KOLAR Document ID: 1461065

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

#### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ntea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R E W Legal Description of Lease:
feet from E / W Line	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
r ast Operator's Name & Address.	
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
<b>Acknowledgment of Transfer:</b> The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1461065

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

#### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) C	CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	<u> </u>
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and so, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	
KCC will be required to send this information to the surfa	s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ldress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hard form and the associated Form C-1, Form CB-1, Form T-1, or Form	ndling fee with this form. If the fee is not received with this form, the KSONA-1 m CP-1 will be returned.
I hereby certify that the statements made herein are true and corr	rect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

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CONVEYANCE, ASSIGNMENT AND BILL OF SALE

made and entered this 31st day of May, 2019, but is effective as of January 1, 2019, at 7:00 a.m. Central Daylight Time (the "Effective Time"), from Merit Management Partners I, L.P. (f/k/a Merit Partners, L.P.), Merit Management Partners II, L.P. (f/k/a Merit Energy Partners III, L.P.), Merit Energy Partners E-III, L.P., Merit Energy Partners E-III, L.P., Merit Energy Partners F-III, L.P., Merit Hugoton, L.P., Merit Energy Partners A, L.P., Merit Energy Partners B, L.P., Merit Energy Partners C-II, L.P., Merit Energy Partners C-II, L.P., Merit Energy Partners E-I, L.P., Merit E-Energy Partners E-II, L.P., Merit Energy Partners F-II, L.P., Merit Energy Partners V, L.P., Merit Energy Partners VII, L.P., MEP IX, L.P., Merit Energy Partners X, L.P., Merit Energy Partners G, L.P., Merit Energy Partners H, L.P., Merit Energy Partners I, Company, LLC and MMGJ Arkansas, LLC (f/k/a MMGJ Hugoton III, LLC), each a Delaware limited liability company (collectively, "Assignor"), all of whose addresses are 13727 Noel Road, Suite 1200, Dallas, Texas 75240, to PanHugoton Partners LLC, a Delaware limited liability company ("Assignee"), whose address is 817 S. Polk St., Suite 201, Amarillo, TX 79101. each a Delaware limited partnership, and Merit Energy L.P., Merit Energy Partners J, L.P.,

## WITNESSETH:

L.P., Merit Energy Partners III-C, L.P., Merit Energy Partners D-III, L.P., Merit Energy Partners E-III, L.P., Merit Hugoton, L.P., each a Delaware limited partnership, and MMGJ Arkansas, LLC and Merit Energy Company, LLC, each a Delaware This Assignment is made pursuant to the terms of that certain Purchase and Sale Agreement L.P.), Merit Management Partners II, L.P. (f/k/a Merit Partners II, L.P.), Merit Energy Partners III, ] 2019 by and among Merit Management Partners I, L.P. (f/k/a Merit Partners, limited liability company, and Assignee (the "Purchase and Sale Agreement"). dated March [

That Assignor, for good and valuable consideration, the receipt and sufficiency of which are acknowledged, does sell, transfer, assign, and convey to Assignee, all of Assignor's right, title, interest and estate, real or personal, recorded or unrecorded, movable or immovable, tangible or intangible, in and to the following (but excluding the Excluded Assets, as such term is defined below) (collectively, the "Assets"):

together with each and every kind and character of right, title, claim and interest that Seller has in All of the oil and gas leases, subleases and other leaseholds; fee mineral interests; net profits interests; carried interests; farmout rights; options; and other properties and interests expressly set forth on Exhibit A subject to any reservations or depth restrictions with respect to the Leases described on the annexes to Exhibit A (subject to such reservations, the "Leases"), and to the lands covered by the Leases, as limited by the reservations and restrictions described on the annexes to Exhibit A (the "Lands");

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- All oil, gas, water, disposal, injection and other wells described on Exhibit A-1, whether producing, shut-in, abandoned or temporarily abandoned (collectively, the "Wells");
- communitization and pooling agreements, declarations and orders with respect to the Leases or the in this Agreement as the "Properties"), and including all interest of Seller derived from the Leases in production of Hydrocarbons from any such Unit, whether such Unit production of Hydrocarbons all unitization, Wells, including those pools or units expressly set forth on **Exhibit A-1** (such rights and interests, collectively, the "Units"; and the Units, together with the Leases, Lands and Wells, are referred to comes from Wells located on or off of a Lease, and all tenements, hereditaments and appurtenances All rights and interests of Seller in, under or derived from belonging to the Leases or Units;
- that relate to or are otherwise applicable to the Properties, only to the extent such contracts are applicable to the Properties rather than Seller's other properties, including operating agreements, unitization, pooling and communitization agreements, declarations and orders, joint venture **Schedule 1.2(d)** of the Purchase and Sale Agreement, but excluding any contracts, agreements and instruments to the extent transfer is restricted by Third-Party agreement or applicable Law and Sale Agreement, and further excluding all Master Services Agreements as well as the instruments All contracts, agreements and instruments by which the Properties are bound, or exploration agreements, participation agreements, Properties or the Hydrocarbons produced from the Properties, including those identified the necessary consents to transfer are not obtained pursuant to Section 7.7 of the Purchase purchase of oil, gas, casinghead gas or processing agreements to the extent applicable orders, joint agreements for the the Leases, Easements, or Geological Data (subject to agreements, transportation or gathering agreements, agreements, unitization, pooling and communitization agareements, farmin and farmout agreements, **T**
- All easements, permits, licenses, servitudes, rights-of-way, surface leases and other surface rights appurtenant to, and used or held for use solely in connection with the Properties, but excluding any permits and other rights to the extent transfer is restricted by Third Party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to Section 7.7 of the Purchase and Sale Agreement (subject to such exclusions, the "Easements");
- (ii) any other SCADA and measurement technology and radio towers primarily used in connection with the operation of the Properties or any other Assets, (iii) any software related thereto (other than Enterprise Application Software) (the Assets described in this clause (f), collectively, the (i) All equipment, machinery, fixtures and other tangible personal property (other than vehicles or vessels) and improvements located on the Properties and used or held for use primarily in connection with the operation of the Properties, including (A) any SCADA and measurement technology located on the Leases, and (B) any radio towers located on the Leases, "Equipment");
- associated measurement technology and gathering systems meters) located primarily on the Properties or used or held for use primarily in the operation of or in connection with the Properties All flow lines and meters (including check meters but excluding sales meters and (the "Flow Lines" and, together with the Equipment and Wells, the "Personal Property");

- All Hydrocarbons produced from or attributable to the Leases, Lands and Wells from and after the Effective Time;
- (i) All Imbalances;
- legal counsel (other than title opinions), (iii) reserve studies and evaluations, (iv) records relating to the negotiation and consummation of transactions contemplated by this Agreement, (v) emails All lease files; land files; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title files; title opinions; land surveys; logs; maps; ending and/or production files; engineering data and reports; interpretive data, technical evaluations and technical outputs; and other books, records, data (including electronic data), files, and accounting records (and all copies thereof), in each case to the extent solely related to the Assets, or used or held for use solely in connection with the maintenance or operation thereof, but excluding (i) any books, records, data, files, logs, maps, evaluations, outputs and accounting records to the extent transfer thereof would result in a violation of applicable Law or is restricted by any Transfer Requirement that is not satisfied pursuant to Section 7.7 of the Purchase and Sale Agreement, (ii) and (vi) all Geological Data other than the Geological Data described at Section 1.2(k) of the Purchase and Sale Agreement (such books, records, data, files and accounting records collectively, but subject to such exclusions, the "Records"); provided, however, that Seller may retain the originals of such Records as Seller has reasonably determined may be required for use in connection with (x) the operations of the Excluded Assets or (y) any of Seller's existing litigation, attorney-client privileged communications and work product of Seller's or any of its Affiliates' tax, accounting or auditing matters;
- A license or assignment of an interest to the Geological Data specifically listed on property license substantially in the form of Exhibit B-2 (the "Geological Data License") and such assignment shall be in the form of Exhibit B-3 (the "Geological Data Assignment Schedule 1.2(k) of the Purchase and Sale Agreement; provided that the Parties agree that such license shall be conveyed by Seller to Buyer pursuant to, and subject to the terms of, an intellectual Agreement");
- All Hydrocarbons in storage or existing at the Effective Time in stock tanks, pipelines and/or plants (including inventory) and produced from or attributable to the Properties;
- All rights to indemnities and releases from Third Parties relating to the Properties, but only to the extent that such indemnities and releases relate to Assumed Obligations; (m)
- (n) All credit or other rights to prepaid costs, expenses, accounts payable and other disbursements for which the Purchase Price is increased pursuant to **Section 2.2** of the Purchase and Sale Agreement and **Section 9.4** of the Purchase and Sale Agreement;
- existing claims, but only to the extent that such benefits relate to Assumed Obligation (in each case, net of any retrospective or other current increase in insurance premiums of Seller to the extent All insurance proceeds under existing policies of insurance, if any, relating to any attributable to the payment of such insurance proceeds);

- (p) All operating revenues relating to the period after the Effective Time, in each case associated with the Properties or the production of Hydrocarbons attributable to the Properties;
- property (including tapes, codes, data and program documentation and all tangible manifestations all computer software or communications software and any other intellectual and technical information relating thereto), in each case, used or held for use exclusively connection with the use, operation and exploitation of the Assets. छ

EXCEPTING AND RESERVING to Assignor, however, and excluded from the Assets (as defined above), all of the following (collectively, the "Excluded Assets"):

- all corporate, partnership, limited liability company, financial, Income Tax and legal records of Seller that relate to Seller's business generally (whether or not relating to the (a)
- all books, records and files that relate exclusively to the Excluded Assets; 9
- (i) those records retained by Seller pursuant to clauses (i) through (vi) of Section 1.2(j) of the Purchase and Sale Agreement, (ii) copies of any Records retained by Seller pursuant to the proviso at Section 1.2(j) of the Purchase and Sale Agreement, and (iii) copies of any other Records retained by Seller pursuant to Section 1.5 of the Purchase and Sale Agreement;
- all reserve estimates and economic estimates to the extent described in clauses (i) through (vi) of Section 1.2(j) of the Purchase and Sale Agreement; (p)
- <u>or</u> (e) all rights to any refund of Taxes or other costs or expenses borne by Seller Seller's predecessors in interest and title attributable to periods prior to the Effective Time;
- or area-wide bonds, permits and licenses or other permits, licenses authorizations used in the conduct of Seller's business generally; Seller's
- (g) all trade credits, account receivables, note receivables, take-or-pay amounts receivable, and other receivables attributable to the Assets with respect to any period of time prior to the Effective Time;
- (h) all work product of Seller's attorneys, records relating to the negotiation and consummation of the transactions contemplated hereby and documents and instruments that are subject to the attorney-client privilege (other than title opinions);
- (i) subject to **Section 1.2(m)**, **Section 1.2(n)**, and **Section 1.2(o)** of the Purchase and Sale Agreement, all claims and causes of action (including any claims for insurance proceeds) accruing in favor of Seller and arising from acts, omissions or events or damage to or destruction of property with respect to all periods prior to the Effective Time;
- all right, title and interest of Seller in and to vehicles or vessels used in connection with the Assets;

- (k) any agreements excluded from the definition of "Contracts" in **Section 1.2(d)** of the Purchased and Sale Agreement;
- Sale Agreement, all rights, titles, claims and interests of Seller or any Affiliate of Seller (i) to or under any policy or agreement of insurance or any insurance proceeds; except to the extent provided in **Section 3.3** of the Purchase and Sale Agreement, and (ii) to or under any bond or bond subject to Section 1.2(m), Section 1.2(n), and Section 1.2(o) of the Purchase and
- application, logo, service mark, copyright, trade name, trademark or other intellectual property of or associated with Seller or any Affiliate of Seller or any business of Seller or of any Affiliate of subject to Section 1.2(q) of the Purchase and Sale Agreement, any patent, patent
- (n) all radio and telephone equipment (and associated peripherals) that is not described in **Section 1.2(f)** of the Purchase and Sale Agreement, and all personal computers, telephones, whether landline telephones or smartphones (and any phone numbers relating thereto);
- at all proprietary and other computer software, except for software referenced Section 1.2(f) or Section 1.2(q) of the Purchase and Sale Agreement; <u></u>
- except to the extent conveyed by the Geological Data License or the Geological Data Assignment Agreement, all Geological Data; **(**
- (q) any offices or office leases;
- any capital stock or other equity interests of any Seller, any subsidiary of Seller, or any other entity;  $\Xi$
- subject to Section 1.2(g) of the Purchase and Sale Agreement, all pipelines, gathering systems and appurtenances thereto; (S)
- (t) any personal property that is not directly related to the Assets (unless such personal property is referenced in any of clauses (a) through (q) of **Section 1.2** of the Purchase and Sale Agreement; and
- any Employee Benefits Plans maintained or contributed to by Seller or any ERISA **(E)** Affiliate.

in some counties in which the Properties are located) and (y) desires to exclude those other assets from the Buyer acknowledges that Seller (x) owns other operated and non-operated oil and gas assets throughout the States of Kansas and Oklahoma besides the Assets (including transactions contemplated in this Agreement. TO HAVE AND TO HOLD to Assignee, its successors and assigns, forever, subject to the Permitted Encumbrances, as such term is defined in the Purchase and Sale Agreement, and the other terms and provisions of this Assignment and of the Purchase and Sale Agreement referred to

7525096\_3 7617542\_5 This Assignment is made by Assignor and accepted by Assignee subject to the following terms and conditions:

- Effective Time. This Assignment is effective as of the Effective Time.
- Purchase and Sale Agreement. This Assignment is expressly made subject to the Purchase and Sale Agreement. If there is a conflict between this Assignment and the Purchase and Sale Agreement, the Purchase and Sale Agreement controls. Capitalized terms used and not otherwise defined in this Assignment are used with the meanings given thereto in the Purchase and

# . Disclaimers.

DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (I) TITLE TO ANY OF THE ASSETS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY SUBSTANCES IN OR FROM THE ASSETS, (IV) ANY ESTIMATES OF THE VALUE OF THE ASSETS, FUTURE REVENUES GENERATED BY THE ASSETS OR FUTURE COSTS ASSOCIATED WITH THE ASSETS, (V) THE PRODUCTION OF MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FOKTH IN THE PURCHASE AND SALE AGREEMENT OR IN THIS ASSIGNMENT, OR CONFIRMED MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT OR ASSIGNEE OR ANY OF ITS AFFILIATES, EMPLOYEES, AGENTS, CONSULTANTS THE PURCHASE AND SALE AGREEMENT, CONFIRMED IN THE CERTIFICATE OF ASSIGNOR DELIVERED TO ASSIGNEE PURSUANT TO SECTION 9.2(C) OF THE PURCHASE AND SALE AGREEMENT, OR IN THIS ASSIGNMENT, AND WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ASSIGNOR EXPRESSLY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS, (VII) THE CONTENT, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED IN THE CERTIFICATE OF ASSIGNOR DELIVERED TO ASSIGNEE PURSUANT TO AGREEMENT, (I) ASSIGNOR INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY CONSULTANT, PARTICULAR, EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN ARTICLE 5 OF ASSETS, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF PETROLEUM REPRESENTATIVE OR ADVISOR OF ASSIGNOR OR ANY OF ITS AFFILIATES). OR COMMUNICATED (ORALLY OR IN WRITING) IMPLIED, AND (II) ASSIGNOR EXPRESSLY DISCLAIMS ALL LIABILITY OPINION, AGENT, THE AND SALE ANY EMPLOYEE, ASSETS, ASSETS, (VI) (INCLUDING SECTION 9.2(C) OF THE PURCHASE HYDROCARBONS FROM THE ASSECTION OFFICE ASSECTION DIRECTOR, REPRESENTATIVES INFORMATION MADE OFFICER,

AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR ENVIRONMENTAL LAWS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN MAY HAVE BEEN MADE ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THERETO, AND FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION 5.18 OF THE PURCHASE AND SALE AGREEMENT, OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS REPRESENTATION OR WARRANTY, AND ASSIGNOR IS DEEMED TO BE TAKING BY ASSIGNOR OR THIRD PARTIES WITH RESPECT TO THE ASSETS, (VIII) ANY PRESENTATION RELATING AGREED BY THE PARTIES THAT ASSIGNEE IS DEEMED TO BE OBTAINING THE AND "WHERE IS" WITH ALL FAULTS AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE, OR (IX) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT WARRANTY HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES MATERIALS OF ANY EQUIPMENT, IT BEING EXPRESSLY UNDERSTOOD REPRESENTATIVES RELATING **PURPOSES** OR CONSTRUED ANY REPRESENTATION OR CIRCUMSTANCE FOR CONSULTANTS, THAT ASSIGNMENT OR ANY DISCUSSION OR OTHERWISE WILL BE "WHERE IS" INFORMATION TRADEMARK INFRINGEMENT. AGENTS, MATTER ASSIGNOR HAS NOT MADE AND ENVIRONMENTAL CONDITION. MATERIALS OR ASSETS "AS IS" EMPLOYEES, ANY OR REGARDING

Assignor and Assignee agree that, to the extent required by applicable Law to be effective, Section 3 the disclaimers of certain representations and warranties contained in this "conspicuous" disclaimers for the purpose of any applicable Law.

- against the claims and demands of all Persons claiming by, through or under Assignor or its without warranty of title, either express or implied, except that Assignor specially warrants to Defensible Title, as such term is defined in the Purchase and Sale Agreement, to the Assets by, through and under Seller and its Affiliates, and agrees to defend such Defensible Title to the Assets This Assignment is made, executed and delivered Affiliates, but not otherwise, up to the Allocated Value. Special Warranty of Title.
- abandoned Wells, included in the Assets, (ii) the dismantling or decommissioning and removal of Assumption by Assignee. In addition to its other obligations under the Purchase and Sale Agreement, Assignee is obligated to comply with all Laws, Leases, Contracts (including all joint and unit operating agreements) and prevailing industry standards relating to (i) the plugging, abandonment and/or replugging of all Wells, including inactive Wells or temporarily

activities conducted by whomever on the Properties, or otherwise, pursuant to the Leases or Applicable Contracts and (iii) the cleanup, restoration and/or remediation of the property covered Subject to the indemnification by certain entities constituting Assignor under Section 11.3 of the Purchase and Sale Agreement, Assignee assumes and agrees to fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged) all of the obligations and liabilities of Assignor, known or unknown, with respect to the Assets, regardless of whether such obligations or liabilities arose prior to, on or after the Effective Time, including but not limited to obligations to (a) furnish makeup gas according to the terms of applicable gas sales, gathering or transportation contracts, and to satisfy all other gas balancing obligations, if any, (b) pay working interests, royalties, overriding royalties and other (c) properly plug and abandon any and all wells (including the Wells), including inactive wells or temporarily abandoned wells, drilled on the Properties, as required by Law, (d) replug any well, wellbore, or previously plugged well on the Properties to the extent required by Governmental Body, (e) dismantle, salvage and remove any equipment, structures, materials, flowlines, and property of whatever kind related to or associated with operations and activities conducted on the Properties, (f) clean up, restore and/or remediate the premises covered by or related to the Assets in accordance with applicable agreements and Laws, (g) perform all obligations applicable to or imposed on the lessee, owner, or operator under the Leases and related contracts, or as required by applicable Laws (all of said obligations and Obligations"); provided, however, that the Assumed Obligations do not include, and Assignee has no obligation to assume, any obligations, liabilities, Losses, costs and expenses attributable to or any Equipment and other property of whatever kind related to or associated with operations and liabilities, subject to the exclusions below, are referred to in this Assignment as the interests (including those held in suspense), by the Leases or related to the Assets. of Assignor to the extent that they are:

- any obligations, liabilities, Losses, costs or expenses attributable to or arising out of the Excluded Assets;  $\odot$
- out of any contract, arrangement or relationship involving Seller or its Affiliates on the one hand, and any former, or current officer, director, manager, employee or equityholder of Seller or its Affiliates, on the other any obligations, liabilities, Losses, costs or expenses attributable to or arise  $\Xi$
- any of its Affiliates, (C) with respect to employees of Seller or any of its Affiliates arising under any "employee benefit plan" (as defined in Section 3(3) of ERISA) that is or has been sponsored by, contributed to, or or any of its Affiliates on or prior to the Closing, (B) arising out of claims by or on behalf of employees of Seller or any of its Affiliates with respect any obligations, liabilities, Losses, costs or expenses of Seller or any of its Affiliates (A) to employees of Seller or any of its Affiliates arising under of 1988, as amended (or similar state or local law), as a result of actions taken by Seller to events that occur on or prior to the Closing and that relate to their employment with, or the terminations of their employment from, Seller or the Worker Adjustment and Retraining Notification Act (iii)

- for which Buyer may have any liability under ERISA solely as a result of maintained by, Seller or any of its Affiliates, or (D) arising under ERISA the consummation of the transactions contemplated by this Agreement;
- associated with the Assets to any location not on such property or lands pooled or unitized therewith prior to the Closing (or as applicable for any any obligations, liabilities, Losses, costs or expenses associated with the disposal or transportation of any Hazardous Materials from the property Asset, prior to its delayed Closing); (iv)
- death or injury is related to or arising out of Seller's or any of its Affiliate's ownership or operation of the Assets occurring prior to the Closing (or as any obligations, liabilities, Losses, costs or expenses arising out of or in connection with any death of or personal injury to Third Parties, where such applicable for any Asset, prior to its delayed Closing); 3
- with the matters disclosed on Schedule 4.3 or Schedule 5.9(a) or Schedule any obligations, liabilities, Losses, costs or expenses incurred in connection 5.18 of the Purchase and Sale Agreement; (<u>¥</u>)
- any obligations, liabilities, Losses, costs or expenses arising from or in connection with the gross negligence or criminal misconduct of Seller or any of its Affiliates; (vii)
- any obligations, liabilities, Losses, costs or expenses arising from any civil fines or penalties against Seller or any of its Affiliates; (viii)
- any obligations, liabilities, Losses, costs or expenses arising from or in connection with Proceedings existing at or prior to the Closing involve Seller or any of its Affiliates; (ix)
- that are attributable to any Tax period (or portion thereof) ending on or any liability for Taxes of Seller, including any liability for any Asset Taxes before the Effective Time; and  $\bigotimes$
- any improper, incorrect or missed payments to royalty owners, arising solely with respect to the sale of Hydrocarbons produced from or allocated to the Properties prior to the Effective Time. (x;
- This Assignment is made subject to all applicable Laws that are promulgated, issued or enacted by a Governmental Body having applicable jurisdiction. Compliance with Law
- Assignee acknowledges that this Assignment is a global assignment intended for filing with the applicable counties in which the Assets are located, and that Assignee and Assignor have separately entered into multiple assignments for the purpose of recording the assignment of the Assets with the Governmental Body, if necessary. Further Assignments.

- Covenants Running with the Land. The terms and provisions of this Assignment are covenants running with the Lands, Leases, and other interests covered by this Assignment (and with each subsequent transfer or assignment of all or any part thereof) and extend to, bind and inure to the benefit of the Parties and their heirs, successors and assigns.
- 9. Counterparts. This Assignment may be executed in counterparts, each of which shall be deemed an original instrument, but all of which counterparts together shall constitute but one agreement. No party hereto shall be bound until such time as all of the parties hereto have executed counterparts of this Assignment.

[Signature Pages Follow]

IN WITNESS WHEREOF, this Assignment is executed by the duly authorized officers or representatives of the Parties as of the Execution Date.

## ASSIGNOR

MERIT MANAGEMENT PARTNERS I, L.P. MERIT MANAGEMENT PARTNERS II, L.P. MERIT ENERGY PARTNERS III, L.P.

MERIT HUGOTON, L.P.

Merit Management Partners GP, LLC, their general partner By:

Name: Kathryn Lyle

Title: Assistant Secretary

MERIT ENERGY PARTNERS E-I, L.P. MERIT ENERGY PARTNERS E-II, L.P. MERIT ENERGY PARTNERS E-III, L.P.

Merit Management Partners II, L.P., their general partner By: Merit Management Partners GP, LLC, its general partner By:

Name: Kathryn Lyles Title: Assistant Secretary athre

MERIT ENERGY PARTNERS F-II, L.P. MERIT ENERGY PARTNERS F-III, L.P. MERIT ENERGY PARTNERS G, L.P.

Merit Management Partners III, L.P., their general partner By:

Merit Management Partners GP, LLC, its general partner

By:

allowed Name: Kathryn Lyles

Title: Assistant Secretary

# MERIT ENERGY PARTNERS H, L.P.

Merit Management Partners IV, L.P., its general partner By:

Merit Management Partners GP, LLC, its general partner By:

Name: Kathryn Lyles Title: Assistant Secretary

# MERIT ENERGY PARTNERS I, L.P

Merit Management Group I, L.P., its general partner By:

Merit Management Group I GP, LLC, its general partner By:

Name: Kathryn Lyles Z By:

Title: Assistant Secretary

# MERIT ENERGY PARTNERS J, L.P

Merit Management Group J, L.P., its general partner By: Merit Management Group J GP, LLC, its general partner By:

Name: Kathryn Lyles Title: Assistant Secretary athu

MERIT ENERGY PARTNERS V, L.P. MERIT ENERGY PARTNERS VI, L.P. MERIT ENERGY PARTNERS VIII, L.P.

MEP IX, L.P.

MERIT ENERGY PARTNERS X, L.P.

MERIT ENERGY PARTNERS

MERIT ENERGY PARTNERS C-I, L.P. MERIT ENERGY PARTNERS B, L.P.

MERIT ENERGY PARTNERS C-II, L.P.

MERIT ENERGY PARTNERS D-I, L.P.

# MERIT ENERGY PARTNERS D-II, L.P. MERIT ENERGY PARTNERS D-III, L.P.

Merit Management Partners I, L.P., their general partner By:

Merit Management Partners GP, LLC, its general partner By:

Name: Kathryn Lyles Title: Assistant Secretary By: Kathru

MERIT ENERGY COMPANY, LLC

By: Kathryn Lyles Name: Kathryn Lyles Title: Assistant Secretary

MMGJ ARKANSAS, LLC

By: Kathryn Lyles Name: Kathryn Lyles Title: Assistant Secretary

ASSIGNEE:

PANHUGOTON PARTNERS LLC

Name: Jason Herrick Title: President

STATE OF TEXAS \$

COUNTY OF DALLAS \$

as Assistant Secretary of Merit Management Partners GP, LLC, Merit Management Group I GP, LLC and Merit Management Group J GP, LLC, in their capacity as the direct or indirect general partner of the above listed entities, Assistant Secretary of Merit Energy Company, LLC and MMGJ Arkansas, LLC, on the day and year therein mentioned and as the act and deed of said corporation, BEFORE ME, the undersigned Notary Public, on this day personally appeared Kathryn Lyles, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she/he, being fully authorized to do so, executed and delivered the same for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 31st day of May, 2019.

STEPHANIE LOTT
Notary Public
STATE OF TEXAS
10#130863886
My Comm. Exp. Oct. 17, 2020

Notary Public

My Commission Expires:

STATE OF TEXAS §

COUNTY OF DALLAS §

BEFORE ME, the undersigned Notary Public, on this day personally appeared Jason Herrick, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she/he, being fully authorized to do so, executed and delivered the same as President for PanHugoton Partners LLC, a Delaware limited liability company, on the day and year therein mentioned and as the act and deed of said corporation, for the purpose consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 31st day of May, 2019

Notary Public

TEPHANIE LOT Notary Public

TEXAS

STATE ID#1

My Commissi

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7	HASKELL	SECTION 26: W/2 SW/4 28S-34W	9 <b>7Mbes8</b> z	52	ΜÞΣ	S8Z	687	Ĺ	9 <del>1</del> 61/9/5	NORTHERN NATURAL GAS	JITASW LT	FEVRE - OIF VAD GVR	000\$\$L\$8
τ	HYSKEIT	285-34W 285-34W	Z8Z34MSZ	22	М⊅€	887	07	s	bb61/91/S	NORTHERN NATURAL GAS COMPANY	KALPH R MAUGHLIN ET UX	FEASE - OIL AND GAS	0006010ε
ζ	HPZKETT	Z8S-34W Z8S-34W	ZZMPES8Z	22	МЬЄ	285	LΊ	S	\$\$\$1/5\164¢	ИОКТНЕКИ ИАТURAL GAS	лони в веімев	FEVSE - OIL VAD GVS	0000110£
ζ	HASKELL	SECLION I∶ E\Z 782-34M	TM+ES87	(1)	Mbe	782	<b>b</b> 9	٤١	ES61/91/L	COMBANA NOKIHEKN NYINKAL GAS	R. E. WINTER ET AL	FEVZE - OIT VND GVZ	00089878
7	HVSKEFF	285-33W \$60, 26; SW/4	9ZMEES8Z	97	WEE	\$8Z	085	ε	EÞG1/0Z/Þ	10E E' DENHYM	HIS MIŁE ED W MYLKINS VND WYBEL E MYLKINS	FEVZE - OIF VAD CVZ	97849000 30042000
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7	нъзкегг	b/MN :26 398 Wpe-2882	ZEMÞES8Z	75	WÞE	S8Z	٤	9	b+61/01/S	JOE E DENHYW	KOVALTYY HOLDING COMPANY EQUAL ROYALTY COMPANY AND	FEASE - OIL AND GAS	30047002
7	HYSKEIT	282-34W	78834M3 <b>7</b>	75	MΦE	S82	165	9	S#61/8Z/L	CILIES SEKNICE OIT COMBVAA	MIFE  FRANK MCCOY AND ETTA MCCOY HIS	TEVSE - OIF VND GVS	0001500ξ
ζ	HYZKEIT	582-34M 282-34M	58834W29	57	МЬЕ	282	<b>†</b> 05	ε	Z+61/6/11	CILIES SEKNICE OIF COMBVAA	FRANK MCCOY AND ETT'A MCCOY HIS	FEVRE - OIF VAD GVR	1007▶00€
z	HASKELL	8ec 29; SE/4 285-34W	58234MS0	62	Μታε	S8Z	٤	9	bb61/01/5	10Е Е" DЕИНУМ	EQUAL ROYALTY COMPANY AND	FEVSE - OIF VMD GVS	Ζ00Δ♭00€
τ	HVSKELL	SECLION TO: M/Z SM/4 T88-34M	58834W26	9 <b>7</b>	Μνε	<b>587</b>	See	L	9 <b>†61/9/</b> L	NORIHERN NYINKYT GYZ	EFYNK WCCOA EL DX	FEASE - OIL AND GAS	000#72#8
эгонгооч	County	noùqhəsəd legəJ	Concatenate	Section	Капgе	qirlsnwoT	9ge4	भ००म्	Date	osszaJ lanighO	Tozza,I EnighO	Адгестепі Турс	Agreement #

38	HYZKETT	SECLION 34: SE/4 NM/4 T88-34M	\$8.834M34	34	MÞE	S8Z	61	S	bb61/91/S	лое е реинъм	SOBIE KEIMEK YND HETEN KEIMEK	TEVZE - OIL AND GAS	00090679
8£	HASKELL	SECLION 34: NM/4 SE/4 T88-34M	\$\$R34M34	<b>†</b> E	MΦE	S87	811	Þ	EÞ61/8/L	лое е реинум	K H KEIWEK VND HEI'EN KEIMEK	FEVZE - OIL AND GAS	٧/N
38	HYZKELL	8°€° 34: NE/4 788-34M	\$5834Wəq	<b>≯</b> €	ΜΦΕ	S87	<b>S</b> †9	Þ	bb61/71/S	NORTHERN NATURAL GAS	KI, AAS H REIMER AND HELEN REIMER HIS	FEASE - OIL AND GAS	000011£9 00010♭0£
2	HYZKETT	285-34W Sec. 32: SW/4	ZEMÞES8Z	ZE	МЬЕ	<b>S87</b>	795	9	\$261/07/8	HEFWINCH & BYANE INC	E M GREGG ET AL	FEVZE - OIF VAD GVZ	3002\$000
7	HVSKEIT	b/MN:ZE ;ЭЭБ М⊅E-Z8Z	ZEMPES8Z	78	MÞε	782	<del>†</del> 05	٤	Z#61/6/11	CILIES SEKAICE OIL COMPANY	MIFE FRANK MCCOY AND ETTA MCCOY HIS	FEVSE - OIF VAD GVS	100८⊅00€
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7	HVZKETT	8۩ 11: 8M/d; EJ5 NM/d 588-34M	l i Mþe Séz	1.1	МрЕ	S6Z	9	Þ	£#61/E1/1	ОИШЕВ БКОВПСІМВ СОМБУИЛ ІМС	YT 2 BLINGKA VAD GETIV BLINGKA HIS MILE EL KYLHVBINV BLINGKA V MIDOM? BOFOWON	FEVZE - OIF VAD GVZ	0000Δ00ξ
τ	HYSKETT	Z9S-34M	01M¢ES6Z	Ol	МФЕ	867	0Þ5	ε	E+61/31/1	NAILED PRODUCING COMPANY INC	S B HOWELL, BEING THE SAME PERSON AS	LEASE - OIL AND GAS	000₺400€
86	HASKELL	p/W2 s/2, p/Wn;p/W2 p/Wn :01, 262 Wpe-205 Wpe-205	01M\$ES6Z	01	MÞε	S67	ÞIS	E	E#61/51/1	ЛИІТЕР РКОРИСІМЄ СОМРАНУ ІИС	EFFENY EFORENCE LIFFER Y MIDOM	FEV2E - OIF VAD GV2	000\$100£
38	HYSKEIT	BECLION 32: NM/4 NM/4 588-34M	SEW4ES8Z	SE	MÞε	<b>S8</b> Z	S	L	SÞ61/ÞZ/6	уое е реинам	FRANK MCCOY AND ETTA MCCOY	FEVZE - OIF WAD GWZ	00021259
z	HVZKEFF	SECTION 34; SW/4 28S-34W	de Mde S82	ÞE	MÞε	\$8Z	\$67	9	SE61/T/9	НЕГЖЕВІСН % БУЛЛЕ ІИС	FRANK B TRIMPA ET AL	FEASE - OIL AND GAS	000098L1
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7	HVZKEIT	4/W8 :21 ,098 Wp5-262	Z1M†ES6Z	ZI	WÞE	S67	<b>L</b> 0Þ	ε	Z#61/81/Z1	DMILED PRODUCING COMPANY INC	HIS MILE CHYKTES KOENIG VAD HAI'DVH KOENIG	LEASE - OIL AND GAS	30043000
τ	HVZKEFT	Z/N:E1 <sub>,0</sub> 58	E1M+ES6Z	ει	Μ¢ε	\$67	055	٤	£Þ61/71/1	NNILED PRODUCING COMPANY INC	GRACE HUNGATE A WIDOW; MYRON L WIPE ET AL	FEV2E - OIF VAD GV2	0009400€
τ	HASKEIT	8ec: 13÷8E/4 ∑98-34M	E1W4ES62	٤١	МЬЕ	867	605	ε	E#61/EI/T	NULED PRODUCING COMPANY INC	реакь улякиек ет ль	FEVZE - OIF VAD GVZ	00091878
Z	HASKELL	295-34W Sec. 13: SW/4	€IM¢ES6Z	ει	МФЕ	\$6Z	LIS	ε	£\$61/11/1	лицер Ркорисім <u>е</u> сомраму імс	PEARL D. WRIGHT AND S. EDMUND WRIGHT	FEASE - OIL AND GAS	00051878
z	HASKELL	p/W2:4Γ <sub>-29</sub> 2 Wρε-26 <u>2</u>	b1W4E862	14	M¢ε	S6Z	684	Þ	\$\$61/0Z/E	ОИПТЕР РКОРИСТИВ СОМРАИУ ТИС	EKED M SCHKOEDEK V SINGTE WVN	FEVRE - OIL AND GAS	0006900€

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τ	HVZKEIT	Sec_14: SE/4 298-34W	\$2834W14	ÞĬ	WÞE	S6Z	5334	τ	<b></b> \$261/2 <b>7</b> /\$	ALDEN W FOSTER	U B WRIGHT AND LAURA A WRIGHT HIS	TEVZE - OIF VMD GVZ	0008900€
ζ	HASKELL	298-34W Soc. 14: NE/4	ÞI.MÞES6Z	ÞI	МфЕ	S67	737	7	\$E61/EZ/\$	ALDEN W FOSTER	HIS MILE MILTIE ADNOKEEK VND EWWY IS ADNOKEEK	FEV2E - OIF VAD GV2	ε005900ε
Z	HVSKEIT	29S-34W \$4 NW/4	Þ1MÞES6Z	ÞI	WÞE	867	177	7	<b>†EG[/EZ/†</b>	VLDEN W FOSTER	HIZ MILE MILLIE AUNCKER AND EMMA R AUNCKER	LEASE - OIL AND GAS	Z005900E
z	HVZKEFF	798-34M	71MPES67	ħΙ	WÞE	\$62	065	S	bb6{/Z/Z}	NNILED PRODUCING COMPANY INC	ESTATE NUCKER GUARDIAN OF HIS PERSON AND INCOMPETENT PERSON BY EMMA R MYRON YUNCKER A SINGLE MAN AND AN	FEASE - OIL AND GAS	1005900Σ
2	HVSKEFF	2€° 12: 8\3 SE\4: NM\4 SE\4: NE\4 SE\4 798-34M	S1W4ES62	۶۱	MÞε	\$67	<del>1</del> /85	ζ	£61/07/1	NOE E DENHYW	Y H LEHMAN A WIDOWER	TEVSE - OIF VND GVS	00050£L9
z	нъзкегг	₽/₩S Z/N ;₽/₩S ₽/∃S ;₽/₩S ₽/MS :21 1098 ₩₽£-862	51MÞES67	SI	M#8	867	164	Þ	\$\$61/91/E	UNITED PRODUCING COMPANY INC	B W WRIGHT ET UX ONA WRIGHT; GEORGE	FEVZE - OIL AND GAS	00088275
ζ	HVZKEFT	ь/ww. 2/3 : 81 , 298 Мре-262	S1M4ES6Z	SI	ΜÞΕ	867	\$0Z	7	<b>ÞE61/0E/9</b>	VTDEA W POSTER	MOSBAKGEK HEK HUSBAND FLOKENCE BELLE MOSBAKGEK AND GEO H	FEYSE - OIF YND GYZ	00052828 00058000

ζ	HYZKETT	8\5 8M\4 NE\4' N\5 8M\4 NE\4' N\5 NE\4 8€° 5€' 10\4 NM\4' 8M\4 NM\4' 8E\4 NM\4' 8E\4 NE\4' NE\4 NM\4' 588-34M	9ZMPES6Z	97	WÞE	\$67	IIS	٤	£\$61/11/1	ПИШЕБ БКОБИСІИӨ СОМБУИЛ ІИС	EFANK MCCOY AND ETTA MCCOY HIS	CEASE - OIL AND GAS	30063000 30063000
7	HYZKETT	2E/d 2E/d; N/3 NM/d 2E/d; N/3 NE/d 2E/d 2ec 30; 2M/d 2E/d; 2/3 2E/d 2E/d; 2/3 NE/d 2E/d; N/3 52-3dM 528-3dM	9 <b>ZM</b> ÞE <b>S</b> 6Z	97	WÞE	\$67	LES	٤	EÞ61/11/1	NULLED PRODUCING COMPANY INC	CHAS E LESUIE AND MYRTLE I LESLIE HIS	TEVSE - OIF VAD GVS	0004000£
7	HASKELL	200° 55: 8\5 NE\4' NE\4 NE\4' NE\4 582-34M	Z5834W2Z	77	MΦE	S67	183	z	\$E61/SZ/\$	ASTEDEN W FOSTER	NONY MHILNYH Y SINGFE FYDA	CEVZE - OIF VAD CVZ	00006ZL9
38	H∀ZKEΓΓ	Z/W :22, 308	75834W22	22	M¢ε	S67	805	٤	£†61/9/1	ОИІТЕВ РКОВИСІМС СОМРАИУ ІИС	1 B MINSTED AND EUNICE M WINSTEAD HIS	CEASE - OIL AND GAS	30100000 30100000
7	HVZKEFF	SECTION 21: N/2 298-34W	12W4ES62	ΣΣ	WÞE	295	111	τ	p£61/9Z/p	AETDEN W FOSTER	OLIVER V RAY ET UX	CEASE - OIL AND GAS	30072000
	н <b>ч</b> гкегг	1208130921) PIWILLED TO THE WELLBORE OF THE ONION A-3 WELL (API SECTION 2: SEM 295-34W	ZW4ES62	ζ	MÞΣ	\$67	740	Þ	£\$61/91/ <i>L</i>	JOE E DENHAM	WALTER F, ROHMEYER ET AL	CEASE - OIL AND GAS	1006†99
7	HYZKELL	598-34W \$6-295 pt. 298-34W	91 <b>M</b> † <b>ES6</b> 7	91	MÞ€	<b>S</b> 67	887	Þ	\$\$61/07/E	UNITED PRODUCING COMPANY INC	THE FEDERAL LAND BANK OF WICHITA,	FEASE - OIL AND GAS	30079000
7	HYZKETT	Sec. 16. ИВ/4 298-34W	59S34W16	91	ЗЧМ	S67	104	٤	Z†61/S/6	NNILED PRODUCING COMPANY INC	ED OWENS AND EFFIE OWENS HIS WIFE,	FEASE - OIL AND GAS	30080000
τ	HYZKELL	798-34M 80°° 10: SE/t	91M†ES67	91	WÞE	\$6Z	707	ε	Z#61/\$/6	NAILED PRODUCING COMPANY INC	EFFIE OWENS ET VIR	FEESE - OIL AND GAS	0001800€
Z	HYSKEFF	8ec. 16; NW/4	91M†ES6Z	91	MÞE	\$67	SIZ	7	⊅£61/Z/S	ALDEN W POSTER	MIEE F K HICKWAN AND EDITH D HICKMAN HIS	FEVSE - OIF VND GVS	0007700€
7	HYZKELL	SECLION 13: NM/4 NM/4 <sup>2</sup> SM/4 NM/4 532-34M	SIW4E262	۶۱	М⊅ε	S67	Þ0Z	7	ÞE61/0E/9	VI'DEN M EOSLLEK	FLOKENCE B MOSBARGER ET VIR	PEVSE - OIF VAD GVS	00078270
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ζ	HVZKETT	SECTION 3: N/2 298-34W	EW\$E862	٤	M⊅ε	S6Z	ISI	£†	9961/1/6	МИАДАКО РЕТКОLЕИМ СОВРОВАТІОМ	COKNETIV M CKILLENDEN	WINEKYT DEED	78329001
ζ	H¥ZKEIT	798-34M	6ZM†ES6Z	57	MΦE	\$67	346	Þ	EÞ61/1/6	пишер Бкорпсіив сомбула іис	HIS MIEE 10HN D G ZLNCKA VND SOBHIV ZLNCKA	TEVZE - OIL AND GAS	0002800€
3	HVZKETT	29S-34W Sec. 28; NE/4	82W48862	87	M¢ε	\$67	781	z	bE61/5Z/b	ALDEN W FOSTER	W B SUMMERS ET UX	TEYSE - OIL AND GAS	0008010£
τ	HVSKEIT	\$1033-0001) VAD LHE WE'S KOERING 5-38 MEET (VSI 12-081- FERS VAD EXCESL THE WE'S KOERING 1-58 MEET (VSI 12-081- M/S AM/4 SE/4' 2M/4 SE/4' AM/4 SE/4 2°C \$8: \$E/4 \$E/4' E/5 AM/4 SE/4' E/5 AE/4 ZE/4' M/S AE/4' \$E/4'	82W4E862	28	Мьє	867	166	7	<b>Þ</b> E6 L/Z L/S	VTDEN M EOZLEK	KOENIC HEK HÜZBYND WK? CHYKTEZ KOENIC YND CHYKTEZ	LEASE-OIL AND GAS	00016ZT∂ 0000900€
ζ	HASKELL	Sec. 27; SW/4 SW/4; NW/4 SW/4; E/2 SW/4 298-34W	LZMÞES6Z	7.2	MþΣ	S67	121	Z	ÞE61/57/Þ	ALDEN W FOSTER	RUBY GRACE SCHMITT AND H M SCHMITT	LEASE - OIL AND GAS	000965Z9 00068¥00€
7	HYZKELL	2°C 71; NEV NEV; W/2 NEV; SEV; SEV; SEV; NEV; NW/4; SEV; 738-34W	LZMÞES6Z	LT	MÞE	S67	841	7	\$E61 <i>/L/</i> \$	ALDEN W FOSTER	HANNAH FOSTER A SINGLE WOMAN	LEASE - OIL AND GAS	30088000 94592000
7	HYZKEFF	298-34W 208-34W	9 <b>7M</b> † <b>ES67</b>	97	МÞЕ	S6 <b>Z</b>	689	ε	£ <del>7</del> 61/77/7	NHILED PRODUCING COMPANY INC	CORPORATION SOUTHWESTERN COLLEGE A	CEVSE - OIF VAD GVS	000Z900€
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88	H¥ZKEΓΓ	SECTION 3: N/Z 29S-34W	ewperez	ε	Μ¢ε	S67	6ÞÞ	ε	Z\$61/Z/LI	SAMOHT A L	SAMOHT A L	FEVSE - OIT VAD GVS	10088799
88	HVZKEIT	SECLION 3: N/Z 798-34M	EW4E862	ε	ΜÞΈ	<b>S</b> 6 <b>Z</b>	33	ς	bb61/0L/S	10Е Е ВЕЛНУМ	EÓNYT KOAYTLA COWBYNA EL YT	FEASE - OIL AND GAS	Z0088Z99 3001∳00€
ζ	HYZKETT	SECLION 3: N/Z 738-34M	£₩\$E\$67	٤	ΜÞ€	\$67	160	EÞ	9961/1/6	АИАБАКО РЕТROLEUM СОЯРОВАТІОИ	COBNETIV C' LINDVIT EL AIB	MINERAL DEED	V/N
ζ	НУЗКЕГГ	SECLION 3: N/Z Z9S-34M	£ <b>W</b> ≱£ <b>2</b> 62	ε	Μ¢ε	867	851	Eψ	9961/1/6	ANADARKO PETROLEUM CORPORATION	PININGSLON VNN C° FININGSLON VND MIFFIYM G°	MINEKYT DEED	AIN
τ	HYZKETT	SECLION 3: N/Z 798-34M	79234M3	ε	Wþξ	867	951	43	9961/1/6	ANADARKO PETROLEUM CORPORATION	EMWY M* YTEXYNDEK	MINERAL DEED	V/V
z	HVZKEIT	SECLION 3: N/Z 598-34M	29534W3	٤	MþΣ	S6Z	** †\$1	84	9961/1/6	ANADARKO PETROLEUM CORPORATION	EWW¥ M° MOOFFOFK	WINEKYT DEED	ΑW
ζ	HYSKETT	SECLION 3: N/Z 538-34M	£W\$£262	٤	MÞε	\$67	618	121	£661/1/Z	АИАРАККО РЕТКОLEUM СОКРОКАТІОИ	MESA OPERATING LTD PARTNERSHIP	ASSIGNMENT OF MINERAL INTERESTS MINE ASSETS	Z006SE8Z
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7	н∀зкЕГГ	8°C 35: SM/4 SM/4: SM/4 MM/4: PLZ 50°C 35: SM/4 SM/4: SM/4: MM/4: MM/4: PLZ M/Z: 50°C 36: SM/4 SM/4: SM/4: PLZ	Sempes67	SE	<b>₩</b> ₽€	867	LZΕ	L	9661/57/5	м в озвоки	EUROMEX OIL COMPANY INC	FEASE - OIL AND GAS	£002010£
2	HVSKELL	28°0 35: NW/4 SW/4; SW/4 NW/4; NW/4; E/2 W/2; E/2; SW/4 29S-34W	SEMÞES6Z	SE	МфЕ	\$67	\$85	L	9461/41/71	ПИШ.ED БКОDПСІЛІВ СОМБУИЛ INC	W B OSBORN AND JEWEL H OSBORN HIS	PEVZE - OIF VND GVZ	\$0001£L9
7	HYZKELL	E/Z M/d 2M/d 2M/d 1M/d 2M/d 1M/d 1M/d 1M/d 1E/Z M/Z; 506, 35; SW/d 5W/d 1M/d 1W/d 5W/d; NW/d 1W/d; E/2 W/Z; 298-34W	sempes67	SE	MΦE	S6 <b>7</b>	<i>L</i> %Z	ç	ÞÞ61/ÞT/O1	NNILED PRODUCING COMPANY INC	WAKY AVIF HIS MIEE EL VF CEVKY AVIF V MIDOM: OFOS H AVIF VAD	TEVZE - OIF VMD GVZ	1002010£
ζ	HYZKETF	/ / / / / / / / / / / / / / / / / / /	Sora+Mas	SE	MÞΣ	S6Z	760	9	bb6I/b[/Z]	М в огвови	JOHN J FLEET AND JUANIECE FLEET HIS THE ESTATE OF D F FLEET, EXECUTRIX OF THE ESTATE OF D F FLEET DECEASED	TEVZE - OIF VMD GVZ	2002010£
z	HYZKELL	8EV; B4: S/2 SW/4 SEV; B/2 SEV; W/2 SW/4 SEV; W/2 WW/4 2ec, 34: S/2 SW/4 SEV; S/2 SW/4 SEV; W/2 SW/4 SEV; W/2 WW/4 29S-34W	ремре867	34	ΜÞΕ	\$6Z	नंतर	Þ	ÞÞ61/9Z/Z	NALLED PRODUCING COMPANY INC	C L HUXMAN AND FLORENCE HUXMAN HIS	FEVZE - OIF VMD GVZ	00091EL9 0000900E
z	HVSKEFF	Zec. 34: SW/4 SW/4; NW/4 SW/4; E/2 SW/4	\$6 <b>%</b> \$\$\$	ÞE	Μtε	<b>S</b> 6Z	312	Þ	£Þ61/6/8	10E E° DENHVW	M E THRELKELD AND 1 D THRELKELD HER	FEYZE - OIT VND GYZ	30061000
7	HYZKEFF	2°C° 34: NM\4 NE\4: 2M\4 NE\4: NM\6: E\3 NE\4 538~34M	pempes67	<b>†</b> €	M¢ε	S6Z	761	7	ÞE61/1 <b>Z/</b> S	ALDEN W FOSTER	IWES E WOJEK VAD MILE VANY WOJEK	FEVSE - OIL AND GAS	00086ZL9 0006500£
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7	нузкегг	Z/S:11 '⊅9S M≠€-S0E	11M†ES0E	ш	Wρε	SOE	691	ζ	ÞE61/+1/S	VTDEN M LOZIEK	IOHN E SIDDENS V SINGFE WVN	FEASE - OIL AND GAS	30007000
38	HVZKEFF	SECLION 6: N/3 NE/4' SM/4 NE/4 508-34M	5983¢M9	6	MΦE	\$67	<b>7</b> 5Þ	\$	ZÞ61/9/L1	CILLES SEKAICE OIF CO	METTIE B EALES ET VIR	LEASE - OIL AND GAS	0003010£ 00002£73
τ	HVSKEIT	b/EIN.¹b/MN	8W4E26Z	8	Mtε	\$67	ενε	٤	Z\$61/0E/\$	PANHANDLE EASTERN PIPE LINE CO	COFFINGMOOD HIS MILE VI'LKED 1 COFFINGMOOD VND EDNY	LEASE - OIL AND GAS	30084000
τ	HVZKEFF	b/MN :p "398 Mpe-867	pWpe862	Þ	MÞ€	867	<i><b>†</b></i> 19	181	EEEECLIAE 9/1/2004	MERIT PARTNERS, L.P., ET AL	ANADARKO PETROLEUM CORPORATION	T'ERM MINERAL DEED	V/N
T	HVSKEFF	26€, 4: NW/4; NE/4 298-34W	ÞMÞES67	Þ	MÞE	S6Z	8¢£	Þ	£\$61/1/6	NNILED PRODUCING COMPANY INC	EDGYK W GKEGG V ZINGFE WVN	FEASE - OIL AND GAS	000\$\$999 000\$\$006
8€	HYZKEFF	Sec. 4: W/2 SW/4, E/2 SW/4	ÞMÞES6Z	Þ	MÞε	S67	344	٤	Zb61/0E/b	PANHANDLE EASTERN PIPE LINE CO	COFFINGMOOD HIS MILE VILKED 1 COFFINGMOOD VAD EDAY	LEASE - OIL AND GAS	0000ÞZ99 0009♭00€
8€	HVZKEFF	P/ER : P , 998	tMtES67	Þ	MÞε	295	597	Þ	E#61/51/E	ЛИЦЕВ ЬКОВПСИМЭ СОМЬУИЛ. ІИС	KOENIG HIS MILE EL YT HIS MILE' 10HIN CYBT KOENIG YND INFIY CHYBFES KOENIG YND HNFDYH KOENIG	TEV2E - OIF VAD GV2	000+5999 0005+00E
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7	H¥2KELL	Sec. 3: Lois 1 and 2; SE/4 NE/4; SW/4 NE/4	EW4E80E	٤	МфЕ	\$0£	877	٤	Z#G1/1Z/6	NALLED PRODUCING COMPANY INC	EDWIN P SMITH AND CHARLOTTE M SMITH	FEVZE - OIT VND GVZ	00060EL9
ζ	HYZKETT	30S-34W	8ZMÞES0E	87	Mþε	SOE	195	ε	1461/47/1	LHE DEKBA OIT COWLYNA	L O STANLEY ET UX	FEVZE - OIF VND GVZ	30098000
z	HV&KEFF	308-34W	8ZW4ES0E	87	ΜΦε	SOE	734	٤	1461/17/1	LIHE DEKBA OIL COMPAUY	XU TƏ TNAYABI LA	FEASE - OIL AND GAS	30039000
z	HYZKEIT	8°° 58' N/5 8E/4 308-34M	8ZW4ES0E	87	WPE	308	233	ε	[#61/17/[	THE DEKBY OIL COMPANY	EDMIN MYKNEK Y ZINGFE WYN	FEASE - OIL AND GAS	30040000
ζ	HVSKEIT	30S-34W Sec. 27: All that part of the SW/4 lying South and East of the North and West line of the right-of-way of the Dodge City and Cimaron Valley Railway Company as more particularly described in the lease.	LZW4ES0E	72	МЬε	SOE	SÞZ	ε	[461/87/[	IHE DEKBA OIT COMBANA	19WES W SMITH AND LIZZIE SMITH HIS	FERSE - OIF WAD GRS	0007£00£
z	HYZKELL	d/MS (LT DOS Mde-Soe	LZW4e80E	ĽΖ	MÞε	SOE	987	٤	1461/27/1	THE DEKBY OIL COMPANY	э БАЛГІИЕ МОКРНҮ ET VIR	FEASE - OIL AND GAS	30038000
7	HVSKEFF	30S-34W 30S-34W	LZW4E80E	LT	MÞε	308	<b>5</b> 87	٤	[ <del> </del>	LHE DEKBA OIT COWBYNA	FLORENCE BELLE MOSBARGER AND G H	FEYSE - OIF WND GWS	30032000
7	HYZKEFF	Þ/MN Þ/MN Z/M :Z "ÖÐS MÞE-SOE	30834W2	7	MÞε	SOE	587	ε	l b61/87/9	NNILED PRODUCING COMPANY INC	COMBANA ILLINOIS BANKERS LIFE ASSURANCE	FEASE - OIL AND GAS	0008500£
7	HASKELL	Z/N :11 ,098 W46-20E	IIM¢ES0E	ΙΙ	MÞΣ	SOE	212	τ	\$E61/1/S	VTDEN M FOSTER	CHESTER BLACK AND LELAH BLACK HIS	FEASE - OIL AND GAS	0009600£
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ζ	нүзкегг	⊅/MN∃S "Þ#S MÞE-S0€	SW4ES0E	S	MÞ€	SOE	173	Z	ÞE61/8 <b>Z</b> /S	ATEN W FOSTER	HIS MIEE HIS MIEE	FEASE - OIL AND GAS	0005600E
z	HYZKELL	30S-34W	SW46806	۶	MtE	SOE	7,11	7	⊅£61/8 <b>7</b> /S	ALDEN W FOSTER	H P ROONEY AND MARGUERITE ROONEY	TEVSE - OIF VND GVS	0002600£
ζ	HYZKELL	2°C° 2: 2E/4 2E/4: NE/4 2E/4 <sup>‡</sup> E/3 2E/4 302-34M	SW4ES0E	ς	MÞε	SOE	ÞLI	z	<b>⊅</b> €61/87/5	VTDEN M EOZLEK	H P ROONEY AND MARGUERITE ROONEY	TEVSE - OIF VAD GVS	000400E 00030EC3
z	HV&KEFF	ь/W2 ; г. дөг Мрс-20£	5M4ES0E	ç	MΦE	SOE	SZI	ζ	♭£61/87/S	ALDEN W FOSTER	H P ROONEY AND MARGUERITE ROONEY	FEASE - OIL AND GAS	30052000
τ	HVSKEFF	8M/4 NB/4 NM/4 8B/4 <sup>†</sup> NM/4 NB/4 <sup>†</sup> NEW NB/4 'N'3 8M/4 8B/4 <sup>†</sup> B\3 8B/4 'N\3 8© 4 <sup>‡</sup> N\3 NM/4 8B/4 <sup>†</sup> 8M/4 NB/4 <sup>†</sup> 8\3 308-34M	\$M\$E <b>S</b> OE	Þ	Мψε	SOE	90†	ε	Z\$61/01/6	NNILED BEODUCING COMPANY INC	NOTIAW HTION AND MARY ADITH WALTON HIE SHIW 2IH	LEASE-OIL AND GAS	000800E 000800E
τ		MM\d' E\S E\S E\d' 2M\d 2E\d 2E\d' 2M\d 2E\d 2E\d' AM\d 2E\d 2E\d' AM\d 2E\d' AM\d 2E\d' AM\d 2E\d' AE\d AM\d 2E\d' AE\d AM\d 2E\d' AE\d AM\d 2E\d' AE\d AM\d 2E\d' AE\d AM\d 2E\d' AE\d AM\d 2E\d' AE\d AM\d 2E\d' AE\d AM\d 2E\d' A\S A\d 2E\d' A\S A\d 2E\d' A\S A\d 2E\d' A\S A\d 2\d A\d 2\d A\d 2\d A\S A\d 2\d A\d A\d A\d 2\d A\d A\d A\d 2\d A\d A\d A\d 2\d A\d A\d 2\d A\d A\d A\d 2\d A\d A\d A\d 2\d A\d A\d A\d 2\d A\d A\d 2\d 2\d A\d 2\d 2\d A\d 2\d 2\d 2\d 2\d 2\d 2\d 2\d 2\d 2\d 2	εΜφεςοε	ε	Mφε	SOE	ε	9	PP61/1/L	NAITED PRODUCING COMPANY INC	1 W ONIONS AND EARL AMES EXECUTORS  THE LEST AND AS U G GRANT BLACK  OF BLACK AND AS U G GRANT BLACK  OF BLACK AND AS U  OF GRANT BLACK  OF BLACK AND FART AMES  OF BLACK AND	LEASE - OIL AND GAS	00000EL9 0001600E
τ	HASKELL	200-3: SW/4 SW/4; SE/4 SW/4; NW/4 SW/4; NE/4 SW/4	empesoe	ε	M¢ε	<b>S</b> 0E	862	t	[E61/8Z/6	COMBYNA LHE NNION OIT 'S BOXYTLA	Y K SMINDLEK YND YNNY SMINDLEK	LEASE - OIL AND GAS	0001010E
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=									ом ок тнкочен, г.Аном	ST TO, AND RIGHTS TO PRODUCE FRC N 9-5N-21ECM, BEAVER COUNTY, OKI	E EXCLUDES ALL RIGHT, TITLE AND INTERE	FOOTWOTE #4- SAID LEA!	Þ
		×							THE CHASE GROUP,	RRANT #2-22 (API #3513922839) IN SEC	S AND ONLY INSOFAR AS SAID CONTRACT CO THE CROSS TIMBERS OPERATING CO., TA	FOOTWOTE #3- TASOFAR &	٤
									IND WID HYSKELL WEST WHICH	1 15 189 21385) SECTION 3, T-31-8, R-35 OG FOR THE STEVENS, GRANT, SEWA	PBIT UNITED PRODUCTION WM 1 CUTTER NC TOW THE AVALON ENERGY CULISON #37 (AP FAR AS SAID CONTRACT COVERS THE RIGHT	OCCURRS AT 3,352 F	7
									ICAL SOCIETY TYPE	AT 4,240 FT ON THE KANSAS GEOLOGI	OFAR AS SAID CONTRACT COVERS RIGHTS P THE PLEASANTION SHALE WHICH OCCURS, THE PLEASANTION SHALE WHICH OCCURS,	DEFINED BY THE BASE OF	ţ
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							ETT (VЫ #32001575010) ГОСVLED IN RECLION 7		9
					ом ок тнкоисн,	21-3N-22ECM, BEAVER COUNTY, OKL.		THE LILLIE W	L 9
		-				INLEYEZL ONFÅ	FOOTWOTE #8- FORCE POOLED	\$6 -	8
							SE EXCLUDES ALL RIGHT, TITLE AND INTERE WELL (API #3500724330) LOCATED IN SECTIO		6

										A VOLUME 632, PAGE 801 OF THE REC	HE HITCH UNIT WELLS CONVEYED TO CISCO OP SALE DATED JULY 1, 2010 REECORDED IN		þl
										80. V <mark>2</mark> DEFINED IN THE DIL OF THE LE	M BELOW THE BASE OF THE CHASE FORMAT WHICH IS ENCOUNTERED AT A DEPTH OF 735 PELOW THE BASE OF THE SW/4 SW/4 OF 5E		٤١
									вер ветwеем тне	CHESTER FORMATION AS ENCOUNTED PILSFL L	W FORMATION AS ENCOUNTERED BETWEEN EQUIVALENTS THEREOF AND THE ENTIRE G AND THE STRATICRAPHIC EQUIVALENTS HT TO WELL LOCATED IN THE SW SW OF	AND THE STRATICRAPHIC	71
									EAVER COUNTY,	NO 410690 (CYNZE CD NO 960002866)	HE BJ POOL ENHANCED RECOVERY UNIT, FO CORPORATION COMMISSION OF THE BJ I CORPORATION COMMISSION OF THE	UNITIZATION FOR THE	tt
									OOTNOTE #10- SAID LEASE EXCLUDES ALL RIGHT, TITLE AND INTEREST TO, AND RIGHTS TO PRODUCE FROM OR THROUGH,  THE WINDSOR C 1 WELL (API #3500724065) LOCATED IN SECTION 9-5N-20ECM, BEAVER COUNTY, OKLAHOMA				
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		* 5								A VOLUME 632, PAGE 801 OF THE RECC	IE ALEXANDER A2 WELL CONVEYED TO CISC OP SALE DATED JULY 1, 2010 REECORDED II COUNTY, KANS		61
		i.e.								SEECORDED IN VOLUME 632, PAGE 801	OE BEWARD COUNTY, WEE AND BILL OF SALE DATED JULY 1, 2010 I THE MCGILL A 2-10 AND A 3-10 WELLS CONVI		18
										N AOLUME 632, PAGE 801 OF THE RECO	E BROWN APC B-1 WELL CONVEYED TO CISC OF SALE DATED JULY 1, 2010 REECORDED I		L į
										N AOLUME 632, PAGE 801 OF THE RECC	COUNTY, KANS OF SALE DATED JULY 1, 2010 REECORDED TO CISC		91
									LESS AND EXCEPT THE GUTTRIDGE F3 WELL AND THE ETZOLD UNIT SOUTH 5-4 AND 4-3 WELLS CONVEYED TO CISCO  VOLUME 632, PAGE 801 OF THE RECORDS OF SEWARD COUNTY, KANSAS				
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									COUNTY, KANSAS NY EXCEPT THE GUTTRIDGE 2B WELL CONVEYED TO CISCO OPERATING, LLC IN THAT CERTAIN ASSIGNMENT, LESS AND EXCEPT THE GUTTRIDGE 2B WELL CONVEYED TO CISCO OPERATING, LLC IN THAT CERTAIN ASSIGNMENT,				
										A VOLUME 632, PAGE 801 OF THE REC	COUNTY, KANSA OF SALE DATED JULY 1, 2010 REECORDED IN LE LENEHAN A-1 WELL CONVEYED TO CISCO		tz
										1 VOLUME 264, PAGE 559 OF THE RECC	CONALA' KYNZY OE SYTE DYLED YN'A I' 3010 KEECOKDED IN IE WYABEKKA B-1 METI' CONAEAED LO CISC		ZZ
	U									1 VOLUME 264, PAGE 559 OF THE RECC	COUNTY, KANSA OF SALE DATED JULY 1, 2010 REECORDED IN THE NORDIKE 1 WELL CONVEYED TO CISCO 6		£Z
											INCK 1, 2010 REECORDED TO CISCO OPERATI		ÞZ
										I AOFOME 704° FAGE 559 OF THE RECO	COUNTY, KANSA OF SALE DATED JULY I, 2010 REECORDED IN		57

											ALL RIGHT, TITLE AND INTEREST TO, AND RI (API #351321555) LOCATED IN SECTION 5-4N-		30
									I' LHE OGFE I MEFT		L RIGHT, TITLE AND INTEREST TO, AND RIGH		67
										: #5-55 ( <b>V</b> bi #3213055830) in Reclion 5	Y INSOFAR AS SAID CONTRACT COVERS RIGH CROSS TIMBERS OPERATING CO., TARRANT COUNTY, OKLAHO		87
											.t. Right, Title and interest to, and rig		12
									ABELL (API #3513922569) LOCATED IN SECTION 16-6N-10ECM, TEXAS COUNTY, OKLAHOMA  WELL (API #3513922569) LOCATED IN SECTION 16-6N-10ECM, TEXAS COUNTY, OKLAHOMA				
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											J.L. RIGHT, TITLE AND INTEREST TO, AND RIC		SE
								2			all Right, title and interest to, and ri (api #3513924107) located in Section 1-3n.		ÞE
							(5.		FORCE POOLED INTEREST ONLY				55
											LL RIGHT, TITLE AND INTEREST TO, AND RIG (API #3513930920) LOCATED IN SECTION 7-48		32
									D LEASE EXCLUDES ALL RIGHT, TITLE AND INTEREST TO, AND RIGHTS TO PRODUCE FROM OR THROUGH, THE BONNER A  WELL (API #3513921121) LOCATED IN SECTION 9-4N-14ECM, TEXAS COUNTY, OKLAHOMA				18
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									BUYER, RECORDED	CE 241. BOOK 323 ON PAGE 556. BOOK	THE BECORDS OF FINNEY COI S IN BOOK 315 ON PAGE 605, BOOK 316 ON PA S GALE FROM OXY USA WITP LE, ET AL, AL, S S SIGHTS ACQUIRED EFFECTIVE JANUARY 1, 20	ASSIGNMENT AND BILL O	68
					y				ID OPERATION OF THE CHESTON AS PORTION OF THE UNDY.  TO THE CHESTER IG, 2003, PORTION OF THE MINE CHESTER WING ALL NON-	TIZATION FOR THE DEVELOPMENT AND 5,544 FEET, ASSIGNOR, IS RETAIN 10 AND 5,334 FEET AND THAT PORTION 10 AND 5,334 FEET AND THAT PORTION 10 AND 5,344 FEET AND THAT PORTION 11 AND 5,544 FEET, ASSIGNOR, IS RETAIN 12 AND 5,544 FEET, ASSIGNOR, IS RETAIN 13 AND 5,544 FEET, ASSIGNOR, IS RETAIN 14 AND 5,544 FEET, ASSIGNOR, IS RETAIN 15 AND 5,544 FEET, ASSIGNOR, IS RETAIN 16 AND 5,544 FEET, ASSIGNOR, IS RETAIN 17 AND 5,544 FEET, ASSIGNOR, IS RETAIN 18 AND 5,544 FEET, ASSIGNOR, IS	DFAR AS THE LEASE OR AGREEMENT IS INCLI RTAIN UNIT AGREEMENT AND PLAN OF UNIT * AND EFFECTIVE AS OF DECEMBER 1, 2003; C UNIT AREA UNDER UNITIZATION ORDER, DO 168, PAGE 655, HASKELL COUNTY, KANGSAS, 168, PAGE 655, HASKELL COUNTY, RANGSAS, TERED BETWEEN THE DEPTHS OF 5,334 FEET WELLS AND INTERVALS INSOFRAR AS THE DEI INTERVALS	GOVERNED BY THAT CE THE EUBANK NORTH UNIT TO ESTABLISHMENT OF A THE EUBANK NORTH UNIT TO COVERNED BY THAT CE	8£
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		S							DUTER, RECURDED	PAGE 153, BOOK 270 AT PAGE 660, BOO	RIGHTS ACQUIRED EFFECTIVE JANUARY I, S F SALE FROM OXY USA WITP LP, ET AL, AS SE F SALE FROM OXY USA WITP LP, ET AL, AS SE F SALE FROM OXY USA WITP LP, BOOK 261, AT I	LISCIGNMENT AND BILL C	Ob
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1985   1985						-								GREGG F-9 (KANSAS CLTY A)	EUBANK	1208171284
Color   Colo														GREGG F-8 (LANSING)	EUBANK	2111218051
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Company   Comp	MERIT ENERGY COMPANY LLC					ь									EUBANK	1671718051
Color   Colo	MERIT ENERGY COMPANY LLC	CHESTER				ь		_								
1   MARGADO (1985)   1985	MERIT ENERGY COMPANY LLC	MORROW		WAE		b		-								
March   Marc	MERIT ENERGY COMPANY LLC	ATOKA		WAE	295	b	HASKELL	KS	3MA2	3MA2	982068.0	1 000000	A APCILI YES	(AVOTA)01 1 22392	MITTER TO THE PARTY OF THE PART	0027270037
Delivery   Company   Com	INCORPORATED	Marcana		MADE	CCT	12	חאטאבננ	N	SMVE	SAVIE	000857*0	057.177"0	O8O⊝NHN ¥	GILES 2-27	E∪BANK	0680718051
March	DUNNE EQUITIES OPERATING	CHESTER		14175	200	20	HASKELL	3/1	LVVC	30403	000010	030772 0				
MATERIAL   MATERIAL	INCORPORATED				0.67	(7)	22200411	CVI	TIANG	SMME	OUTSTI'O	0,00000	OBODWANDA	CILES 1-27	EUBANK	1208120800
Common   C	DOMNE EQUITIES OPERATING	CHESTER		MAE	200	LC	HASKELL	23	CANE						VINDER	CICOTYPACT
Part   Part			ES NE NE	WAE	295	6	Haskell	KS	3MA2	SAME	87622377.0					194 C. W. C. S. S. S. S. S. S. S. S. S. S. S. S. S.
3713/00/00/20/20/20/20/20/20/20/20/20/20/20/			W2 NE NE	WAE	567	6	Haskell	KZ	3MA2	3MA2	87622977_0	6662678.0	А ЕПВАИК		A STANSFALL	
STAMONDO (SARPE)   LIBYO   STATOM   WE SEE (6   PEPSH   ST)   STORY   STATOM   STA			CZENE	WAE	295	6	Haskell	KZ	3MA2	SAME	87622377_0	6662678.0	А ЕЦВАИК		N 277-078-0100-	
1997   1997			MS AE SE	WAF	567	6	Haskell	KZ	3MA2	SAME	87622377	6662678.0	А ЕПВАИК		V	
Part   Part						6	Haskell	KZ	3MA2	3MA2	87622377_0	6662678.0	A EUBANK	Z-8 NN	EUBANK	1208121513
Output   Colored   Color						6		_		3MA2	84622947.0	6662678.0	A EUBANK	ENU 8-1	EUBANK	1460218051
Collaborary   Collaborary						97		_				0.8792999	A EUBANK	₱-9 NN3	EUBANK	5560218051
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Company   Comp								_					A EUBANK	EN 0-2	EUBANK	0860218051
STATE   STAT					_	11.00%								END 6-1	ENBVAK	P760518021
STATE   STAT								_							EDBANK	1508121014
STIAMONDO ASSISTATION   STATE   STAT															EUBANK	8821218051
STANDAY   STAN						-									EUBANK	1151718051
971 AMAWOOD ASPIRATE IRBNI 973 AVEC 2017 12 PROPERLY SERVING S	MERIT ENERGY COMPANY LLC			-110000		5.7	11755561									
STATES   STATE   STATES   ST	MERIT ENERGY COMPANY LLC							_								
20211000 2.110MK 2011-3-5 V CUTIONK (2015-03-00 0.76-2)-20-20 V WE 2014 Previous (2015-04-00 0.76-2)-20-20 V WE	MERIT ENERGY COMPANY LLC					-										
March   Marc	MERIT ENERGY COMPANY LLC		NE NE 2E	MDE	562	17										
September   Compared	MERIT ENERGY COMPANY LLC		E2 NE SE		295	17										
REPAYER   REPA	MERIT ENERGY COMPANY LLC		NE SE SE	WAE	567	7.7	Hakell	KZ	3MA2							
STATES   TRIPMINE   STATES	MERIT ENERGY COMPANY LLC		ES SE SE	34W	567	TZ	Hawell	KZ	3MA2							
0.0017371200 ERDRING E	MERIT ENERGY COMPANY LLC		NA NE NE	34W	567	87	Hakell	KZ	SAME							
CHAPTER   CHAP	MERIT ENERGY COMPANY LLC		CSE SE	WAE	285	LZ	Hakkell	KZ	3MA2	3MA2	87622977					
CRAPTICE   CRAPTICE			ZE NE NE	34W	285	ÞE	Hडक्रना	KZ	3MA2	3MA2	87622978					
Company   Comp	MERI I ENERGY COMPANY LLC		NMZENE	WAE	285	34	Hakkell	KZ	3MA2	3MA2	87622377_0	6662678.0				
Park   Fire   Fire   Fire   Park   Fire   Park   Fire			CNMNE	34W	285	34	Haskell	KZ	3MA2	3MA2	87622977,0	6662678,0				
981712179 (ERPWIX (ENT) 1475 V ERBWIX (1932)369 (1932)3753 (1932)38 (WIE & R. Hawell 3 & 382 34M CES 2M WIELLER (ERBOX COMBAN LITC COMBON) (1932)3753 (1932)3753 (1932)38 (WIE & R. Hawell 3 & 382 34M CES 2M CHARLE (1932)38 (WIE & R. Hawell 3 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 3 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 3 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 3 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 3 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 3 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 2 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 2 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 2 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 3 & 382 34M CHARLE (1932)38 (WIE & R. Hawell 2 & 382 34M CHARLE (1932)38 (WIE & WIE & R. HAWELL (1932)38 (WIE & R. HAWELL (1932)38 (WIE & R. H			NMNMZE	MÞE	285	ÞĒ	Hassell	KZ	3MA2	SAME	87622377,0	0,8792999	A EUBANK		The state of the s	
608110011   61897K    610111-1   1					285	34	Hakkell	KZ	3MA2	3MA2	87622977.0	6662678,0	A EUBANK	END 14-3		
028120325 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EFBRIKK 028120320 EFBRIKK EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V EKN 12-7. V						_		KZ	3MA2	SAME	87622977,0	6662678,0	A EUBANK	END 14-2		
208710302 ENBWIK END 13-7 V ENBWIK END 13-1 V ENBWIK END 13-1 V ENBWIK END 13-2 V EN							- Contractor			SAME	87622371.0	6665678.0	A EUBANK	ENU 14:1	EUBANK	
Vision   Vision			December 2	11/2/19/25	1 25027	5	125,55,75,75,75		1.7554.2.1	SAME	87622977.0	6562648'0	A EUBANK	END 13-2	EUBANK	680011805
08.1100.5 E GRWK						- 5							A EUBANK	END 13-1	EUBANK	068021808
208151217 ENBWAK END 15-5 ENBW			10.000000000000000000000000000000000000	11000000000	10.000000	- 6	100000000000000000000000000000000000000	_			The second second		A EUBANK	END 12-4	ELIBANK	520011805
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208121218         ENBRK         END 1-1         V ENBRAK         O'1052304         SAME         SAME         K HASKEIT         12 293         34M         MYS MAN         MERITEMERGY COMPANALLC           208120304         CORDIG         CHARGES         CAME         SAME         SAME         K HASKEIT         10 293         34M         MYS MAN         MERITEMERGY COMPANALLC           208120304         CORDIG         CHARGES         LODOROD         0.875000         SAME         SAME         K HASKEIT         10 293         34M         MYS MAN         MERITEMERGY COMPANALLC           208120304         COLDING         CHARGES         LODOROD         0.875000         SAME         SAME         K HASKEIT         10 293         34M         MYS MAN         MERITEMERGY COMPANALLC           208120304         COLDING         CHARGES         LODOROD         0.875000         SAME         K HASKEIT         10 293         34M         MYS MAN         MERITEMERGY COMPANALLC           208120304         CHARGE         CHARGES         LODOROD         0.875000         SAME         K HASKEIT         10 293         34M         MYS MAN         MERITEMERGY COMPANALLC           208120306         CHARGES         CHARGES         CHARGES         CHARGES         CHAR						3	1777-17-17-17	_							ЕПВРИК	796021805
208120302 EUBANK CHIEFUR METERIAL CONTINGROW) A PROUNTES 1,00000 0,837000 5AME SAME KS HASKELL 12, 295 34W W2 WWW WAS WAW WENTER CONTINGRANDO, ALS TOWN OF 1,00000 0,837000 5AME SAME KS HASKELL 12, 295 34W W2 WWW WAS WAW WENTER CONTINGRANDO, ALS TOWN OF 1,00000 0,837000 5AME SAME KS HASKELL 12, 295 34W W2 WWW WAS WAW WENTER CONTINGRANDO, ALS TOWN OF 1,00000 0,837000 5AME SAME KS HASKELL 13, 295 34W W2 WWW WAS WAW WENTER CONTINGRANDO, ALS TOWN OF 1,00000 0,837000 5AME SAME KS HASKELL 13, 295 34W W2 WWW WAS WAW WENTER CONTINGRANDO, ALS TOWN OF 1,00000 0,837000 5AME SAME KS HASKELL 14, 295 34W W2 WWW WENTER CONTINGRANDO, ALS TOWN OF 1,00000 0,837000 5AME SAME KS HASKELL 14, 295 34W W2 WWW WAS WAW WAS WAW WAS WAW WENTER CONTINGRANDO, ALS TOWN OF 1,00000 0,837000 5AME SAME KS HASKELL 14, 295 34W W2 WWW WAS WAW WAS WAW WAS WAW WAS WAW WAS WAW WAS WAN WAS WAS WAW WENTER CONTINGRANDO, ALS TOWN OF 1,00000 0,837000 5AME SAME KS HASKELL 14, 295 34W W2 WAW WAS WAW WAS WAW WAS WAW WAS WAW WAS WAW WAS WAW WAS WAS						3		_							ЕПВРИК	815171805
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208170370 ENBWAK DICKERZON 1-33 (2MD) V MCDTAKE T 000000 N/W ZAWE ZAWE KZ HAZKEIT 3 352 34M MYS/M/M WEBI LENERGA COMPANATIC CONTINUE WORLD V MCDTAKE T 000000 N/W ZAWE ZAWE KZ HAZKEIT 4 352 34M MYS/M/M WEBI LENERGA COMPANATIC CONTINUE WEBI LENERGA COMPANATIC CONTINUE WEBI LENERGA COMPANATIC CONTINUE WEBI LENERGA COMPANATIC CONTINUE WEBI LENERGA COMPANATIC CONTINUE WEBI LENERGA COMPANATIC CONTINUE CONTINUE WEBI LENERGA COMPANATIC CONTINUE CONTINUE WEBI LENERGA COMPANATIC CONTINUE CONTIN																Sp6021805
208170134 ENBMX CONTINGMODD' V1 2 V YOUTHER TOORDOO 0' 835200 SAME SAME SAME KS HASKEIT U 535 34M WORRDM WEILTEREEGY COMPANATIC 208170325 ENBMX CONTINGMODD' V1 2 V YOUTHER TOORDOO 0' 835200 SAME SAME KS HASKEIT U 535 34M WORRDM WEILTEREEGY COMPANATIC 208170325 ENBMX CONTINGE WEILTEREEGY COMPANATIC 208170325 ENBMX CON	MERIT ENERGY COMPANY LLC		WZ SW NW					_								
208151329 ENBVIX CICHAZON C-4 (FANZING W) V Y-5	MERIT ENERGY COMPANY LLC	LANSING				33		_								
208151322 ENBVIX CFW20VC-3 (FVM2IMC E) V PACHTAEZ TO00000 0 22/000 ZVWE ZVWE KZ HZKEIT U 526 34M IMPLIED WEBLE-EMBEGA COWNALFTC COWNSWATER COWN	MERIT ENERGY COMPANY LLC	MORROW		WAE	295	b		KZ								
208120392   FIETD   MEDITARY   PARTICAL   PA	MERIT ENERGY COMPANY LLC	A DUIZNAJ		WARE	295	b	HASKELL	KZ								
2013/3024 KURINE CHARGE 2-15 WORKOM) V PACOTIAGE TO 00000 0'83/2000 ZAME KZ HAZKEIT 13 532 34M WORKOM WEGI EREBGA COMBANATIC  WEGI EREBGA COMBANATIC  WEGI EREBGA COMBANATIC  WEGI EREBGA COMBANATIC		LANSING		34W	562	Þ	HASKELL	KZ	3MA2							
THE MATERIAL CHARGES TO SOME SAME SAME SAME SAME TO SOME SAME TO SOME SAME SAME TO SOME SAME SAME TO SOME SAME SAME TO SOME SAME SAME SAME SAME SAME SAME SAME SA		oldiflum		34W	567	12	HASKELL	KZ	3MA2	3MA2	0.875000					
HELD WELL MARIE AND JOSEPH JOS		MORROW		3¢M	562	7.5	HASKELL	KZ	SAME	3MA2	0.875000	1,000000	A APCULYES	CHARLES 1-12 (MORROW)		
			מוע-מוע	кие	dΛΛΙ	2EC	COUNTY	15	ОЧА ІЯМ	O9A IW	NRI BPO	VVI BPO	3002_T33A	WETI NAME	EIELD	19,

	CHESTER/MORROW		MPE	308	01	HASKELL	KZ	3MA2	SAME	D.173004	T198ET*0	A NHAPCOBO	SOUTH EUBANK WATERFLOOD A-2	EUBANK	1701518021
EDISON OPERATING COMPANY LLC			MPE	-30E	87	HASKELL	KZ	3MA2	3MA2	778421.0	Z00771_0	A NHAPCOBO	8S-I A9A2	NOT208 TUOBA GNUOS	1508121142
BEBEXCO   T C	CHESTER		MÞE	S6Z	91	HASKELL	KZ		3MA2	617888.0	000000.t	A APCULYES	OWENS A-7 (MORROW)	EDBANK	1508121132
MERIT ENERGY COMPANY LLC	KANSAS CITY		MDE	567	91	HVZKEFF	K2	SAME	SAME	617888.0	T_000000	A APCULYES	OMENS A-6 (KANSAS CITY)	ENBVIK	15081218033
WERLT ENERGY COMPANY LLC		AACTN	MVE	567	91	HASKELL	KZ		3MA2	617a88.0	1,000000	A APCULYES	OWENS A-S	ENBVAK	6101718051
MEBIT ENERGY COMPANY LLC	KANSAS CITY	NESM NM SE	MPE	567	7	HASKELL	KZ	SAME	SAME	0,382813	002754.0	A ULYSSESE	£A snoinO	EUBANK	1560218051
MEBIT ENERGY COMPANY LLC	CHESTER	NIM/SE	IVIVE	-300		LIANSALI	3/1	34473	37173	Crococ a					-
1NCORPORATED	ST, LOUIS	SESESE	34W	567	77	Haskell	KZ	SAME	3MA2	005Z90*0	000000	O8OD4AHN_A	MLP WINSTED A-6	EUBANK EAST	7827778057
DUNNE EQUITIES OPERATING	Na caus		MPE	567	10	HASKELL	KZ	3MA2	SAME	0.00290.0	000000*0	OBODYAHN A	MLP Tiller A-2	EDBVAK	9191718051
EDIZON OPERATING COMPANY LLC	CHESTER			_		HASKELL	KZ	SAME	SAME	000552'0	0,862500	A ULYSSESE	MLP TILLERA-1	ENBANK	208120803
WEBIT ENERGY COMPANY LLC	MORROW		3¢M	567	ot	HASKELL	KZ	SAME	3MA2	0.465000	000005*0	A NHUGOBO	MLP SCHNEL BACHER TRUST 3-4	ЕПВУИК	002121805
EDIZON OPERATING COMPANYLLC	MAISSISSIM		MPE	305		HVZKETT	K2	SMAZ	3MA2	0.465000	0,500000	A NHUGOBO	MLP SCHNEL BACHER TRUST 2-4	ENBANK	781121802
CHESAPEAKE OPERATING INCORPORATED	WERAMEC		MPE	305		HASKELL	K2	3MA2	SAME	0.465000	000005 0	A NHUGOBO	MLP SCHNELBACHER TRUST 1-4	ENBVIK	ISIIZI80S
EDISON OPERATING COMPANY LLC	MAIGGISSISSIM		34W	302	07		KZ	3MA2	3MA2	0.465000	0,00002	A NHUGOBO	MLP SANTALAA-1-26	EUBANK	858071805
EDIZON OPERATING COMPANY LLC	KVN ZVZ CI J.		34W	295	97	HASKELL	-	3MA2	SAME	0.465000	0.00000	A NHUGOBO	AS-PAJATWAR 4JM	ЕПВУИК 20П1Н	694121805
EDIZON OPERATING COMPANY LLC	MORROW	NE	MPE	295	97	HASKELL	KZ		3MA2	0.00397.0	000003 0	A NHUGOBO	as-ealatnas gim	EUBANK	071121802
EDISON OPERATING COMPANY LLC	MAI99122122IM		MVE	295	97	HASKELL	KZ	SAME		0.465000	000003 0	A NHUGOBO	3S-SANATMAS 9.1M	EUBANK EAST	241121805
EDISON OPERATING COMPANY LLC		SESWINE	MÞE	295	97	HASKELL	KZ	SAME	SAME	0.400000	000003 0	A ULYSSESE	WLP PICKENS A7	EUBANK	508121803
MERIT ENERGY COMPANY LLC	CHESTER		WAE	295	ST	HASKELL	KZ		SAME	The second second			WLP PICKENS A6	EUBANK	858171805
MERIT ENERGY COMPANY LLC	MORROW		WAE	562	ST	HASKELL	KZ		SAME	0.400000	0.500000	A ULYSSESE	WLP PICKENS A4	EUBANK	508121273
MERIT ENERGY COMPANY LLC	MORROW	38.38	MÞE	S6Z	ST	HASKELL	KZ		SAME	0.400000	0.500000	A ULYSSESE	WLP PICKENS A3	ENBANK	471121802
MERIT ENERGY COMPANY LLC	LANSING-KANSAS CITY AND CHESTER	2M NE 2E	MPE	S6Z	ST	HASKELL	KZ		SAME	0.400000	0,50000	A ULYSSESE	WFb bickers vs. WFb bickers vs. T-12	EUBANK	\$960Z180S
MERIT ENERGY COMPANY LLC	MORROW		WAE	562	ST	HASKELL	KZ		SAME	0.465000	000005 0	A ULYSSESE		VOCTORY	807121802
MERIT ENERGY COMPANY LLC	STLOUIS	2E NM NE	WAE	SOE	7	Haskell	KZ		SAME	9S9YE8.0	T_000000	A_ULYSSESE	M.P.LIGHT'G'1	EUBANK EAST	208121487
CHESAPEAKE OPERATING INCORPORATED	CHESTER	NZNESE	WAE	295	97	HASKELL	KZ		SAME	0.465000	0,50000	оворини А	WLP LESLIE 2-26	EUBANKEAST	208121230
CHESAPEAKE OPERATING INCORPORATED	ST. GENEVIEVE		MÞE	295	97	HASKELL	KZ	3MA2	SAME	0.465000	0.500002	A NHUGOBO	WIPLESLIE 1-26	EUBANKSOUTH	85012180S
EDIZON OPERATING COMPANY LLC	MORROW		WÞE	305	στ	HASKELL	KZ	3MA2	SAME	6,051693	0.00000		MLP LEATHERS LAND 2-10	100000000000000000000000000000000000000	227121805
CHESAPEAKE OPERATING INCORPORATED	CHESTER	ZEZM	WAE	295	-58	HASKELL	KZ	3MA2	SAME	057967.0	0.250000	A NHUGOBO	MLP CLAWSON TRUST 4-35	EUBANK SOUTH	505171805
EDISON OPERATING COMPANY LLC	CHESTER	MSMN	34W	562	34	HASKELL	KZ	3MA2	SAME	69150.0	0.00000	O8ODUHN A	MLP CLAWSON TRUST 4-34	EUBANKSOUTH	
EDISON OPERATING COMPANY LLC		MNMN	34W	562	- 58	HASKELL	KZ	3MA2	3MA2	057967.0	0.250000	OBODUHN A	MLP CLAWSON TRUST 2 35	EUBANK	208151550
EDIZON OPERATING COMPANY LLC		MSMN	34W	562	32	HASKELL	KZ KZ	3MA2	3MA2	057967.0	0.50000	OBOĐUHN A	MLP CLAWSON TRUST 1 35	EUBANK	508121204
MERIT ENERGY COMPANY LLC		2E NE NE	34W	567	ÞE	Haskell	KZ	SAME	3MA2	000298.0	1.000000	A ULYSSESE	ALP BRUNO 'A' 1	EUBANK	529171805
MERIT ENERGY COMPANY LLC	STLOUIS	ZENMZMZM	34W	SOE	7	Haskell	KZ	SAME .	3MA2	0.246914	000025,0	A ULYSSESE	MLP BLACK B-1	EUBANK SOUTHEAST	508121694
EDISON OPERATING COMPANY LLC	CHESTER		34W	308	3	HVZKETE	KS	SAME	SAME	0.00235.0	00000510	A NHUGOBO	MLP BLACK 7-3	EUBANK SOUTHEAST	88112188
EDIZON OPERATING COMPANY LLC	Mississim		34W	302	3	HASKELL	KZ	3MA2	SMAS	0.465000	0.500002.0	A NHUGOBO	MLP BLACK 5.3	ELIBANK	851171805
EDISON OPERATING COMPANY LLC	BASAL CHESTER		WAE	308	3	HVZKETE	KZ	3MA2	3MA2	£69150'0	0,00000.0	A NHUGOBO	MLP BLACK 4-3	EUBANK SOUTH	890171805
EDISON OPERATING COMPANY LLC		EZEZM	34W	SOE	7	HASKELL	KZ SX	∃MA2	SAME	0.246914	0.250000	A NHUGOBO	WFb BFVCK 4-2	EUBANK SOUTHEAST	508121809
EDIZON OPERATING COMPANY LLC	снезтев		34W	308	3	HASKELL	KZ	3MA2	SAME	£69TSO'0	0.00000.0	A NHUGOBO	WIP BLACK 3-3	EUBANK	Z9017180S
EDIZON OPERATING COMPANY LLC	CHESTER	MS	34W	508	7	HASKELL	KZ	3MA2	SAME	0,246914	0.250000	A NHUGOBO	WILP BLACK 3-2	EUBANKSOUTH	508121459
EDIZON OPERATING COMPANY LLC	CHESTER		34M	SOE	3	HASKELL	KZ	3MA2	SAME	£69TS0'0	0.00000.0	A NHUGOBO	WILP BLACK 2-3	EUBANK	190171805
EDIZON OBERATING COMPANY LLC	CHESTER, MORROW	MN	34W	SOE	7	HASKELL	KZ	3MA2	SAME	828844.0	00000510	OBOĐUHN A	MLP BLACK 2-2	EUBANK	508121444
EDISON OPERATING COMPANY LLC	MORROW		MÞE	308	E	HASKELL	KZ	SAME	SAME	0005970	0.500002.0	оворини А	MILP BLACK 1A-3	EUBANK SOUTH	101121805
EDISON OPERATING COMPANY LLC	СНЕЗТЕВ		34W	SOE	Ē	HASKELL	KZ	SAME	SAME	0'092000	0.00000.0	оворини А	WI'' B BT VCK 1-3	EUBANK	508121802
EDIZON ODERVLING COMPANY LLC	4,425710	MNMN	34W	302	7	HYZKELL	SX	SAME	SWAR	858544.0	0,500000	A NHUGOBO	MLP BLACK 1.2	VICTORY	208121236
MERIT ENERGY COMPANY LLC	LANSING F	110,500,93	34W	S6Z	t	HASKELL	KZ	SAME	3MA2	987788.0	1,000000	A APCULYES	KOENIŒ <del>V</del> -2 (I VN2INŒ E)	EUBANK	720171805
MERIT ENERGY COMPANY LLC	BASAL CHESTER		MÞE	S6Z	b	HASKELL	KZ		SAME	000578,0	T'000000	A APCULYES	KOENI G V-4 (B CHEZLEB)	EUBANK	508121023
MERIT ENERGY COMPANY LLC	MORROW		34/1	562	b	HASKELL	KZ		SAME	000578.0	1,000000	A APCULYES	KOENI Č J	EUBANK	£690ZT809
MERIT ENERGY COMPANY LLC	LANSING		MVE	567	t	HASKELL	KZ		3MA2	987288_0	1,000000	A APCULYES	KOENI G G	EUBANK	060021805
MERIT ENERGY COMPANY LLC	NOTAM/AM		34W	567	b	HASKELL	KZ		3MA2	000278_0	0000001	A APCULYES	KOENI @ 2	EUBANK	017011809
MERIT ENERGY COMPANY LLC	algitum		34W	567	EI	HASKELL	KZ		3MA2	000278.0	000000°T	A APCULYES	T-A 3TA 2 NUH	KOENIŒ	748121805
MERIT ENERGY COMPANY LLC	NOTAMAAM		WAE	567	EI	HASKELL.	KZ		SAME	0.00278.0	000000°T	A APCULYES	(NOTAMRAM) a A STADNUH	KOEMIC	748021808
MERIT ENERGY COMPANY LLC	LANSING		34W	567	13	HASKELL	KZ		3MA2	V/N	T*000000	A APCULYES	(BNISNAJ) 4-A STAĐNUH	EUBANK	09877809
MERIT ENERGY COMPANY LC	alphum auzun 1		34W	562	13	HASKELL	KZ		SAME	000278.0	1,000000	A APCULYES	EL-2 3TADNUH	KOENIG	075021803
MERIT ENERGY COMPANY LC	olejium		WARE	562	EE	HASKELL	SX		SAME	0.875000	000000.1	A APCULYES	HUNGATE 2-13	KOENIG	105021803
	WORROW APPLICATION	JNE S	MAE	285	T	HASKELL	KZ		SAME	005218.0	1.000000	A APCULYES	HIVWINTER A-2 (U MORROW)	EUBANK	528171809
MERIT ENERGY COMPANY LLC		NE	34W	285	T	HASKELL	KZ KZ		3MA2	005218'0	1.000000	A APCULYES	HIV WINTER A-1 (U MORROW)	EUBANK	08171330
MERIT ENERGY COMPANY LLC	WORROW APPER MORROW			_	77	HASKELL	KZ KZ		SAME	005218 0	1.000000	A APCULYES	HJVMOORE A-1 (CHESTER)	EUBANK	58212180
MERIT ENERGY COMPANY LLC	CHESTER		WAE	582			KZ KZ		SAME	985068 0	0000001	A APCULYES	GREGG, EM7	ENBRAIK	78005180
MERIT ENERGY COMPANY LLC	NOTAMRAM		WAE	562	7	HASKELL			09A IW	NRI BPO	MI BPO		WELL NAME	ELECD	16
OPERATOR	Reservoir	מדף-מדף	RNG	qWT	SEC	TINUOD	TZ	O9A IRIN	Og A IWI	OGR 191V	L Odd IV	ACCT CODE	274414 11745	0 1313	

9160218051	l	S-A NOTMAT2	-	T,000000	0.00278.0	SAME	3MA2	KZ	HASKELL	ÞΤ	567	MVE	7	NOTAMRAM	MERIT ENERGY COMPANY LLC
1208151383 Ens	EUBANK	ADMKER C-1 (MORROW)	A APCULYES	1.000000.I	0.875000	3MA2	SAME	K2	HASKELL	St	562	WAE	3N	MORROW	MERIT ENERGY COMPANY LLC
8D3 6060Z180S1	EUBANK	ATINCKER B-3	A APCILLYES	T.000000	0.00278.0	SAME	3MA2	KZ	HASKELL	14	567	MVE		CHESTER	MERIT ENERGY COMPANY LLC
1208151320 KOE	KOEMIC	ANNCKER <del>V-</del> 0	A APCULYES	T.000000	0.00278.0	3MA2	3MA2	KZ	HASKELL	14	567	34W		alqitlum	MERIT ENERGY COMPANY LLC
BU3 8480218021	ELIBANK	YUNCKER A-8 (MARMATON)	A APCULYES	T.000000	0.00278.0	3MA2	3MA2	KZ	HASKELL	bt	295	34W		NOTAMAAM	MERIT ENERGY COMPANY LLC
208120235 KOE	KOENIC	ANNCKER 6-14	A APCULYES	T'000000	0.00278.0	3MA2	3MA2	KZ :	HASKELL	ÞΪ	295	WAE		MORROW	MERIT ENERGY COMPANY LLC
208120233 KDE	KOENIG	KUNCKER 5-14	A APCULYES	T,000000	0.00278.0	3MA2	3MA2	KZ	HASKELL	ÞΙ	295	MAE		NOTAMAAM	MERIT ENERGY COMPANY LLC
TZOSISOSSV KOE	KOENIC	YUNCKER 4-14 (KANSAS CITY)	23YJUD9A A	1,000000	0.00278.0	SAME	SAME	KZ	HASKELL	ÞΣ	567	WAE		KANSAS CITY	MERIT ENERGY COMPANY LLC
803 Z0Z0Z180S1	EUBANK	ANNCKER 3-14	A APCULYES	1,000000	0.00278.0	3MA2	SAME	KZ	HASKELL	DΙ	295	MDE		MORROW	MERIT ENERGY COMPANY LLC
208120190 KOE	KOENIŒ	YUNCKER 2-14 (MARMATON)	A APCULYES	1,000000	0.00278.0	<b>SAME</b>	SMA2	KZ	HASKELL	ÞΤ	567	WAE		NOTAMAAM	MERIT ENERGY COMPANY LLC
1208130824 KOE	KOENIG	ANNCKER B-2	A APCULYES	1,000000	0.875000	SAME	3MA2	KZ	HASKELL	Þτ	567	MAE	ZAMENE	NOTAMBAM	MERIT ENERGY COMPANY LLC
208120855 EUB	EUBANK	WHITE C-6 (LAUSING A)	A APCULYES	T,000000	0.875000	SAME	SMAZ	KZ	HASKELL	TO	567	MPE		A DIVIZING A	MERIT ENERGY COMPANY LLC
208120260 KOE	KOENIC	WHITE 1-10 (U MORROW)	A APCULYES	1,000000	000278.0	SAME	SAME	KZ	HASKELL	OT	567	MVE		ПРРЕВ МОВВОМ	MERIT ENERGY COMPANY LLC
1208120260 EUB	EUBANK	WHITE 1-10 (KANSAS CITY)	A APCULYES	J.000000	000278.0	SAME	SAME	KZ	HASKELL	OT	567	MPE		KANSAS CITY	MERIT ENERGY COMPANY LLC
1208121509 EUB	EUBANK	MEEKS LARM A-2	A APCULYES	T_000000	000278,0	SAME	SAME	KZ	HASKELL	π	305	WAE	NENENM	СНЕЗТЕЯ	MERIT ENERGY COMPANY LLC
S08121408	VICTORY	WEEKS FARM A-1	A APCULYES	T 000000	0.875000	SAME	SAME	KZ	HASKELL	II	308	MÞE	NESWSW	MORROW	MERIT ENERGY COMPANY LLC
S08100058 EUB	EUBANK	UNGLES TG 2 (SWD)	A APCULYES	T 000000	A/N	SAME	SAME	KZ	НАSKELL	ZT	295	MÞE		DNISNAT	MERIT ENERGY COMPANY LLC
208120972 EUB	EUBANK	2M COLLEGE A-2	A_APCULYES	1 000000	000278,0	SAME	3MA2	KZ	HASKELL	97	295	MbE		BASAL CHESTER	MERIT ENERGY COMPANY LLC
1208130823 EUB	EUBANK	2M COLLEGE A-1	A APCULYES	1 000000	000578,0	SAME	SAME	KZ	HASKELL	97	295	MpE		снезтея	MERIT ENERGY COMPANY LLC
1208121078 EUB	EUBANK	SOUTH EUBANK WATERFLOOD D-4	A NHAPCOBO	138641	\$00E71,0	3MA2	SAME	KZ	HASKELL	34	S67	WAE		CHESTER/MORROW	EDIZON OPERATING COMPANY LLC
		МПВРНУ D-4)													
BU3 8701218021	EUBANK	SOUTH EUBANK WATERFLOOD A-4 (A/K/A	OBOD9AHN_A	149851.0	\$00EYT.0	SAME	3MA2	KZ	HASKELL	ÞΕ	567	WÞE	WNWNWS		EDISON OPERATING COMPANY LLC
9Z01Z180S1	ЕПВАИК 2011Н	SOUTH EUBANK WATERFLOOD A-3	овозани а	1738641	0.173004	SAME	SAME	KZ	HASKELL	10	305	MbE		СНЕЗДЕВ\МОВВОМ	EDIZON OPERATING COMPANY LLC
7.0777000	10/211100031111007	(S-A DMA J 283HTA3J	0000 111117	TLOOGYIG	+one (Tin	714945	7149.45	61	2220041	0.7	505	444.5	AAN JC JC N		277 / 10 / 1000 DANIBATE TO NOCIAT
EUB 1508121071	EUBANK SOUTHEAST	SOUTH EUBANK WATERFLOOD A-2 (A/K/A	O8OD4AHN_A	TÞ98ET"0	\$00E71.0	3MA2	3MA2	KZ	HASKELL	01	205	34W	N 2E 2E NM		EDISON OPERATING COMPANY LLC
1913 19151	FIELD	WELL NAME	ACCT_CODE	WI BPO	NRI BPO	O9A IW	O4A IRN	12	YTNUOD	SEC	qWT	RNG	атр-ятр	Reservoir	HOTAR340