KOLAR Document ID: 1456324

Form T-1 July 2014

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed **REQUEST FOR CHANGE OF OPERATOR** All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ____ Effective Date of Transfer: ____ Gas Lease: No. of Gas Wells _____ KS Dept of Revenue Lease No.: _____ Gas Gathering System: _ Lease Name: _ Saltwater Disposal Well - Permit No.: ____ . _Sec. _____Twp. _____R. ____ E W Spot Location: ______ feet from N / S Line Legal Description of Lease: feet from E / W Line Enhanced Recovery Project Permit No.: ____ Entire Project: Yes No County: _____ Number of Injection Wells _____ Production Zone(s): Field Name: _ Injection Zone(s):____ ** Side Two Must Be Completed. Surface Pit Permit No.: ____ ____feet from _____N / ___S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Settling Type of Pit: Emergency Burn Haul-Off Workover Drilling Past Operator's License No. Contact Person: Past Operator's Name & Address: ____ Phone: Date: _ Title: Signature: ____ New Operator's License No. Contact Person: ____ New Operator's Name & Address: ____ Phone: _ Oil / Gas Purchaser: Date: Title: Signature: ____ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #____ _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ____ is acknowledged as _____ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No · _____. Recommended action: ___ permitted by No.: ____ Date: _____ Date: _____ Authorized Signature Authorized Signature DISTRICT _____ EPB PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:	* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1:			
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

FARMOUT AGREEMENT

THIS FARMOUT AGREEMENT (this "Agreement"), dated July 16th, 2018 (the "Execution Date"), is by and between SNR KANSAS OPERATING, LLC, an Oklahoma limited liability company ("Farmee"), and MLT ENERGY, LLC, a Kansas limited liability company ("Farmor"). Farmee and Farmor are sometimes referred to herein collectively as the "Parties", and individually as a "Party".

RECITALS

- A. Farmor has the right to explore for, develop and produce oil, gas and/or other liquid and gaseous hydrocarbons ("Hydrocarbons") in Cowley County, Kansas, pursuant to certain leases, which leases are more specifically described on Exhibit A attached hereto and made a part hereof (collectively, the "Leases", and the lands subject to such Leases, the "Farmout Lands"). The Leases shall also include any additional rights to explore for, develop and produce Hydrocarbons acquired by Farmor during the term of this Agreement within the area identified on the map attached hereto as Exhibit B (and the Farmout Lands shall also include all lands subject to such additional Leases and all lands pooled or unitized therewith).
- B. Farmor desires to farmout to Farmee, and Farmee desires to farmin from Farmor, Farmor's interests in and to the Leases at all depths, all in accordance with the terms and conditions of this Agreement.

NOW, THEREFORE, in consideration of the premises, the terms and provisions set forth herein, the mutual benefits to be derived from the performance thereof and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound, the Parties agree as follows:

1. <u>Certain Definitions</u>. Capitalized terms used herein shall have the meanings set forth in this Section 1, unless the context otherwise requires.

"Affiliate" means, with respect to any Party, a person or entity that, directly or indirectly, controls, is controlled by, or is under common control with such Party, with "control" in such context meaning the ability to direct the management or policies of a person or entity through ownership of voting shares or other securities, pursuant to a written agreement, or otherwise.

"Completion" means, with respect to a Farmout Well, setting casing in the wellbore of such Farmout Well and equipping such Farmout Well for production.

"Drilling Unit" means, with respect to any Farmout Well, the greater of the maximum spacing unit for such Farmout Well prescribed by applicable law or the forty (40) acre tract on which such Farmout Well is drilled.

IN WITNESS WHEREOF, the Parties have executed this Agreement by their duly authorized representatives as of the date first written above.

FARMOR:

MLT ENERGY, LLC

By: Name Troy Phillips

Title: Member_

By:___ Name: Joe Craig Title: Member_

FARMEE:

SNR KANSAS OPERATING, LLC

By: Jack McClendon,

SIGNATURE PAGE TO FARMOUT AGREEMENT