing right to use said gas from said well. Lessor may also, at Lessor's sole risk and expense, drill a gas well for Lessor's principal dwelling, garage and / or shop. Lessor shall have the right to dispose of any waste water that is a by-product of lessor's gas well production into Lessee's disposal well on the Leased Premises, provided however, that Lessor shall bear the expense to transport the water to the disposal well.

7. Lessee shall not use the surface of the Leased Premises for storage of supplies and equipment except as may be necessary for current oil and gas operations related to this Lease. Lessee may not cause living quarters to be constructed or placed upon the Leased Premises.

OIL AND GAS LEASE

8. If Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the Lessor only in the proportion which Lessee's interest bears to the whole and undivided fee, and the signing of this Lease shall be binding in each of the above named parties who sign, regardless of whether it is signed by any of the other parties.

9. Lessee is not required to purchase or pay Lessor for easements or rights of way, or for damages (except for market value of growing crops, grasses and pastures damaged by Lessee) for pipelines or electric lines, currently existing or which may be laid, constructed, operated, inspected, maintained, repaired, replaced or removed which connect to and service existing wells on the Leased Premises. Lessee shall have an easement and right of way for such electric lines, and for pipelines for the transportation of water, brines, oil, gas and other substances. For purposes of this paragraph an existing well is a well with casing pipe cemented in place as of the date of this Lease.

10. This Lease shall be effective as to each Lessor on execution hereof as to its interest and shall be binding on those signing, regardless of whether it is signed by any other Lessor party. This Lease shall at all times and in all respects be subject to valid orders, rules, and regulations of any duly constituted authority having jurisdiction of the subject matter hereof. This instrument contains the entire agreement of the parties and it may not be changed or modified except by subsequent written agreement signed by both parties.

*Handwritten initials/signature in blue ink.*

IN WITNESS WHEREOF, this lease agreement is signed and executed on the day and year first above written:

LESSOR:

Joseph R. Little  
Joseph R. Little

Jolene Little  
Jolene Little

LESSEE:

Big Hill Energy, LLC

Douglas L. Lamb  
Douglas L. Lamb, Manager

STATE OF KANSAS

COUNTY OF CRAWFORD

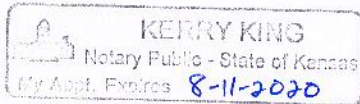
Before me, the undersigned, a Notary Public, in and for said County and State, on this 19<sup>th</sup> day of October, 2018, personally appeared Joseph R. Little and Jolene Little, to me well known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

WITNESS my hand and official seal the day and year first above written.

*Handwritten signature of Kerry King in blue ink.*

Notary Public

My commission expires:



OIL AND GAS LEASE

STATE OF KANSAS

COUNTY OF WILSON

Before me, the undersigned, a Notary Public, in and for said County and State, on this 19<sup>th</sup> day of October, 2018, personally appeared Douglas L. Lamb, to me well known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

WITNESS my hand and official seal the day and year first above written.

*Kerry King*

Notary Public

My commission expires:



0636-0358  
SANDY CASEY  
CRAWFORD COUNTY REGISTER  
GIRARD, KS  
RECORDED ON: 02/04/2019 01:12:40 PM  
INDEBT: 0.00  
RECORDING FEE 43.00  
TECHNOLOGY FEE 9.00  
HERITAGE TRUST FEE 3.00  
TOTAL: 55.00  
PAGES: 3

SEK Energy Operating, LLC  
P.O. Box 55 - Return  
Benedict, KS 66714