

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.


*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## Bill Of Sale

For \$1.00 and other good and valuable consideration including the assumption of the responsibility for the Raymon M-1 well. Kansas Production Company, Inc. and Quito, Inc. the operator. Hereby transfer Raymon M-1, API # 15-019-26976-00-00 and the equipment within it and (tubing and rods).

  
\_\_\_\_\_ 02/13/2019

Mark W. McCann

Date

STATE OF KANSAS }  
Chautauqua County } ss \$38.00  
This instrument was filed for  
record this 19 day of April  
2018, at 2:15 o'clock PM and  
duly recorded in book 181  
of records on page 531.

OIL AND GAS LEASE

*Anna Beer*  
REGISTER OF DEEDS

AGREEMENT made and entered into effective the 19<sup>th</sup> day of April, 2018, by and between:

D. ALAN LEWIS and KAREN LEWIS, husband and wife, 1444 Road 27, Sedan, KS 67361. -as joint tenants with the right of survivorship and not as tenants in common, hereinafter referred to as Party of the first Part and/or Lessor (whether one or more), and

Reata Petroleum, LLC., whose address is P.O. Box 111, Independence, KS 67301, hereinafter called Lessee, does witness:

WITNESSETH: That the said Lessor, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged by Lessor, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and performed, Lessor has granted, demised, leased and let and by these presents does grant, demise, lease and let and by these presents does grant, demise, lease and let unto said Lessee, for the sole and only purpose of mining, exploring, developing and operating for oil and gas, hydrocarbons, all gases and their respective constituent produces, injecting gas, water, other fluids and air into subsurface strata, and laying pipelines and building tanks, roadways, power stations, storing oil and other necessary structures and things thereon, to produce, save, treat, process, store, transport, market and take care of said products, the following described real estate together with any reversionary rights and after-acquired interests therein, situated in CHAUTAUQUA COUNTY, KANSAS, and described as follows, to-wit:

The SOUTHEAST QUARTER (SE/4) of SECTION 21 and the NORTH HALF (N/2) of the NORTHEAST QUARTER (NE/4) of SECTION 28 and the SOUTH HALF (S/2) of SECTION 22, TOWNSHIP 33 SOUTH, RANGE 12, EAST of the 6<sup>th</sup> P.M.,

AND CONTAINING 560 ACRES, MORE OR LESS

It is agreed that this lease shall remain in full force for a **Primary Term of one (1) year** from the above date, and as long thereafter as oil or gas, or either of them, is produced from said land by the Lessee.

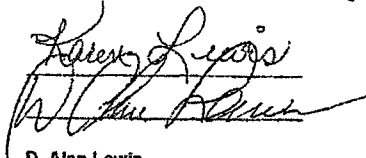
IN CONSIDERATION OF the premises the said Lessee covenants and agrees.

- A. To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect Lessee's wells, the equal ONE EIGHTH (1/8<sup>th</sup>) part of all oil produced and saved from the leased premises.
- B. To pay to Lessor for gas from each well where gas only is found the equal ONE EIGHTH (1/8<sup>th</sup>) of the gross proceeds at the prevailing market rate.
- C. If production of oil and/or gas in paying quantities is not obtained by Lessee on or before the expiration of the Primary Term shown above, this lease shall terminate as to all parties.
- D. Lessee may at any time execute and deliver to Lessor, or place of record, a release or releases covering any portion or portions of the leased premises and thereby surrender this lease as to such portion or portions and be relieved of all exploration and development obligations as to the acreage surrendered.
- E. If the Lessor owns a less interest in the leased premises than the entire and undivided fee simple estate therein, the royalties and any rentals herein provided shall be paid the Lessor only in proportion which Lessor's interest bears to the whole and undivided fee.
- F. Lessee shall have the right to use, free of cost, gas, oil and water produced on said leased premises for Lessee's operation thereon, except water from wells of Lessor.
- G. Lessee shall bury Lessee's pipelines below plow depth.
- H. No well shall be drilled nearer than 200 feet to the dwelling or barn, if any, located on the leased premises without the written consent of Lessor.
- I. Lessee shall pay for damages caused by its operations to growing crops on the leased premises.
- J. Lessee shall have the right at any time to remove all leasehold equipment placed on the leased premises, including the right to draw and remove casing.
- K. If the Lessee has commenced drilling, re-establishment of production or other like exploration and development activities on a well or wells located on the leased premises, the Lessee shall have the right to continue such activities until completion thereof, exercising due reasonable diligence and dispatch. ~~If oil and/or gas, or reasonable diligence and dispatch.~~ If oil and/or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the Primary Term first mentioned above.
- L. This lease shall be between and only between the Lessor and Lessee. This lease will not be assigned in part or whole by the Lessee under any circumstances.
- M. If the leased premises are now or hereafter owned in severalty or in separate tracts, the premises, nevertheless, maybe developed and operated as an entirety, and the royalties and/or rentals shall be paid to each separate owner in the proportion that the acreage owned by said owner bears to the entire leased premises. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the leased premises covered by this

lease may hereafter be divided by sale, devise or otherwise, or to furnish separate measuring or receiving tanks for the oil and/or gas produced from such separate tracts.

- N. Lessor and Lessee expressly understand and agree the Lessee shall have no plugging or land reclamation obligations whatsoever with respect to any existing wellbores located on the above described lands. However, Lessor grants to Lessee the right to use, control and development of any such existing wellbores, and if so used, controlled and/or developed by the Lessee, then and in that event the Lessee would also acquire the plugging and land reclamation obligations associated therewith. Otherwise, this lease excludes existing wellbores now located on the above described lands.
- O. Lessor hereby grants to Lessee a right-of-way easement for the purpose of Lessee establishing a gas gathering system over and across the above leased premises, said system to be used in part for the transportation of any gas produced from said lands. If necessary, Lessor shall execute a separate, written instrument evidencing this easement.
- P. Lessor hereby warrants and agrees to defend the title to the leased premises herein described and agrees that the Lessee shall have the right any time to redeem for Lessor by payment, any mortgages, taxes or other liens on the above leased premises in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof and may reimburse themselves from any rentals or royalties accruing hereunder.

IN WITNESS WHEREOF, witness our signatures as of the date first above shown.



D. Alan Lewis

Karen Lewis

ACKNOWLEDGEMENT

STATE OF KANSAS, COUNTY OF CHAUTAUQUA, ss:

Before me on the 19 day of April, 2018, appeared D. Alan Lewis and Karen Lewis, husband and wife, Lessors shown above, who are personally known to me or who displays satisfactory evidence of their identity to me, and they duly acknowledged the execution of the above and forgoing Oil and Gas Lease

IN WITNESS WHEREOF I have hereunto set my hand and affixed my official seal as of the date last above written.



Notary Public

My appointment expires: 3/5/2020

