KOLAR Document ID: 1461283

Form T-1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OIL & GAS CON REQUEST FOR CH	ISERVATION COMMISSION ISERVATION DIVISION Form must be Typed Form must be Signed All blanks must be Filled
Form KSONA-1, Certification of Compliance	DN OR SURFACE PIT PERMIT e with the Kansas Surface Owner Notification Act,
Check Applicable Boxes: MUST be subr	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s)
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
	Circoture
Title:	_ Signature:
	on authorization, surface pit permit # has been on Commission. This acknowledgment of transfer pertains to Kansas Corporation ne above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1461283

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

COUNTY OF MORTON

 $\infty \infty \infty$

CONVEYANCE, ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT, CONVEYANCE AND BILL OF SALE (this "*Assignment*"), is made and entered this 31st day of May, 2019, but is effective as of January 1, 2019, at 7:00 a.m. Central Daylight Time (the "*Effective Time*"), from Merit Management Partners I, L.P. (f/k/a Merit Partners, L.P.), Merit Management Partners II, L.P., Merit Energy Partners III, L.P., Merit Energy Partners E-III, L.P., Merit Ene Company, LLC and MMGJ Arkansas, LLC (f/k/a MMGJ Hugoton III, LLC), each a Delaware limited liability company (collectively, "Assignor"), all of whose addresses are 13727 Noel Road, Suite 1200, Dallas, Texas 75240, to PanHugoton Partners LLC, a Delaware limited liability company ("Assignee"), whose address is 817 S. Polk St., Suite 201, Amarillo, TX 79101. Merit Energy Partners F-III, L.P., Merit Hugoton, L.P., Merit Energy Partners A, L.P., Merit Energy Partners B, L.P., Merit Energy Partners C-I, L.P., Merit Energy Partners C-II, L.P., Merit Energy Partners D-I, L.P., Merit Energy Partners D-II, L.P., Merit Energy Partners D-II, L.P., Merit Energy Partners E-II, L.P., Merit Energy Partners F-II, L.P., Merit Energy Partners V, L.P., Merit Energy Partners VI, L.P., Merit Energy Partners VIII, L.P., MEP IX, L.P., Merit Energy Partners X, L.P., Merit Energy Partners G, L.P., Merit Energy Partners H, L.P., Merit Energy Partners I, each a Delaware limited partnership, and Merit Energy L.P., Merit Energy Partners J, L.P.,

WITNESSETH:

L.P.), Merit Management Partners II, L.P. (f/k/a Merit Partners II, L.P.), Merit Energy Partners III, L.P., Merit Energy Partners III, L.P., Merit Energy Partners E-III, L.P., Merit Energy Partners F-III, L.P., Merit Energy Partners F-III, L.P., Merit Energy Partners imited partnership, and MMGJ Arkansas, LLC and Merit Energy Company, LLC, each a Delaware limited limited liability company, and Assignee (the "*Purchase and Sale Agreement*"). This Assignment is made pursuant to the terms of that certain Purchase and Sale Agreement 2019 by and among Merit Management Partners I, L.P. (f/k/a Merit Partners, dated March [

That Assignor, for good and valuable consideration, the receipt and sufficiency of which are acknowledged, does sell, transfer, assign, and convey to Assignee, all of Assignor's right, title, interest and estate, real or personal, recorded or unrecorded, movable or immovable, tangible or intangible, in and to the following (but excluding the Excluded Assets, as such term is defined below) (collectively, the "Assets"): All of the oil and gas leases, subleases and other leaseholds; fee mineral interests; net profits interests; carried interests; farmout rights; options; and other properties and interests expressly set forth on Exhibit A subject to any reservations or depth restrictions with respect to the Leases described on the annexes to Exhibit A (subject to such reservations, the "Leases"), together with each and every kind and character of right, title, claim and interest that Seller has in and to the lands covered by the Leases, as limited by the reservations and restrictions described on the annexes to **Exhibit A** (the "*Lands*"); **a**

All oil, gas, water, disposal, injection and other wells described on Exhibit A-1, whether producing, shut-in, abandoned or temporarily abandoned (collectively, the "Wells"); **9**

in production of Hydrocarbon's from any such Unit, whether such Unit production of Hydrocarbons comes from Wells located on or off of a Lease, and all tenements, hereditaments and appurtenances belonging to the Leases or Units; unitization, communitization and pooling agreements, declarations and orders with respect to the Leases or the Wells, including those pools or units expressly set forth on **Exhibit A-1** (such rights and interests, in this Agreement as the "Properties"), and including all interest of Seller derived from the Leases "Units"; and the Units, together with the Leases, Lands and Wells, are referred to all from under or derived and interests of Seller in, All rights collectively, the ିତ

the and Sale Agreement, and further excluding all Master Services Agreements as well as the instruments All contracts, agreements and instruments by which the Properties are bound, or that relate to or are otherwise applicable to the Properties, only to the extent such contracts are applicable to the Properties rather than Seller's other properties, including operating agreements, orders, joint venture Properties or the Hydrocarbons produced from the Properties, including those identified on Schedule 1.2(d) of the Purchase and Sale Agreement, but excluding any contracts, agreements the necessary consents to transfer are not obtained pursuant to Section 7.7 of the Purchase and the Leases, Easements, or Geological Data (subject to such exclusions, the exploration agreements, participation agreements, and instruments to the extent transfer is restricted by Third-Party agreement or applicable Law and purchase of oil, gas, casinghead gas or processing agreements to the extent applicable to sale agreements, transportation or gathering agreements, agreements for the communitization agreements, declarations and unitization, pooling and communitization agagreements, farmin and farmout agreements, constituting th "Contracts"); (ŋ exchange

All easements, permits, licenses, servitudes, rights-of-way, surface leases and other surface rights appurtenant to, and used or held for use solely in connection with the Properties, but excluding any permits and other rights to the extent transfer is restricted by Third Party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to Section 7.7 of the Purchase and Sale Agreement (subject to such exclusions, the "*Easements*"); (e)

(ii) any other SCADA and measurement technology and radio towers primarily used in connection with the operation of the Properties or any other Assets, (iii) any software related thereto (other than vehicles or vessels) and improvements located on the Properties and used or held for use primarily in connection with the operation of the Properties, including (A) any SCADA and than Enterprise Application Software) (the Assets described in this clause (f), collectively, the (i) All equipment, machinery, fixtures and other tangible personal property (other measurement technology located on the Leases, and (B) any radio towers located on the Leases, "Equipment"); Ð

associated measurement technology and gathering systems meters) located primarily on the Properties or used or held for use primarily in the operation of or in connection with the Properties All flow lines and meters (including check meters but excluding sales meters and (the "Flow Lines" and, together with the Equipment and Wells, the "Personal Property"); ක

7617542_5

All Hydrocarbons produced from or attributable to the Leases, Lands and Wells from and after the Effective Time; E

(i) All Imbalances;

to the negotiation and consummation of transactions contemplated by this Agreement, (v) emails and (vi) all Geological Data other than the Geological Data described at Section 1.2(k) of the Purchase and Sale Agreement (such books, records, data, files and accounting records collectively, but subject to such exclusions, the "*Records*"); provided, however, that Seller may retain the All lease files; land files; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title files; title opinions; land surveys; logs; maps; ending held for use solely in connection with the maintenance or operation thereof, but excluding (i) any books, records, data, files, logs, maps, evaluations, outputs and accounting records to the extent transfer thereof would result in a violation of applicable Law or is restricted by any Transfer Requirement that is not satisfied pursuant to Section 7.7 of the Purchase and Sale Agreement, (ii) legal counsel (other than title opinions), (iii) reserve studies and evaluations, (iv) records relating originals of such Records as Seller has reasonably determined may be required for use in and/or production files; engineering data and reports; interpretive data, technical evaluations and technical outputs; and other books, records, data (including electronic data), files, and accounting records (and all copies thereof), in each case to the extent solely related to the Assets, or used or connection with (x) the operations of the Excluded Assets or (y) any of Seller's existing litigation, attorney-client privileged communications and work product of Seller's or any of its Affiliates' tax, accounting or auditing matters; 9

Schedule 1.2(k) of the Purchase and Sale Agreement; provided that the Parties agree that such property license substantially in the form of **Exhibit B-2** (the "Geological Data License") and such assignment shall be in the form of **Exhibit B-3** (the "Geological Data Assignment A license or assignment of an interest to the Geological Data specifically listed on license shall be conveyed by Seller to Buyer pursuant to, and subject to the terms of, an intellectual Agreement'); Y

Time in stock tanks, pipelines and/or plants (including inventory) and produced from or attributable to the Properties; All Hydrocarbons in storage or existing at the Effective Ξ

All rights to indemnities and releases from Third Parties relating to the Properties, but only to the extent that such indemnities and releases relate to Assumed Obligations; E

(n) All credit or other rights to prepaid costs, expenses, accounts payable and other disbursements for which the Purchase Price is increased pursuant to **Section 2.2** of the Purchase and Sale Agreement and **Section 9.4** of the Purchase and Sale Agreement;

(o) All insurance proceeds under existing policies of insurance, if any, relating to any existing claims, but only to the extent that such benefits relate to Assumed Obligation (in each case, net of any retrospective or other current increase in insurance premiums of Seller to the extent attributable to the payment of such insurance proceeds);

(p) All operating revenues relating to the period after the Effective Time, in each case associated with the Properties or the production of Hydrocarbons attributable to the Properties; and

property (including tapes, codes, data and program documentation and all tangible manifestations all computer software or communications software and any other intellectual and technical information relating thereto), in each case, used or held for use exclusively connection with the use, operation and exploitation of the Assets. **b**

EXCEPTING AND RESERVING to Assignor, however, and excluded from the Assets (as defined above), all of the following (collectively, the "Excluded Assets"):

and legal records of Seller that relate to Seller's business generally (whether or not relating to the all corporate, partnership, limited liability company, financial, Income Tax (a) Assets);

all books, records and files that relate exclusively to the Excluded Assets; ව

1.2(j) of the Purchase and Sale Agreement, (ii) copies of any Records retained by Seller pursuant to the proviso at **Section 1.2(j)** of the Purchase and Sale Agreement, and (iii) copies of any other (i) those records retained by Seller pursuant to clauses (i) through (vi) of Section Records retained by Seller pursuant to Section 1.5 of the Purchase and Sale Agreement; ં

all reserve estimates and economic estimates to the extent described in clauses (i) through (vi) of Section 1.2(j) of the Purchase and Sale Agreement; (g

all rights to any refund of Taxes or other costs or expenses borne by Seller or Seller's predecessors in interest and title attributable to periods prior to the Effective Time; ٩

area-wide bonds, permits and licenses or other permits, licenses or authorizations used in the conduct of Seller's business generally; Seller's Ð

amounts receivable, and other receivables attributable to the Assets with respect to any period of time prior receivables, take-or-pay account receivables, note credits, all trade to the Effective Time; (g

(h) all work product of Seller's attorneys, records relating to the negotiation and consummation of the transactions contemplated hereby and documents and instruments that are subject to the attorney-client privilege (other than title opinions); (i) subject to Section 1.2(m), Section 1.2(n), and Section 1.2(o) of the Purchase and Sale Agreement, all claims and causes of action (including any claims for insurance proceeds) accruing in favor of Seller and arising from acts, omissions or events or damage to or destruction of property with respect to all periods prior to the Effective Time; all right, title and interest of Seller in and to vehicles or vessels used in connection with the Assets; 9

any agreements excluded from the definition of "Contracts" in Section 1.2(d) of the Purchased and Sale Agreement; R

Sale Agreement, all rights, titles, claims and interests of Seller or any Affiliate of Seller (i) to or under any policy or agreement of insurance or any insurance proceeds; except to the extent subject to Section 1.2(m), Section 1.2(n), and Section 1.2(o) of the Purchase and provided in Section 3.3 of the Purchase and Sale Agreement, and (ii) to or under any bond or bond E proceeds;

application, logo, service mark, copyright, trade name, trademark or other intellectual property of or associated with Seller or any Affiliate of Seller or any business of Seller or of any Affiliate of subject to Section 1.2(q) of the Purchase and Sale Agreement, any patent, patent (II) Seller;

all radio and telephone equipment (and associated peripherals) that is not described in Section 1.2(f) of the Purchase and Sale Agreement, and all personal computers, telephones, whether landline telephones or smartphones (and any phone numbers relating thereto); all proprietary and other computer software, except for software referenced at Section 1.2(f) or Section 1.2(q) of the Purchase and Sale Agreement; 0

except to the extent conveyed by the Geological Data License or the Geological Data Assignment Agreement, all Geological Data; (d)

(q) any offices or office leases;

any capital stock or other equity interests of any Seller, any subsidiary of Seller, or any other entity; E

subject to Section 1.2(g) of the Purchase and Sale Agreement, all pipelines, gathering systems and appurtenances thereto; (s)

(t) any personal property that is not directly related to the Assets (unless such personal property is referenced in any of clauses (a) through (q) of **Section 1.2** of the Purchase and Sale Agreement; and any Employee Benefits Plans maintained or contributed to by Seller or any ERISA E Affiliate. Buyer acknowledges that Seller (x) owns other operated and non-operated oil and gas assets throughout the States of Kansas and Oklahoma besides the Assets (including in some counties in which the Properties are located) and (y) desires to exclude those other assets from the transactions contemplated in this Agreement.

the Permitted Encumbrances, as such term is defined in the Purchase and Sale Agreement, and the other terms and provisions of this Assignment and of the Purchase and Sale Agreement referred to TO HAVE AND TO HOLD to Assignee, its successors and assigns, forever, subject to below.

This Assignment is made by Assignor and accepted by Assignee subject to the following terms and conditions:

Effective Time. This Assignment is effective as of the Effective Time. ÷

Sale Agreement, the Purchase and Sale Agreement controls. Capitalized terms used and not Purchase and Sale Agreement. This Assignment is expressly made subject to the Purchase and Sale Agreement. If there is a conflict between this Assignment and the Purchase and otherwise defined in this Assignment are used with the meanings given thereto in the Purchase and Sale Agreement. сi

3. Disclaimers.

THE ASSETS, FUTURE REVENUES GENERATED BY THE ASSETS OR FUTURE COSTS ASSOCIATED WITH THE ASSETS, (V) THE PRODUCTION OF CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (VII) THE CONTENT, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED OR OL REPRESENTATIVE OR ADVISOR OF ASSIGNOR OR ANY OF ITS AFFILIATES). IN THE PURCHASE AND SALE AGREEMENT, CONFIRMED IN THE CERTIFICATE OF ASSIGNOR DELIVERED TO ASSIGNEE PURSUANT TO SECTION 9.2(C) OF THE PURCHASE AND SALE AGREEMENT, OR IN THIS ASSIGNMENT, AND WITHOUT DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF PETROLEUM SUBSTANCES IN OR FROM THE ASSETS, (IV) ANY ESTIMATES OF THE VALUE OF MAINTENANCE, REPAIR, IN THE CERTIFICATE OF ASSIGNOR DELIVERED TO ASSIGNEE PURSUANT TO MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR ASSIGNEE OR ANY OF ITS AFFILIATES, EMPLOYEES, AGENTS, CONSULTANTS PARTICULAR, EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN ARTICLE 5 OF IMPLIED, AS TO (I) TITLE TO ANY OF THE ASSETS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY OF ANY DESCRIPTIVE MEMORANDUM, OR ANY EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AND SALE AGREEMENT OR IN THIS ASSIGNMENT, OR CONFIRMED AGREEMENT, (I) ASSIGNOR IMPLIED, AND (II) ASSIGNOR EXPRESSLY DISCLAIMS ALL LIABILITY AND INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY CONSULTANT, LIMITING THE GENERALITY OF THE FOREGOING, ASSIGNOR EXPRESSLY RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) **OPINION**, AGENT, THE SECTION 9.2(C) OF THE PURCHASE AND SALE ANY EMPLOYEE, HYDROCARBONS FROM THE ASSETS, (VI) (INCLUDING PETROLEUM DIRECTOR, REPRESENTATIVES OFFICER, ANY OR

MADE OR OF TO BY ASSIGNOR OR THIRD PARTIES WITH RESPECT TO THE ASSETS, (VIII) ANY AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY ASSIGNMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO, AND FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A MATERIALS OF ANY EQUIPMENT, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE IS DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE, OR (IX) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT EXCEPT AS EXPRESSLY REPRESENTED ENVIRONMENTAL LAWS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN **OR ANY** OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS **REPRESENTATION OR WARRANTY, AND ASSIGNOR IS DEEMED TO BE TAKING** THER WARRANTY OTHERWISE IN SECTION 5.18 OF THE PURCHASE AND SALE AGREEMENT SUCH PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES REPRESENTATIVES RELATING BEEN OF HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, AS PURPOSES **REPRESENTATION OR** HAVE CONSTRUED **CIRCUMSTANCE** MAY FOR CONSULTANTS, INFORMATION THAT IS" WILL BE **WHERE** OR HAS NOT MADE ANY ANY MATTER OR TRADEMARK INFRINGEMENT. OTHERWISE AGENTS, AND ENVIRONMENTAL CONDITION. OTHER MATERIALS OR ASSETS "AS IS" EMPLOYEES, OR ASSIGNMENT REGARDING ASSIGNOR THEIR THIS THE OR

are Assignor and Assignce agree that, to the extent required by applicable Law to be effective, Section 3 the disclaimers of certain representations and warranties contained in this "conspicuous" disclaimers for the purpose of any applicable Law.

through and under Seller and its Affiliates, and agrees to defend such Defensible Title to the Assets without warranty of title, either express or implied, except that Assignor specially warrants to against the claims and demands of all Persons claiming by, through or under Assignor or its Defensible Title, as such term is defined in the Purchase and Sale Agreement, to the Assets by, This Assignment is made, executed and delivered Affiliates, but not otherwise, up to the Allocated Value. **Special Warranty of Title**

and Sale Agreement, Assignee is obligated to comply with all Laws, Leases, Contracts (including all joint and unit operating agreements) and prevailing industry standards relating to (i) the plugging, abandonment and/or replugging of all Wells, including inactive Wells or temporarily abandoned Wells, included in the Assets, (ii) the dismantling or decommissioning and removal of Assumption by Assignce. In addition to its other obligations under the Purchase s.

activities conducted by whomever on the Properties, or otherwise, pursuant to the Leases or Applicable Contracts and (iii) the cleanup, restoration and/or remediation of the property covered constituting Assignor under Section 11.3 of the Purchase and Sale Agreement, Assignee assumes and agrees to fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged) all of the obligations and liabilities of Assignor, known or unknown, with respect to the Assets, regardless of whether such obligations or liabilities arose prior to, on or after the Effective Time, including but not limited to obligations to (a) furnish makeup gas according to the terms of applicable gas sales, gathering or transportation contracts, and to satisfy all other gas balancing obligations, if any, (b) pay working interests, royalties, overriding royalties and other (c) properly plug and abandon any and all wells Properties, as required by Law, (d) replug any well, wellbore, or previously plugged well on the Properties to the extent required by Governmental Body, (e) dismantle, salvage and remove any Laws, (g) perform all obligations applicable to or imposed on the lessee, owner, or operator under the Leases and related contracts, or as required by applicable Laws (all of said obligations and "Assumed Obligations"); provided, however, that the Assumed Obligations do not include, and Assignee has any Equipment and other property of whatever kind related to or associated with operations and Subject to the indemnification by certain entities (including the Wells), including inactive wells or temporarily abandoned wells, drilled on the equipment, structures, materials, flowlines, and property of whatever kind related to or associated with operations and activities conducted on the Properties, (f) clean up, restore and/or remediate the premises covered by or related to the Assets in accordance with applicable agreements and no obligation to assume, any obligations, liabilities, Losses, costs and expenses attributable to or liabilities, subject to the exclusions below, are referred to in this Assignment as the interests (including those held in suspense), by the Leases or related to the Assets. of Assignor to the extent that they are:

- any obligations, liabilities, Losses, costs or expenses attributable to or arising out of the Excluded Assets; Ξ
- out of any contract, arrangement or relationship involving Seller or its Affiliates on the one hand, and any former, or current officer, director, any obligations, liabilities, Losses, costs or expenses attributable to or arise manager, employee or equityholder of Seller or its Affiliates, on the other hand; (ii)
- as or any of its Affiliates on or prior to the Closing, (B) arising out of claims by or on behalf of employees of Seller or any of its Affiliates with respect to their employment with, or the terminations of their employment from, Seller or any of its Affiliates, (C) with respect to employees of Seller or any of its Affiliates arising under any "employee benefit plan" (as defined in Section any obligations, liabilities, Losses, costs or expenses of Seller or any of its Affiliates (A) to employees of Seller or any of its Affiliates arising under amended (or similar state or local law), as a result of actions taken by Seller 3(3) of ERISA) that is or has been sponsored by, contributed to, or of 1988, events that occur on or prior to the Closing and that relate the Worker Adjustment and Retraining Notification Act 2 (iii)

for which Buyer may have any liability under ERISA solely as a result of maintained by, Seller or any of its Affiliates, or (D) arising under ERISA the consummation of the transactions contemplated by this Agreement;

- any obligations, liabilities, Losses, costs or expenses associated with the disposal or transportation of any Hazardous Materials from the property associated with the Assets to any location not on such property or lands pooled or unitized therewith prior to the Closing (or as applicable for any Asset, prior to its delayed Closing); (iv)
- connection with any death of or personal injury to Third Parties, where such death or injury is related to or arising out of Seller's or any of its Affiliate's ownership or operation of the Assets occurring prior to the Closing (or as any obligations, liabilities, Losses, costs or expenses arising out of or in applicable for any Asset, prior to its delayed Closing); E
- any obligations, liabilities, Losses, costs or expenses incurred in connection with the matters disclosed on Schedule 4.3 or Schedule 5.9(a) or Schedule 5.18 of the Purchase and Sale Agreement; (<u>k</u>
- п. or any obligations, liabilities, Losses, costs or expenses arising from or connection with the gross negligence or criminal misconduct of Seller any of its Affiliates; (vii)
- any obligations, liabilities, Losses, costs or expenses arising from any civil fines or penalties against Seller or any of its Affiliates; (viii)
- which any obligations, liabilities, Losses, costs or expenses arising from or in connection with Proceedings existing at or prior to the Closing involve Seller or any of its Affiliates; (ix)
- any liability for Taxes of Seller, including any liability for any Asset Taxes that are attributable to any Tax period (or portion thereof) ending on or before the Effective Time; and \mathbf{X}
- any improper, incorrect or missed payments to royalty owners, arising solely with respect to the sale of Hydrocarbons produced from or allocated to the Properties prior to the Effective Time. (xi)

This Assignment is made subject to all applicable Laws that are promulgated, issued or enacted by a Governmental Body having applicable jurisdiction. **Compliance with Law** 6

<u>Further Assignments. Assignee acknowledges that this Assignment is a global</u> and that Assignee and Assignor have separately entered into multiple assignments for the assignment intended for filing with the applicable counties in which the Assets are located, purpose of recording the assignment of the Assets with the Governmental Body, if necessary.

8. **Covenants Running with the Land**. The terms and provisions of this Assignment are covenants running with the Lands, Leases, and other interests covered by this Assignment (and with each subsequent transfer or assignment of all or any part thereof) and extend to, bind and inure to the benefit of the Parties and their heirs, successors and assigns.

9. **Counterparts**. This Assignment may be executed in counterparts, each of which shall be deemed an original instrument, but all of which counterparts together shall constitute but one agreement. No party hereto shall be bound until such time as all of the parties hereto have executed counterparts of this Assignment.

[Signature Pages Follow]

IN WITNESS WHEREOF, this Assignment is executed by the duly authorized officers or representatives of the Parties as of the Execution Date.

ASSIGNOR:

MERIT MANAGEMENT PARTNERS I, L.P. MERIT MANAGEMENT PARTNERS II, L.P. MERIT ENERGY PARTNERS III, L.P. MERIT HUGOTON, L.P.

By:

Merit Management Partners GP, LLC, their general partner

0 9 Name: Kathryn Lyles Title: Assistant Secretary Kathnu By:

MERIT ENERGY PARTNERS E-I, L.P. MERIT ENERGY PARTNERS E-II, L.P. MERIT ENERGY PARTNERS E-III, L.P.

- Merit Management Partners II, L.P., their general partner By:
- Merit Management Partners GP, LLC, its general partner By:

Title: Assistant Secretary uthnul Name: Kathryn Lyles By:_

MERIT ENERGY PARTNERS F-II, L.P. MERIT ENERGY PARTNERS F-III, L.P. MERIT ENERGY PARTNERS G, L.P.

- Merit Management Partners III, L.P., their general partner By:
- Merit Management Partners GP, LLC, its general partner By:

Name: Kathryn Lyles Title: Assistant Secretary YY Kathr By:_

MERIT ENERGY PARTNERS H, L.P.

- Merit Management Partners IV, L.P., its general partner By:
- Merit Management Partners GP, LLC, its general partner By:

By: Kullyr Name: Kathryn Lyles Title: Assistant Secretary

MERIT ENERGY PARTNERS I, L.P.

- By: Merit Management Group I, L.P., its general partner
- Merit Management Group I GP, LLC, its general partner By:

athulk Name: Kathryn Lyles Title: Assistant Secretar By:

MERIT ENERGY PARTNERS J, L.P

- By: Merit Management Group J, L.P., its general partner
- Merit Management Group J GP, LLC, its general partner By:

Name: Kathryn Lyles Title: Assistant Secretar 4 Rathre By:_

MERIT ENERGY PARTNERS V, L.P. MERIT ENERGY PARTNERS VI, L.P. MERIT ENERGY PARTNERS VIII, L.P. MEP IX, L.P. MERIT ENERGY PARTNERS X, L.P. MERIT ENERGY PARTNERS A, L.P. MERIT ENERGY PARTNERS B, L.P. MERIT ENERGY PARTNERS C-II, L.P. MERIT ENERGY PARTNERS C-II, L.P. MERIT ENERGY PARTNERS C-II, L.P.

MERIT ENERGY PARTNERS D-II, L.P. MERIT ENERGY PARTNERS D-III, L.P.

Merit Management Partners I, L.P., their general partner By:

Merit Management Partners GP, LLC, its general partner By:

0 9 By: Kathryn Lyles Name: Kathryn Lyles Title: Assistant Secretary

MERIT ENERGY COMPANY, LLC

0 0 92 By: Kathryn Lyles Name: Kathryn Lyles Title: Assistant Secretary

MMGJ ARKANSAS, LLC

C 0 By: Kathryn Lyles Name: Kathryn Lyles Title: Assistant Secretary

ASSIGNEE:

PANHUGOTON PARTNERS LLC

2 By: Name: Jason Herrick Title: President

AS
TEX
OF
STATE

COUNTY OF DALLAS

 $\infty \infty \infty$

Lyles, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she/he, being fully authorized to do so, executed and delivered the same as Assistant Secretary of Merit Management Partners GP, LLC, Merit Management Group I GP, LLC and Merit Management Group J GP, LLC, in their capacity as the direct or indirect general partner of the above listed entities, Assistant Secretary of Merit Energy Company, LLC and MMGJ Arkansas, LLC, on the day and year therein mentioned and as the act and deed of said corporation, appeared Kathryn on this day personally BEFORE ME, the undersigned Notary Public, for the purpose and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 31st day of May, 2019.



Notary Public

ommission Expires: C My

 $\infty \infty \infty$ COUNTY OF DALLAS STATE OF TEXAS

and on this day personally appeared Jason Herrick, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she/he, being fully authorized to do so, executed and delivered the same as President for PanHugoton Partners LLC, a Delaware limited liability company, on the day and year therein mentioned and as the act and deed of said corporation, for the purpose the undersigned Notary Public, consideration therein expressed. BEFORE ME,

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 31st day of May, 2019.

STEPHANJE LOTT Notary Public STATE OF TEXAS ID#1308638PA

Notary Public

OF TEXAS 30863886 Exp. Oct. 17. 20

Comm

My Commission expires

stomooA	(مسري)	ոօihq'nን290 [kgə.]	etenstenate)	пойзэг	узлде	qitznwoT	926 ⁹	Яоов	Date	Original Lessee	Original Lessor	эүүГ элэлээгдА	# tasmsərgA
2	иотяом	2ECLION 4: TOL2 I' 5' 8'5 NE/4 318-30M	\$M6ES1E	4	M6E	SIE	552	671	\$\007/81/Z	, FRED LAMBRIGHT INC.	CHARLES C. BLACKWELL ET UX	LEASE - OIL AND GAS	3041000
Γ	мортом	2ECLION 32: E\3 312⊲1M	SEWIPSIE	\$E _	M14	SIE	881	Ţ4	9861/97/9	АМАДАҚҚО РЕТКОLEUM COMPANY	GRACIA MITCHELL ET AL	LEASE - OIL AND GAS	A\N
z	мортом	BECLION JC: E/J 372-36M	91M6ESZE	91	MGE	SZE	69	8	[261/11/7	O SINTERSTETE PIPE LINE CO.	JESSIE F., SIMMONS ET UX	SAÐ GIL AND GAS	85893000
τ	моктои	SECTION 16; W/2 325-39W	91 M6ESZE	91	MGE	SZE	967	ZĬ	\$761/11/5	ЬНІГГІЬЗ ЬЕТКОГЕЛМ СОМЬУИЛ	JESSEL 5, SIMMONS ET UX	2AD UNA JIO - 32A3J	00028892
τ	моктои	SECTION 16: ALL SEC-239W	91M6ES2E	91	MGE	SZE	081	143	9861/77/5	ANADARKO PETROLEUM CORPORATION	DOBRIS I, COOK ET VIR	TERM MINERAL DEED	00070277
ζ	моктои	SECTION 32; SE/4 325-40W	ZEMOPSZE	32	40M	SZE	957	Ιĭ	\$\$61/91/E	MAHNED E DOUHAM	F.J. KULE	SAD GVA JIO - 32A3J	000590E8
z	моктои	SECTION 32: SW/4 32S-40W	ZEWOFZZE	ΖE	W04	SZE	598	ττ	\$\$61/11/S	10E E DENHWW	A R SWINDLER	LEASE - OIL AND GAS	000Þ90£8
7	моктои	8ECLION 33 [:] 8M/ 4 378-40M	32540W33	55	W04	SZE	202	τι	3\53\664	87 ANOLIND OIL AND GAS COMPANY	AJJIMSTIA AHTAAM	LEASE - OIL AND GAS	000730£8
z	моғтом	2ECLION 33: E/3 2E/4' E/3 NE/4 328-40M	\$5%40M33	33	W0Þ	SZE	48	11	E#61/9/8	FTLIMS , R. R.	ТЯАЮА ИАЯ ЗЛТЯҮМ	LEASE - OIL AND GAS	0006710£
z	моктои	8ECLION 33: M\3 8E\4' M\3 NE\4' E\3 NM\4 338~40M	85840M33	εε	W04	SZE	642	01	£761/61/L	IOE E' DENHWW	L, C, JONES, ET UX	LEASE - OIL AND GAS	30128000
7	NOTAOM	SECTION 33: W/2 NW/4 325-40W	52%40%32£	33	M04	SZE	60E	n	\$\$61/27/£	10E E DENHW	J. T. RIFFIE, ET UX	LEASE - OIL AND GAS	000990£8

Z	моктои	2ECLION 34: NE\4' E\3 2M\4' M\3 2E\4' 2E\4 2E\4' 2M\4 2M\4 332-40M	¢ε₩0∳SΣε	34	40M	SZE	985	8	1001/81/01			340 (144 110 11041)	
									[#6[/8]/0]	JOE E, DENHAM	GEORGE BLUCHER	LEASE - OIL AND GAS	00002058
7	мортом	SECTION 32: NW/4 SW/4 325-40W	\$EW0\$25	34	40M	SZE	314	6	7761/57/9	NAHNƏQ ,Ə ƏOL	GEORGE DREW ET UX	LEASE - OIL AND GAS	00069088
τ	мортом	SECLION 33: NM\t 332√0M	\$EW0}22E	34	W 0Þ	SZE	215	6	7 \$61/57/9	JOE E, DENHAM	С, Н, РКЕМ ET UX	240 GNA JIO - 32A3J	000890E8
٤٤	моктои	T-32-5, R-40-W, 6th P.M. Section 34: NE/4 SE/4	\$EW0\$22E	34	W0Þ	SZE	405	Þl	\$\$6[/I/Z]	KOSE W SIWISON	85660 0 0 OTOSN	LEASE - OIL AND GAS	00098871
z	моктои	8EGLION 32: 8E/4 NE/4° M/5 8E/4° NE/4 8E/4 378740M	SEW0422E	SE	W0Þ	SZE	957	6	ZÞ61/01/Þ	NAHNƏL E. DENHAM	E. V. BAKER ET UX	LEASE - OIL AND GAS	00015105
τ	NORTON	2ECLION 32: 2M/4 /M/4' ///5 /M/4' /M/4 2M/4 372-40M	5EW0422E	۶٤	M04	SZE	651	6	1¢61/91/01	MAHNAG = JOL	FARM MORTGAGE CORP W 056782	245 OIL AND GAS	30130000
1	мовтои	SECTION II: SW/4 325.41W	IIMIÞSZE	п	W14	SZE	IZS	LI	ESG1/6/5	РАИНАИЛСЕ EASTERN PIPE LIVE СОМРАИХ	OLA MAY VICKERS	2AD GNA JIO - 32A3J	00077768
I	моруом	BECLION II: SE/⊄ 372√1M	11M1+S2E	п	W14	SZE	\$85	61	L561/91/1	STANOLIND OIL AND GAS COMPANY	PATRICIA WHITE ET VIR	SAD ONA JIO - 32A31	0007£3£3
Ĩ	MORTON	SECLION II: SEV 32841W	11M1282E	п	MI4	SZE	729	61	LS61/67/1	РАИНАИDLE EASTERN PIPE LINE СОМРАИУ	KENNETH B. SATTERLEE	LEASE - OIL AND GAS	0008£9£9
ţ	морлом	SECLION II: SE/4 332/41M	11M1422E	п	WIÞ	SZE	985	61	LS61/6/1	STANOLIND OIL AND GAS COMPANY	ESTHER SOUDERS ET VIR	LEASE - OIL AND GAS	00098989
1	иотяом	SECLION II: SE/t 372-d1M	11W1422E	п	M14	SZE	7 85	61	L\$61/6/1	YMAIMOD SAÐ GUA NIÐ GAS COMPANY	JA TA TAAW25JUDIM & A900JE	2AD GNA JIO - 32AJJ	00058989
1	иотяом	SECLION II: NE/4 37871M	11M1ÞSZE	п	WI4	SZE	\$ <i>L</i> \$	61	L\$61/\$1/1	STANOLIND OIL AND GAS COMPANY	METHODIST EPISCOPAL CHURCH	LEASE - OIL AND GAS	¥/N

z	мовтом	SECLION 6: ZEV 332-36M	6M6ESEE	6	MGE	SEE	855	6	E\$61/27/Þ	YNA4MOD 2AD JAAUTAN DIJBU438	G. L. HAYWARD ET UX	245 OIL AND GAS	A\N
z	моряом	⊅/MS ½ NOLDƏS M6€-SEE	LMGESEE	L	MGE	SEE	344	6	EÞG1/S1/Þ	№"С" WOOKHEVD	JE22 DAVID20N, ST AL.	LEASE - OIL AND GAS	00012678
z	мовтои	8ECLION 18: MM/t 332-36M	81M6ESEE	81	MGE	SEE	344	6	E\$61/51/\$	A. C. MOORHEAD	1535 DAVIDSON, ST AL.	LEASE - OIL AND GAS	00012628
I	MORTON	8ECLION 38: E\5 MM\4' M\5 MM\4' 8E\4' NE\4 338-41M	SEW14825	SE	41M	SZE	202	٤١	ESG1/6/1	РАМНАИДLE EASTERN PIPE LINE СОМРАИҮ	A. C. BOWKER	SAD ONL AND GAS	00062628
ï	моктои	SECLION 3: 2M/4 NE/4 322-41M	EW14SZE	٤	41 <i>M</i>	SZE	128	70	6561/61/2	СОЧЬУИА БУИНУИДГЕ ЕФ2LEGN БІБЕ ГІЛЕ	COURTLAND DEAN ET AL	LEASE - OIL AND GAS	00088538
I	моктои	SECTION 3: S/2 32S.41W	372¢1M3	٤	MIÞ	SZE	677	91	[561/9/11	PANHANDLE EASTERN PIPE LINE COMPANY	XU TƏ RUFLI JƏRRIN RUSARM	LEASE - OIL AND GAS	0006£628
ĩ	NORTON	325⊣1W SECTION 3: LOTS I AND 2 AND THE S/2 NE/4	52541M3	ε	M14	SZE	125	07	6561/61/L	PANHANDLE EASTERN PIPE LINE COMPANY	COURTLAND DEAN ET AL	LEASE - OIL AND GAS	00088628
I	мовтои	32S⊣1W 32S	97M1ÞSZE	97	MIÞ	SZE	\$07	41	ESG1/6/1	PANHANDLE EASTERN FIPE LINE YMAYMOD	A.C. BOWKER	LEASE - OIL AND GAS	00082628
l	моктои	SECLION 33: NW/⊄ 32S⊸IM	82W1482E	52	M[Þ	SZE	н	91	T 56 1/E/O I	PANHANDLE EASTERN PIPE LINE COMPANY	THE KANSAS UNIVERSITY ENDOWMENT ASSOCIATION	LEASE - OIL AND GAS	00098789
Ľ.	NOTAOM	SECTION 14: WW/4 32S-41W	\$1W1\$25	41	MIÞ	SZE	662	91	1561/97/01	СОМРАЛТЕ СОМРАЛТИ Сомралу	ЛА ТЭ ҮНЧЯИМ АЯАЛЭ	SAD GNL AND GAS	0006⊅628
1	моктои	SECLION 14: NM/4 328→1M	\$1M1\$SZE	14	WIF	SZE	ISE	٤ī	E561/9/E	РАИНАИDLE EASTERN PIPE LINE Сомралу	LEDERAL LAND BANK OF WICHITA	LEASE - OIL AND GAS	00044028
Î.	ИОТЯОМ	8ECLION 14: NM\4 8M\4 358-41M	\$[W1\$25	14	M14	SZE	167	91	LS6[/9/1]	COMPANY PANHANDLE EASTERN PIPE LINE	GUY E, SPEAR, ET UX	LEASE - OIL AND GAS	000£6‡£9
ээонзоод	Comul)	noilqina290 lsga.J	эјвпэјвэлоЭ	noños2	ຈສືເເຮງ	qiftanwoT	Page	уооя	Date	992224 Criginal Lessee	Original Lessor	sqyT insmosygA	# InsmeargA

Z NOIN Z NOIN	иотяом иотяом	Section 10: WW/4 NE/4, NE/4 SW/4 NE/4 T-33-5, R-40-W, 6/h PM Section 10: E E SE, NW NE SE 335-40W	01M0#SEE 01M0#SEE 01M0#SEE	01	M07 M07 M07	SEE SEE SEE	51 528 715	81 75 95	£561/6Z/⊅ ∠861/LZ/Z 9861/8Z/Z1	MOBIL OIL CORPORATION CITIES SERVICE OIL AND GAS CORPORATION CORPORATION	G F HYXMYF EL NX N3Y K3 KMM-67650 U3A K5 K3NM 67014	LEASE - OIL AND GAS LEASE - OIL AND GAS LEASE - OIL AND GAS	000F72E8 00072576
z NOIX z NOIX z NOIX		L-33-3' ビ⊣0-M' 0H BM Section 10: E E 3E' NW NE 3E								NOITAAO43000			
Z NOLA	мовтои		01M0FSEE	01	M04	SEE	۶I	81	£\$61/67/Þ	PANHANDLE EASTERN PIPELINE CO	G L HAYWARD ET UX	CEASE - OIL AND GAS	00047258
z NOTA													
z NOT	моғяом	Section 10: E E SE, NW NE SE 1-33-S, R⊶0-W, 6th PM	01M075EE	01	M04	SEE	851	8-BO	EEGI/S/6	MINERAL INVESTMENT CORPORATION	ia/B H H	T2537111111111111111111111111111111111111	0005E9EL
	моғяом	SECTION 11: SW/4 SECTION 11: SW/4	11W04285	u	W0Þ	SEE	981	43	L861/L7/E	MATAGORDA ISLAND EXPLLORATION CORPORATION	LZ6L9 WNSH VSN	LEASE - OIL AND GAS	00015888
z NOT	мотяом	SECTION 11: W/2 NW/4 33S-40W	11W042EE	ττ	M0Þ	SEE	40	42	9861/6/71	EASTLAND OIL COMPANY	STOLO MNSH ASU	LEASE - OIL AND GAS	30140000
	моғяом	SECTION 11: E/2 NE/4 335-40W	11M07588	11	M0Þ	SEE	152	81	E561/6/E	БАИНАИDLE EASTERN PIPE LINE РАИНАИDLE EASTERN PIPE LINE	ELGIE WACKER ET VIR	LEASE - OIL AND GAS	000/2108
z NOT.	моғяом	SECLION II: M/2 NE/4' E/2 NM/4 332-40M	LIW042EE	τı	40M	SEE	402	8	LEG1/LZ/E	CORPORTION MISSOURI VALLEY GAS	160b8 KSUM 84091	LEASE - OIL AND GAS	30149000

z	NOTAOM	338⊣40W 338⊣40M 338⊣40M	EW04SEE	ε	M0Þ	SEE	£9Z	٤١	L#61/L1/L	CILIES SERVICE OIL COMPANY	E, M, DEAN ET UX	LEASE - OIL AND GAS	30134000
LE	моряом	T-33-S, R-40-W, Gih P.M. Section 2: Lois 3, 4, S/2 NW/4	ZWO428EE	z	M0ħ	SEE	707	۶l	Þ†61/1/ZI	KOSE W SIMPSON	85660 0 0 0 DSX	LEASE - OIL AND GAS	00098871
Ζ	NOTAOM	SECLION 5: : SE/4 332-40M	2W0P2EE	z	M0Þ	SEE	405	8	LEG1/LZ/E	CORPORATION MISSOURI VALLEY GAS	16048 MN2X A2U	LEASE - OIL AND GAS	00067102
z	иотяом	SECLION 5: SM/4 338-40M	ZMOPSEE	z	M0Þ	SEE	344	41	9861/21/71	уматмор мијјоятат оууадама	11076 MN2X A2U	LEASE - OIL AND GAS	0006£10£
z	моғяом	2ECLION 13: M/5 2E/4 [°] M/5 332'40M	LIMOPSEE	L	M0†	SEE	582	45	L861/L7/Þ	EXFLLORATION CORPORATION MATAGORDA ISLAND	15673 MNZX A2U	LEASE - OIL AND GAS	83354000
z	мотяом	SECLION 11: NEV4 332-40M	LIWOPSEE	LI	W04	SEE	179	01	E#61/8/L	HTIM2 J. J.	KATHERINE ROACH JACKSON ET AL	LEASE - OIL AND GAS	00056628
τ	NOTAOM	SECTION 17: NE/4 SE/4 335-40W	LI MOPSEE	<u>4</u> 1	M0Þ	SEE	<u>5</u> 97	01	EÞ61/07/L	IOE E DEMHYW	E. W. FRAZIER, ET AL	LEASE - OIL AND GAS	000\$\$0£8
z	иотяом	SECTION 17: SE/4 SE/4 SE2≪0W	LIMOFSEE	21	W0Þ	SEE	£9Þ	OI	E\$61/0Z/L	MAHNAG , BENHAM	PEARL C. FRAZIER ET UX	LEASE - OIL AND GAS	00052058
z	MORTON	SECTION 13: NW/4 335-40W	E1M07SEE	εĩ	W 0Þ	SEE	410	8	LE61/7/7	MISSOURI VALLEY GAS CORPORATION	WILLIAM W. HOFEN ET UX.	LEASE - OIL AND GAS	00015108
z	мовтои	SECTION II: SE/4 338-40W	I I M07SEE	II	M07	SEE	ÞI	Þ	0861/21/2	ΩЯА₩ҮАН, .J.Ð	R, E, BURTON USA KSNM 91778	LEASE - OIL AND GAS	00005106
storitooA	(jumo)	nobqirəzəQ lsgəJ	элепэзеопоЭ	пойээг	Range	qidznwoT	Page	700g	Date	əəstəal LesiginO	Original Lessor	Артестен Туре	¥ tαsmestgA

भ र ाग् २०२१	(imo)	nohqinzeo(lega. J	oncatenate	войзэг	Range	qidznwoT	Page	900g	oteC	Orişinal Lessee	Original Lessor	Agreement Type	# inomoorgA
z	моктои	SECLION 3 [∶] N/S SEM 332≈00M	EW04285	£	W 0Þ	SEE	797	٤١	L761/L1/L	CILIES SERVICE OIL COMPANY	КОВЕКТ Н. СНАМВЕКS ET UX	LEASE - OIL AND GAS	00058108
τ	моктои	SECLION 3: FOLS 1' 5' 3' 4' 8M\4 NE\4' 8\5 NM\4' N\5 8M\4 338~40M	EW042EE	٤	M04	SEE	514	43	L861/Z/Þ	MATAGORDA ISLAND MATAGORDA ISLAND	816L9 WNSX VSN	SAD ONA JIO - 32A3J	30140000
τ	моктои	SECLION 3: 2M\4 2M\4 332~40M	EMOPSEE	٤	W0Þ	SEE	907	42	L861/9/Þ	MATAGORDA ISLAND EXPLLORATION CORPORATION	61673 MN2X AZU	2AD GNA JIO - 32A3J	00074105
٤	мовтои	T-33-S, R-40-W, 6th P.M. Section 3: SE/4 SE/4, SE/4 NE/4	ew042ee	ε	W0h	SEE	405	١d	ÞÞ61/1/Z1	KOSE W SIMESON	85660 0 O'IDSX	LEASE - OIL AND GAS	00098871
2	моятом	SECLION 4: E\S SE\t 332≠0M	\$M0\$288	þ	W04	SEE	811	42	L861/0E/E	MATAGORDA ISLAND MATAGORDA ISLAND MATANO KATION	776 <i>L</i> 9 WN SX V SN	LEASE - OIL AND GAS	00012868
z	мовтои	332-40M 332-40M	7M028EE	4	W04	SEE	811	45	L861/0E/E	MATAGORDA ISLAND EXPLLORATION CORPORATION	776L9 WNSX VSN	LEASE - OIL AND GAS	00012858
Z	мовтои	T-33-S. R-40-W, 6th P.M. Section 4: Lots 1, 2, 5/2 NE/4, NW/4 SE/4	\$W0\$25£	Þ	W0Þ	SEE	Z11	42	L861/0E/E	MATAGORDA ISLAND EXPLORATION CORPORATION	026 <i>19</i> -MN&X XX A2U	2AD QNA JIO - 32A3J	00002558
7	иотяом	T-33-5, R-40-W, 61h P.M. Section 4: E/2 NW/4, NE/4 SW/4 NW/4, Lot 3, W/2 SW/4 NW/4, SE/4 Section 4: E/2 NW/4, NE/4 SW/4 NW/4, SE/4	\$M0\$82E	¢	W0Þ	SEE	0£1	43	7801\0E\£	MATAGORDA ISLAND EXPLORATION CORPORATION	1267ð-MM&X &X A2U	245 - OIL AND GAS	00077888
z	моктом	ZECLION 9: 2E\t 332-40M	9M07SEE	9	40M	SEE	082	П	\$\$61/0Z/E	MAHNAG = 501	10HN M. SNYDER ET UX	2AD GVA LIO - 32A3 L	30133000
7	моғяом	8ECTION 6: SW/4 33S-40W	9M048EE	9	40M	SEE	867	01	2461/41/2	MAHNAG E DEVIHAM	Н" С" ВОМКЕ <i>К</i>	2AD GNA JIO - 32A3J	0002£10£
Z	моктои	3ECTION 6: LOTS 3, 4, 5, SE4 NW/4 (AKA NW/4) 335-40W	9 M 07 SEE	9	W 0Þ	SEE	٤٢2	43	L861/LZ/Þ	MATAGORDA ISLAND EXPLLORATION CORPORATION	ezgea ka na sa asu	LEASE - OIL AND GAS	30144000

atontooA	County	Legal Description	otensteano	nohoo2	Капge	qid2nwoT	Page	900g	Date	Original Lessee	Original Lessor	Agreement Type	Agreement #
Z	моктои	BECTION 6: SW/4 335-40W	9M042EE	9	M07	SEE	£67	01	£\$61/\$1/L	MAHNAG E DENHAM	н' с [∗] вомкек	LEASE - OIL AND GAS	0002£10£
Z	NORTON	BECLION 6: SEV 332-40M	9M0ÞSEE	9	W0Þ	SEE	082	u	\$\$61/07/E	NOF E. DENHAM	JOHN W, SNYDER ET UX	2AÐ UNA JIO - 32AJJ	00088108
z	моктои	335-40W SECTION 7: LOTS 1, 2, 3 AND 4, E/2 W/2, E/2	LWOPSEE	L	W0Þ	SEE	414	42	L861/ZZ/S	MATAGORDA ISLAND NOTTA904900 KORPATION	42613 MNSA ASU	LEASE - OIL AND GAS	30143000
I	моктои	SECLION I: NEVt 332-41M	IM1+SEE	l	MIÞ	SEE	LZZ	61	E561/67/I	DOMPANY PANHANDLE EASTERN PIPE LINE	VIOLET DEAN ET VIR	LEASE - OIL AND GAS	00054628
L	моғтои	8ECLION 1: Tole 3' 4' 8'5' 8'5 NM\4 332-41 M	IM1#SEE	I	MIÞ	SEE	852	ŞÞ	686 I/E/S	МЕ\$А ОРЕКАТІИС LTD РАКТИЕКАНІР	18177 MAZM AZU	SAÐ ONL AND GAS	00056468
7	моктои	8ECLION 10: 8E/4 332-41M	01W15255	10	W14	SEE	0\$1	14	L\$61/L1/L1	CILIES SERVICE OIL COMPANY	MAY MCADAM	LEASE - OIL AND GAS	00029188
£	моктои	SECTION 11: SE/4 33S-41W	[]W[4255	[]	Mlt	SEE	677	٤l	L+61/57/+	БАИНАИDLE EASTERN PIPE LIVE СОМРАИУ	IAME WHEELER SCHIMPFF ET AL	LEASE - OIL AND GAS	00061188
Ţ	моктои	SECLION II: SM\4 332~41M	11MI4SEE	ττ	41M	SEE	72	81	£\$61/LZ/L	GOMBAN FANHANDLE EASTERN PIPE LINE	FLORENCE E. WHITE	2AD UNA JIO - 32A3J	00020188
ł	моктои	SECTION II∶ NE/4 33S-41W	11M175EE	τι	MIÞ	SEE	[4]	54	6861/£/5	МЕЗА ОРЕКАТІИС LTD РАВТИЕВ/ЯНР	\$8177 MNRX ARU	LEASE - OIL AND GAS	A\N
1	NORTON	332-41W 332-41W	IIMIÞSEE	11	M14	SEE	s <i>L</i> Z	ç	8861/61/Þ	ANADARKO PETROLEUM CORPORATION	C" M" SCHIWBEE	TERM MINERAL DEED	00071727

stornooA	County	Legal Description	Concatenate	войзэг	Range	qirlenwoT	Page	Воок	Date	Original Lessee	Original Lessor	эqүТ ілэтээтдА	Agreement #
1	мораом	SECLION I5: SE\⊄ 332∀1M	33841M15	zī	WIÞ	SEE	ÞI	74	9261/08/9	ИИАРАККО РЕТКОLEUM COMPANY	CHEKOKEE ЫJ.I.2BURG COYT WINE	SAD ONL AND GAS	00050108
	моғаом	SECTION I2: W/2 335∡JW	21W16255	21	MI4	SEE	543	54	6861/£/S	МЕЗА ОРЕАЛТИИ LTD МН2КТИЕКАПР	581 <i>11</i> MN2X A2U	TEV2E - OIT VND GV2	00048458
1	моктои	SECTION2: S/2 33S-d1W	ZMIÞSEE	2	WIF	SEE	\$Z£	91	[56]/[7/2]	СОМЪУИА БРИНУИЛГЕ ЕУЗДЕВИ ЫБЕ ГИГЕ	ABBIE YOUNG	SAD GNL AND GAS	00050168
ı	моктои	SECLION 35: VFT 332~11M	22W142EE	22	M1Þ	SEE	768	SÞ	8861/61/6	MESA OPERATING LTD PARTNERSHIP	161 <i>LL</i> MN2X A2U	SAD GNA JIO - HEASE	0001448
1	моктои	8ECLION 53: 8EV4 338-41M	62W142EE	53	Mlt	SEE	£91	81	ES61/1/01	PANHANDLE EASTERN PIPE LIVE COMPANY	E134E00 M.JE2X	LEASE - OIL AND GAS	00055258
E	MORTON	2ECLION 53: 2M/4 [°] N/5 2E/4 [°] 2M/4 2E/4 [°] N/5 332-41M	EZWIASEE	£Z	Mlt	SEE	E91	St	6861/8/Þ	MATAGORDA ISLAND EXPLLORATION CORPORATION	261 <i>LL</i> MN 8X A2U	245 - OIL AND GAS	00085888
T	моктои	8ECLION 54: 8E\4 8M\4 338-41M	42W1428E	74	Mlb	SEE	891	81	ES61/1/01	COMERNA BANHANDLE EASTERN PIPE LINE	£194600 M'IHSN	LEASE - OIL AND GAS	00055258
Ζ	моғяом	SECTION 3: NE/4 335-41W	EW142EE	٤	M14	SEE	LZZ	٤I	L\$G1/9/9	CLLIEZ ZEKAICE OIT COMЬ¥ИА	н' с' вомкев	LEASE - OIL AND GAS	00099188
ĩ	мотяом	₽/EIS ∷ NOILDEIS ME⊬SEE	IWE42EE	ï	WEÞ	SEE	681	91	1561/6/01	COMBANY BANHANDLE EASTERN PIPE LINE	LLOYD G. STONER ET UX	SAD ONL AND GAS	30152000
î	NORTON	8ECLION 15: 8M/4 337-43M	ZI MEÞSEE	ZI	WEP	SEE	294	44	8861/1/21	MATAGORDA ISLAND STPLLORATION CORPORATION	EOZIT MV2X AZU	LEASE - OIL AND GAS	30148000
ζ	NOTAOM	SECLION I3: 2M\⊄ 348∵41M	EIM07S7E	EI	W 04	SÞE	L	43	£861/8/5	MATAGORDA ISLAND EXPLLORATION CORPORATION	8E6L9 MNSX VSU	LEASE - OIL AND GAS	00056££8

Footnote	Қіштос	noinqriazeal DegaJ	Concatenate	noitos2	agneX	qiflanwoT	Page	Воок	Date	ОгіділаІ Lezsee	Original Lessor	эцуТ іпэшээгдА	# JusursergA
z	моктои	SECTION 13; NW/4 34S-40W	EIMOPSPE	٤I	M07	SÞE	ſ	43	L861/Þ7/9	MATAGORDA ISLAND EXPLLORATION CORPORATION	LEGL9 KNNN VSU	LEASE - OIL AND GAS	83394000
ſ	мовтои	8ECLION 11: 8/5 348-41M	LIM1484E	<i>L</i> I	4IM	S7E	698	81	Þ561/E/8	PANHANDLE EASTERN PIPE LINE	V ILICE HILL	2AD UNA JIO - 32A3 J	00055678
L	моктои	SECTION 17: NE/4 34S-41W	L1M1757E	21	M1Þ	S7E	EIE	91	L561/ 77/7 1	СОМБИЙ БИННИДГЕ ЕФЗДЕВИ БІБЕ ГІЛЕ	TEANVIE M. SMALLWOOD	LEASE - OIL AND GAS	00097628
Ľ.	иотяом	SECLION 12: NM/4 348-41M	LIMI\$\$\$E	<i>L</i> 1	W[Þ	S4£	68E	81	₽\$61/67/L	СОМЬ У ИА БУИНУИDГЕ ЕУЗДЕВИ БІБЕ ГІИЕ	E, P, LEWIS ET UX	SAD UNA JIO - 32A3.1	00019758
z	иотяом	245-710 345-41M	81MI\$24E	81	W14	Sþe	597	SI	1561/57/9	C' 3' MCCLUNG	CLARENCE A TURNER ET AL	LEASE - OIL AND GAS	000561£8
I	моктои	SECLION 18: SM/4 348-41M	81MI757E	81	₩1Þ	SÞ£	Þ6E	81	Þ561/0Z/8	STEVENS COUNTY OIL & GAS CO.	IDA E. TURNER ET AL	LEASE - OIL AND GAS	00080558
Ĩ	иотяом	ZECLION 18∶ MM\¢ 342~41M	81W14245	81	M1Þ	SÞE	658	81	Þ\$61/Z/9	БАИНАИDLE EASTERN PIPE LINE СОМРАИУ	V. A. CANFIELD ET UX	LEASE - OIL AND GAS	000£9Z£8
T	иотяом	SECLION 18∶ NEV⊄ 342~41M	81M[454E	81	MIÞ	S4E	LSE	81	₽S61/67/L	СОМЬУИХ БУИНУИДГЕ ЕУЗДЕКИ ЫЬЕ ГИЕ	XU TƏ SIWƏJ "9 "Ə	SAD GNA JIO - 32A3J	00009758
z	моктом	SECLION 15: NEV4 348-41 M	61M1454E	61	WIÞ	SÞE	£ES	91	Z\$61/£1/E	PANHANDLE EASTERN PIPE LINE COMPANY	ОВЯЕТ М, ТИСКЕВ ЕТ ИХ	SAD GNA JIO - 38A3J	00028168
Z	NOTAOM	345-41 W 345-41 W	6IMIÞSÞE	61	MI#	Sþ£	019	81	\$\$61/91/9	РАИНАИDLE EASTERN PIPE LINE Улинаирсе Eastern Pipe Line	JOHN J. SLEETH ET UX	LEASE - OIL AND GAS	00019678

				1	1	<u> </u>		r	r				
1	NOTAOM	SECLION 33: MM/4' 8M/4' M/3 SE/4' VAD NE/4 348-43M	26WEÞ8ÞE	32	MEÞ	SÞE	SLZ	91	1561/67/11	СОМЬУИХ БУИНУИДГЕ EV&LEKИ БІБЕ ГІЛЕ	JE3SIE SCOLL WIKER EL AIR	245 - OIL AND GAS	300153000
x	моктои	2501.10N 30% N/3 8/3° NE/4 NE/4° 8/3 NE/4° 2E/4 NM/4° 8M/4 8M/4 348-43M	02WEP2PE	07	₩£Þ	SÞE	021	43	L861/61/8	MATAGORDA ISLAND EXPLLORATION CORPORATION	7\$289 MNSX VSU	LEASE - OIL AND GAS	00055558
I.	NORTON	SECLION 30° SE\4 SM\4 348-43M	07ME484E	07	WEÞ	SÞE	871	43	L861/7/L	MATAGORDA ISLAND EXPLLORATION CORPORATION	E\$783 MN2X A2U	LEASE - OIL AND GAS	83334000
L	моктои	SECTION 8: SW/4 34S-41W	8W1424E	8	WIÞ	SÞE	ES	75	9861/67/71	ΜΑΤΑΘΟΚΡΑΙΟΝ ΕΣΥΓΓΓΟΚΑΤΙΟΝ CORPORATION	02929 WNSX VSN	LEASE - OIL AND GAS	00070428
I	моғтои	SECTION 7: SW/4 34S-41W	LM1757E	L	WIÞ.	SÞE	09E	81	₽\$6T/Z/9	ЬРИНАИDLE EASTERN PIPE LINE Сомрану	V. A. CANFIELD ET UX	2AÐ UNA JIO - 32AƏJ	000797£8
T	мовтои	SECTION 7: E/2 NW/4 34S-41W	LM[\$\$\$E	L	MIÞ	Sþe	τιε	lÞ	9861/#/11	АМАРАККО РЕТКОLEUM COMPANY	SZOTƏ MINZA AZU	2AD UNA JIO - 32A3 J	00061668
1	мовтои	8ECLION J: 8E/4 348-41M	LW [4848	L	M[þ	348	SZE	41	9861/#/11	ҰИАТМОЭ МИЭЛАТАР ОХУАДАЙА Амарикалары	22073 KSUM 67027	SAD UNA JIO - 32A3 J	83314000
Ī	моктои	348⊐41W SECTION 7: LOTS 1 AND 2	LW1484E	L	MI+	S45	524	42	L861/E7/Þ	MATAGORDA ISLAND EXPLLORATION CORPORATION	25673 KSNM AZU	SAD UNA JIO - 32A3J	00090688
Z	морлом	8ECLION 30: M\5 342⊲1M	0EW1454E	ÛE	MIÞ	SÞE	£09	81	\$\$61/\$ 7 /\$	GOWBANY FANHANDLE EASTERN PIPE LINE	ARCHIL EUGENE CYR ET AL	285 ONA JIO - 3289.	00068168
(î)	моряом	8ECLION 16: VM/4 348-41M	61M1+S+E	61	W14	SÞE	7 6£	81	⊅ 561/0 7 /8	STEVENS COUNTY OIL & GAS CO.	IDA E, TURNER ET AL	2AD UNA JIO - 32A3J	00080888
τ	иотяом	SECTION 19: 24/4 MIASPE	61M1484E	61	WIÞ	S7£	009	81	\$\$61/\$/\$	COWPANY PANHANDLE EASTERN PIPE LINE	ARCHIL EUGENE CYR ET AL	2AÐ UNA JIO - 32AJJ	00094558
910m)ooA	¢jano)	noñqrised IrgsJ	Сопсяседате	aod298	วริทธภี	qifiznwoT	9ge¶	ЯооЯ	ગ્રહ્વ	əəstəd IzaiginÖ	Original Lessor	Agreement Type	# 1ตงเตงงารูA

											אפנן (אף #3500722103) LOCATED IN SECTIC 55 EXCLUDEs אנן אוסאין דודנפ איס ואדפענ		Þ
										ARKANT #2-22 (API #3513922839) IN SE	S AND ONLY INSOFAR AS SAID CONTRACT C F, IN THE CROSS TIMBERS OPERATING CO, TA TEXAS COUNTY, OKL,		ε
									ARD AND HASKELL S WEST WHICH	OG FOR THE STEVENS, GRANT, SEW,	DBIL UNITED PRODUCTION WM 1 CUTTER NG 7 The kansas geological Society Type 1 7 On the avalon energy culison #3 7 (af 9 Said Contract Covers The Right	OCCURRS AT 3,352 F CORRALATES TO 3,360 OI	Z
									ICAL SOCIETY TYPE	AT 4,240 FT ON THE KANSAS GEOLOG	OFAR AS SAID CONTRACT COVERS RIGHTS F THE PLEASANTION SHALE WHICH OCCURS / V COUNTY, KS 1966 (PANHANDE EASTERN P	DEFINED BY THE BASE OF	I
											1	SZ	FOOTNOT
atomooA	ajuno)	nobqirəzəd leşəJ	Concatenate	пойээг	Язлge	qifizawoT	Page	900g	əjsü	əəstəd lanışnO	7022⊅J lenighO	Agreement Type	#)แรกกรราชูA

											SE EXCLUDES ALL RIGHT, TITLE AND INTERE WELL (API #3500724330) LOCATED IN SECTIO		6
										INTEREST ONLY	FOOTNOTE #8- FORCE POOLED		8
											MELL (API #3500721643) LOCATED IN SECTIOI SE EXCLUDES ALL RIGHT, TITLE AND INTERE		L
											SE EXCLUDES ALL RIGHT, TITLE AND INTERI SE EXCLUDES ALL RIGHT, TITLE AND INTERI		9
		5									I WELL (APT #3500724810) LOCATED IN SECTI		s
Footnote	Ljunoj	Legal Description	oncatenate	aoh292	Range	qitiznwoT	ទភ្នូន។	доод	Date	99223.J IEDIŞNO	rozesal kaniginO	Aqvī tasmasugA	# JnsmssrgA

										1 VOLUME 632, PAGE 801 OF THE RECO	OF SALE DATED JULY 1, 2010 REECORDED IN OF SALE DATED JULY 1, 2010 REECORDED IN OF WITCH UNIT WELLS CONVEYED TO CISCC		۶I
										30, VS DEFIVED IN THE DIL OF THE LEF	M BELOW THE BASE OF THE CHASE FORMAT WHICH IS ENCOUNTERED AT A DEPTH OF 73 UNICH IS ENCOUNTERED IN THE SW/4 SW/4 OF SE		٤١
									GED BETWEEN THE	THESTER FORMATION AS ENCOUNTER STEAR AS DEFINED IN THE DIL-SFL LO	W FORMATION AS ENCOUNTERED BETWEEN S EQUIVALENTS THEROF AND THE ENTIRE (AND THE STRATIGRAPHIC EQUIVALENTS TH 31 WELL LOCATED IN THE \$W SW OF	AND THE STRATIGRAPHIC	21
									EAVER COUNTY,	POOL ENHANCED RECOVERY UNIT, BI NO. 410690 (CAUSE CD NO. 960002866)	HE BJ POOL ENHANCED RECOVERY UNIT, FO DEVELOPMENT AND OPERATION OF THE BJ VE AS OF MAY 1, 1997, AS DEFINED IN ORDER CORPORATION COMMISSION OF THE	JHT FOR NOITAZITINU	Π
									DINOTE #10- SAID LEASE EXCLUDES ALL RIGHT, TITLE AND INTEREST TO, AND RIGHTS TO PRODUCE FROM OR THROUGH, THE WINDSOR C 1 WELL (API #3500724065) LOCATED IN SECTION 9-5N-20ECM, BEAVER COUNTY, OKLAHOMA				
910m00A	(into)	notiqripesal Description	Concatenate	пойзэг	Range	qidzawoT	age¶	Rook	ajsQ	99829.1 IzniginO	Original Lessor	Agreensen Type	# înэmээтgA

эјотоод	County	αοήηάταε9 0 (kgs -J	Солсабелабе	пойзэд	Азпge	qidanwoT	age	уюод	Date YED TO CISCO	עוד צסטדא 5-4 איש ל-3 שבובג כסטייפ סלקוואו נאנגנפפ	Original Lessor U DIALE F3 WELL AND THE ETZOLD U	LESS AND EXCEPT T	[#] ነውሙታሚያሉ
										ND BILL OF SALE DATED JULY 1, 2010	ADL CERTAIN ASSIGNMENT, CONVEYANCE A VOLUME 632, PAGE 801 OF THE RECORDS O		sī
										A VOLUME 632, PAGE 801 OF THE RECC	HE MAXWELL B-2 WELL CONVEYED TO CISC OF SALE DATED JULY 1, 2010 REECORDED II COUNTY, KANS.		91
										A VOLUME 632, PAGE 801 OF THE RECC	IE BROWN APC B-1 WELL CONVEYED TO CISC COUNTY, KANS, COUNTY, KANS,		LI
										SEECORDED IN AOLUME 632, PAGE 801	THE MCGILL A 2-10 AND A 3-10 WELLS CONVE NCE AND BILL OF SALE DATED JULY 1, 2010 R OF SEWARD COUNTY,		81
	6									A VOLUME 632, PAGE 801 OF THE RECC	IE ALEXANDER A2 WELL CONVEYED TO CISC . OF SALE DATED JULY 1, 2010 REECORDED T COUNTY, KANS.		61

				CORDS OF SEWARD	N VOLUME 632, PAGE 801 OF THE RE	Original Lessor IE GUTTRIDGE 2B WELL CONVEYED TO CIS	COMAEA VACE VAD BITI TE82 VAD EXCED.L LI TE82 VAD EXCED.L LI Vsilgenberg (Jabe	Agreement #
					S∀:	COUNTY, KANS		
					N VOLUME 632, PAGE 801 OF THE RE	OF SALE DATED JULY 1, 2010 REECORDED , OF SALE DATED JULY 1, 2010 REECORDED TO CISC HE LENEHAN A-1 WELL CONVEYED TO CISC		12
				CORDS OF STEVENS UN ASSIGNMENT,	N VOLUME 264, PAGE 559 OF THE RE	HE MAYBERRY B-1 WELL CONVEYED TO CIS OF SALE DATED JULY 1, 2010 REECORDED 1 COUNTY, KANS	COMAEAVACE VAD BITI FE28 VAD EXCELT LI	22
					N AOLUME 264, PAGE 559 OF THE RE	OF SALE DATED JULY 1, 2010 REECORDED 1 OF SALE DATED JULY 1, 2010 REECORDED 1 COUNTY, KANS		52
						MULY 1, 2010 REECORDED IN VOLUME 264, F		54
				CORDS OF STEVENS MN ASSICNMENT,	N VOLUME 264, PAGE 559 OF THE RE	HE MOORHEAD D-1 WELL CONVEYED TO CIS . OF SALE DATED JULY 1, 2010 REECORDED I COUNTY, KANS	CONVEYANCE AND BIL	52

									SUI THE SHIELDS	АТS ТО РКОDUCE FROM ОR ТНКОИ АВСМ, ТЕХАЅ СОUNTY, ОКLAHOMA	עבר Right, TITLE AND INTEREST TO, AND RU (API #351321321555) LOCATED IN SECTION 5-4N-1	V BALD LEVSE EXCLUDES	- 0ε
									, THE OGLE I WELL	TS TO PRODUCE FROM OR THROUGH CM, TEXAS COUNTY, OKLAHOMA	L RIGHT, TITLE AND INTEREST TO, AND RIGH #35139356750) LOCATED IN SECTION 11-54-12E	AID LEASE EXCLUDES AL (API	6Z =
									GROUP, WHICH 2-6N-17ECM, TEXAS	#2-22 (Vbl #3213922833) IN ZECTION 2	И 11450FAR AS SAID CONTRACT COVERS RIGH В СROSS ТІМВЕКЗ ОРЕRАТІЧС СО, ТАКRАNT СОUNTY, ОКLAHO	IND GVAR AS AND ONLY INT IN 2680 FT_ IN THI	82
									н, тне окт.анома. 10ма	НТЯ ТО РКОDUCE FROM OR THROUG	ELL (API #3513921276) LOCATED IN SECTION 3 J. RIGHT, TITLE AND INTEREST TO, AND RIGI	SAID LEASE EXCLUDES AI STATE 12 W	LZ
									D LEASE EXCLUDES ALL RIGHT, TITLE AND INTEREST TO, AND RIGHTS TO PRODUCE FROM OR THROUGH, THE BOALDIN B WELL (API #3513922569) LOCATED IN SECTION 16-6N-10ECM, TEXAS COUNTY, OKLAHOMA				56
эзотооЧ	Qumty	nonginosa Deseription	Concatenate	пойзэ2	agnaX	qidznwoT	Page	300B	ગાહી	Original Lessee	Original Lezsor	9qyT insm991gA	# friencerrgA

									АМОНАДХО	ЭНТЗ ТО РКОDUCE FROM ОК IN-12ECM, TEXAS COUNTY, (LL RIGHT, TTTLE AND INTEREST TO, AND RIC → (API #3513924125) LOCATED IN SECTION 13-4	#1 MEL SAID LEASE EXCLUDES	۶٤
		÷:							УК ТНКОПСН' ТНЕ КІСН А∦3 КГ.АНОМА	GHTS TO PRODUCE FROM O	ALL RIGHT, TITLE AND INTEREST TO, AND RI NE-1 NOITJƏZ IN GƏTAJOJ (7019505125# IA)	SAID LEASE EXCLUDES	Þ£
									FORCE POOLED INTEREST ONLY				EE
											LL RIGHT, TITLE AND INTEREST TO, AND RIG 2. (API #3513930052) LOCATED IN SECTION 7-41		ZE
									D LEASE EXCLUDES ALL RIGHT, TITLE AND INTEREST TO, AND RIGHTS TO PRODUCE FROM OR THROUGH, THE BONNER A WELL (API #3513921121) LOCATED IN SECTION 9-4N-14ECM, TEXAS COUNTY, OKLAHOMA				IE
эзоглооЧ	Сописа	Legal Description	Concatenate	войзэг	ទនិបតអី	qidznwoT	Page	усоя	Date	əəszəJ knigirO	Original Lessor	sqyT insmsørgA	∜ înэшээт <u>р</u> А

Merit Management Partners I, L.P., et. al., and PanHugoton Partners LLC to Assignment, Conveyance and Bill of Sale between Exhibit A - Leases

									BUYER, RECORDED	CLER, AND MERIT HUGOTON, L.P., AS GE 247, BOOK 323 ON PAGE 556, BOOK	THE RECORDS OF FINNEY COL	ASSIGNMENT AND BILL C	68
									NING VTT NON- 4 OL LHE CHEZLEK DOKLION OL LHE DN COMMIZZION VZ 10 OLEKVLION OL	. AND 5,544 FEET, ASSIGNOR IS RETAIN THE FORMATION UNITIZED IS THAT THE FORMATION UNITIZED IS RETAIN THE FORMATION UNITIZED IS THAT THE FORMATION UNITIZED IS THAT THAT THAT THAT THAT THAT THAT THAT	DFAR AS THE LEASE OR AGREEMENT IS INCL, SRTAIN UNIT AGREEMENT AND PLAN OF UNIT SRTAIN UNIT AGREEMENT AND PLAN OF UNIT I SAND SS, HASKELL COUNTY, KANSAS UNIT AREA UNDER UNITIZATION ORDER, DO UNIT AREA UNDER UNITIZATION ORDER, DO UNIT AREA UNDER UNITIZATION ORDER, DO UNIT AREA UNDER UNITIZATION ORDER, PO UNIT AREA UNITIZATION ORDER, PO UNIT AREA UNITIZATION ORDER, PO UNIT AREA UNITIZATION ORDER, PO UNIT AREA UNITIZATION ORDER, PO UNITIZATION ORDER UNITIZATION ORDER, PO UNITIZATION ORDER UNITIZATION ORDER, PO UNITIZATION ORDER UNITIZATION ORDER, PO UNITIZATION ORDER UNITIZATION ORDER ORDER UNITIZATION ORDER UNITIZATION ORDER ORDER UNITIZATION ORDER ORDER ORDER ORDER ORDER ORDER ORDER ORDER UNITIZATION ORDER ORDE	FORMED BY THAT CI THE EUBARK NORTH UNI TO ESTABLISHMENT OF A RECORDED IN VOLUMN RECOUNFOUT VOLUMN PORROW FORMATION ENCOUNT FORMATION ENCOU	86
eloniooA	А рто Сот	noñqrızed Ingel	oneatenate	пойээг	Range	qifirmoT	Раде	મુબ્બ્શ	ઝકપ	99229J IsnigirO	Original Lessor	еqγT îπ9m991gA	¥ 10этээтgA

									BUYER, RECORDED	LLER, AND MERIT HUGOTON, L.P., AS AGE 153, BOOK 270 AT PAGE 660, BOO	RIGHTS ACQUIRED EFFECTIVE JANUARY 1, 26 F SALE FROM OXY USA WTP LP, ET AL, AS SE I'S IN BOOK 260 AT PAGE 346, BOOK 261, AT P KEARINY COUNTY, K	ASSIGNMENT AND BILL O	06
тооток	County	nofiqfi2220 kysJ	orestenate	пойээг	Капge	qirlzawo'F	agaq	Book	Date	Original Lessee	Օւիջյուցի Մ. Հշշօր	9qvT tnəm997gA	# insmessigA

zinU bna 2115W - I-A tidulxX

to Assignment, Conveyance and Bill to Sale between

Merit Management Partners I, L.P., et. al., and PanHugoton Partners LLC

MERIT ENERGY COMPANY LLC		- IN	MOP	528	T F	Morton	5)	3MA2	JMAR	65579208.0	9810556 0	9LIARIT2 A	4-9 tín U gur 15	STIRRUP	1860262151
MERIT ENERGY COMPANY LLC		MN 35 3N	MOP	SEE		Morton	57		JMAZ	66579208.0	9810586 0	A STURBULP	5-9 tinU gunitz	STIRRUP	9691262151
WEBIT ENERGY COMPANY LLC		ZENMAM	MOP	SEE		Мощоп	5>		AMAZ	66526208.0	9810586 0	ALIRRUP A	2-9 tinU guritz	STIRRUP	2911262151
WEBIT ENERGY COMPANY ILC		MN EN ZM	MOP	SEE		Morton	5>		3MA2	66579208.0	9810566 0	A STURBULP	5tirrup Unit 6-1	аляялта	8711262151
MERIT ENERGY COMPANY LLC		ANN MS 35	MOP	SEE	-	Morton	5>		3MA2	66579508.0	9810526 0	A STIRRUP	5-2 tínu gunitz	4ЛЯЯЛ72	7691262151
		MNMSZN	MOD	520		Morton	57		SAME	66570508.0	9810526 0	A STIRRUP	5 Tirrup Unit 2-2	STIRRUP	8011262151
ΜΕΒΙΤ ΕΝΕΒĠΥ COMPANY LLC						Morton			3WVS	66579508.0	9810526 0	A STIRRUP	2-4 Jin U gunitz	STIRRUP	1221262151
MERIT ENERGY COMPANY LLC		SE SE NE	WOb	588		Morton	5>		3WWS	66826208 0	9810526 0	A STURBULP	f-PrinUgunitz	STIRRUP	9801262151
WEBIT ENERGY COMPANY LLC		AE NE NE	WOA	588					SAME	66579508.0	9810526 0	ALIARIT2 A	5 tirrup Unit 3.1		9611262151
ΜΕΒΙΤ ΕΝΕΚΕΛ COMPANY LLC		E2 NW NE	WOP			Morton	2		SAMAE		9810526.0	A STURBULP	2 tirup Unit 2.2 fill units	QUARIT2	0821262151
MERIT ENERGY COMPANY LLC		MN 25 25	W04	528		Morton	5>			66579208.0			5tirrug Unit 2-1 FOO2		1011262151
MERIT ENERGY COMPANY LLC		симам	W04			Morton	<pre>S></pre>		SAME	66579208.0	9810586.0	A STURBULP			8880262151
MERIT ENERGY COMPANY LLC		A2 SWSE	WOA	525	_	Morton	S		SAME	66579208.0	9810566.0	4 ระเพชาว	Stirrup Unit 12-2	STIRRUP	-
MERIT ENERGY COMPANY LLC		N2 SE SE	WOb	528			57		SAME	66579208.0	9810256.0	A STIRRUP	2 tirrup Unit 181	KINSTER	2801262151
ΜΕΒΙΤΕΝΕΒΟΥ COMPANY LLC		CSWSE	WOA	528	_	Morton	57		SAME	66579203.0	9810556.0	ALIRRUPP	ליורעה עמיל ד-12	CIMARRON VALLEY	9/01262151
MERIT ENERGY COMPANY LLC		MSMSD	W04				S		SAME	66579299	98105£6.0	QUARITZ A	L-ðL sinli qunit2	CIWVBRON AVELEA	8020262151
MERIT ENERGY COMPANY LLC		MN 3N ZM	WOA	555	2	Morton	25		JMA 2	66576208.0	981052610	A STIRRUP	1-21 մուլ 12-21 շեր	3TI RRUP	9111262151
MERIT ENERGY COMPANY LLC		SE SW NE	MOP	555	Þ	Morton	57	SAME I	3MA2	66576508.0	9810586.0	A STIRRUP	Տէլ։ էսք Մուէ 14-4	CIMARRON VALLEY	869126215
MERIT ENERGY COMPANY LLC		SE NM NE	M04	588	, P	Morton	22		3MA2	0~80597399	9810556.0	A STURRUP	5-ՆԸ Որև 14-3 Հեն տեղերություն	CIMARRON VALLEY	000126215
MERITENERGY COMPANY LLC		SE NE NE	40M	SEE		Morton	S>	I SAME	SAME	66579208.0	9810556'0	AURAIT2_A	S-AI Antigunit?	9UBRIT2	892126215
MERIT ENERGY COMPANY LLC		AE NE NE	M07	588	Þ	Morton 4	57	AMA2	3MMA 2	0,80297399	98105E6°0	A STURBUP	1-ԴԸ #ուր Արդ	ระเหตาย	002126215
MERIT ENERGY COMPANY LLC		MN 3N 3N	MOD	SEE	Þ	Μοήση	57	ama2	SMAR	66826208 0	9810566.0	A STIRRUP	չէնւսք Սոն 13-Ը	CINARRON VALLEY	669126215
MERIT ENERGY COMPANY LLC		MSMSD	M07	SEE	7	Morton	57	SAME 1	JMA2	66879208.0	9810556'0	A STIRRUP	Տեն Հեր Արի ՀՀ-Հ	ระเหตาบร	441126215
MERIT ENERGY COMPANY LLC		MS ZN ZS	MOD	SEE	7	Morton	52	3MA2	SAME	66626208'0	9810526'0	A STIRRUP	Հ էնտի Մոնեշ	สกษาบร	676026215
MERITENERGY COMPANY LLC		SE NE SE	W04	SEE	E	Morton	52	3MA2	SAME	66526208'0	9810556 0	A STIRRUP	Հ-Ը1 յուր գտոյեչ	งกายชาวร	269176715
ΜΕΒΙΤ ΕΝΕΡΟΥΡΑΝΥ LLC		E2 SW SE	MOP	SEE	8	Morton	52	3MA2	SAME	66826208'0	9810516'0	A STIRRUP	Տ-ՕՐ իսկ գտուծ	aliranit2	212921103
MERIT ENERGY COMPANY LLC		MS 35 3N	W04	SEE	_	Мотоп	57	3MA2	SAME	66826208'0	9810586'0	A STIRRUP	Stirrup Unit 10-1 F002	STIRRUP	212126215
MERIT ENERGY COMPANY LLC		MS 3N MN	W04	SEE	_	Μοττοπ	52		SAME	66526208 0	9810526 0	A STIRRUP	8-9 JinU quriitž	STIRRUP	211126215
MERIT ENERGY COMPANY LLC		MN AN MN	W04	SEE	_	Morton	57		SAME	66526208'0	9810526'0	A STIRRUP	Հ-Չ tinU quriit 2	ระเรยกุร	215651695
MERIT ENERGY COMPANY LLC		MSMSEN	MOt	SZE		Norton	S		SAME	66526208.0	9810526'0	AUARITZ A	1-01 մոլիցում։	สาเหยาบร	102126215
MERITENERGY COMPANY LLC		CZENE	MOA			Morton	52		3 MAR	66526208 0	9810526'0	QUARITZ A	2-91. tinU quirit2	CUMARRON VALLEY	611126215
WEBLI ENERGY COMPANY LLC		2E NM 2E	MOT			Morton	SX		3MA2	66526208 0	9810526'0	URRUP	1-11 մոՍ գսին։	STIRRUP	761126215
MERITENERGY COMPANY LLC	LOWER MORROW		MIT	SEE	-	MORTON	SX		3MA2	000258 0	1.000000	V VECEFREM	RATZLAFF C-2A(L MORROW)	DIJNKLEBERGER	172126215
MERIT ENERGY COMPANY LLC	LOWER MORROW	MS	MTV	SZE		WORLON	SX		3MA2	000528.0	1.000000	V VICEFKEN	МИВЬНАС-3	RICHEIELD	972176715
WEBLI EVERGY COMPANY LLC	modeoversmort	26	MID	575	-		SX		3MA2	000528'0	1.000000	A APCELKGN	MURPHY C-2	RICHEIELD	515357632
WEBLI EVIERCA COMPANATIC	MORROW 'G'		MID			-	SX		3MA2	000528.0	1.000000	A APCELKGN	MURPHY C-1	RICHEIELD	971016715
MERIT ENERGY COMPANY LLC	LOWER MORROW		MOD	588		MORTON	SX		3MA2	000528.0	1.000000	V VICEFKEN	T-HM01	SANTAFETRALL	222026215
WEBLI ENERGY COMPANY LLC	LOWER MORROW		MOP	522			SX		3MA2	000528.0	1.000000	A APCELKGN	FOM C-S (F WOBBOM)	CIMARRON VALLEY	210026215
	CHEKOKEE		MUV	575	_		57		3MA2	975298.0	606986'0	V VDCEFKEN	remit by the Bra	APLOGA	21252035215
MERIT ENERGY COMPANY LLC		·		578			SX		3MA2	0.082030	0000000		E-T SNHOI	RICHEIELD	520026215
EXTREME ENERGY CO.	MORROW		MID		_	MORTON			SAME	SZEP82 0	1.000000	V VINCET KON	HIV MANGELS A-1 (L MORROW)	CIMARRON VALLEY	8129126215
MERIT ENERGY COMPANY LLC	MORROW		MGE	588		MORTON	SX				1 000000	V VBCEFKCV	HILLE B-2 (CHEROKEE)	ADOJAT	EISIZGZIS
MERIT ENERGY COMPANY LLC	CHEBOKEE		41M	508	_	MORTON	SX		SAME	000528-0				A20GA	877026215
MERIT ENERGY COMPANY LLC	CHEBOKEE		MTV	506		MORTON	SX		SAME	00052810	J.000000	A APCELKGN	GREGG D-1 GOING B-4	DUNKLEBERGER	257126215
WEBIT ENERGY COMPANY LLC	TOPEKA		MTV	525	_	MORTON	SX		3 MME	000528.0	J.000000	A APCELKGN		DTINKLEBEBGEB	877126215
MERIT ENERGY COMPANY LLC	KANSAS CITY		MTP	SZE		MORTON	SX		SAME	00052810	1.000000	A APCELKGN	GOING B-3 (KANSAS CITY)		522026215
MERIT ENERGY COMPANY LLC	TOPEKA		W14	\$75		MORTON	SX		SAME	000528'0	1 000000 T	A APCELKGN	COING B-1 (LOPEKA)	BICHEIELD	
MERITENERGY COMPANY LLC	NOTAMRAM		MIP	325	_	NORTON	SX		SAME	00005210	1 000000 T	A APCELKGN	GOING A-7 (PAWNEE)	DUNKLEBERGER	215176715
MERIT ENERGY COMPANY LLC	NOTAMBAM		MIP	528		MORTON	SX		3MA 2	000052.0	1°000000	A APCELKGN	GOING A-6 (MARMATON)	DANKLEBERGER	£05126715
MERIT ENERGY COMPANY LLC	CHEBOKEE		M12	SZE		MORTON	SX		SAME	000057.0	000000.1	A APCELKGN	(TNOMAT A) 2 A DUIOD	DUNKLEBERGER	215921483
MERIT ENERGY COMPANY LLC	MORROW		MIP	575		MORTON	SX		3MA2	000528'0	1_000000	A APCELKGN	55-1 9N109	віснегего	21291019212
MERIT ENERGY COMPANY LLC	UPPER MORROW		W14	528	_	MORTON	SX		SAME	000528"0	1"000000	A APCELKGN	97-T 9N105	віснегего	201016215
PLONEER OIL COMPANY INC	MORROW		M17	525		MORTON	SX	11100000	SAME	0052870	000005"0		GLENN 1-214	RICHEIELD	19126215
ΜΕΒΙΤΕΝΕΒΟΥ COMPANY LLC	CHEBOKEE		MID	588		NORION	SX	i i i i i i i i i i i i i i i i i i i	SAME	000258 0	1,000000	A APCELKGN	DUNKLEA-2	DUNKLEBERGER	252026215
MERIT ENERGY COMPANY LLC	5NISNA1		34M	505	νī	MORTON	52		SAME	000278.0	J 000000	A APCELKGN	CALLAHAN A-1	CIMARRON VALLEY	922126215
WERIT ENERGY COMPANY LLC	332NUABAW		MIP	SEE	22	MORTON	SX	SAME	3MA2	000158.0	1.000000	A APCELKGN	BARKER 6-1-22	NAMYRAB8	909026215
WEBIT ENERGY COMPANY LLC	UPPER MORROW		MID	SEE	53	MORTON	58	I BMA2	SAME	0.872070	000000°T	A APCELKGN	BARKER A-1 (MORROW)	DUNKLEBERGER	886026215
WEBIL ENERGY COMPANYLLC	LOWER MORROW		M6E	SZE	91	MORTON	SX	3MA2	SAME	1,000000	1.000000	V VGEFKEN	(WORROW J) E-B ORROW)	KINZLER	765176715
MERIT ENERGY COMPANY LLC	LOWER MORROW		W68	528	_	MORTON	SX	3MA2	SAME	1.000000	1,000000	V VECETKEN	(WORROW J) S-B OARAOANA	KINZLER	\$85126215
OPERATOR	Kêsêrvoir	атр-ятр	BNB		_	COUNTY	15	O A INN	O4A IW	NBI BPO	MI BPO	ACCT_CODE	WELL NAME	LIELD	bl
00100300	i,a					-									

Exhibit A-1-Wells and Units

nserversignment, Conveyance and Bill to Sale between

Merit Management Partners I, L.P., et. al, and PanHugoton Partners LLC

AOTAR390	Reservolr	ATO-ATO	BNB	4WT	SEC	COUNTY	15	O9A IRN	O9A IW	N BPO	MI BPO	ACCT_CODE	3MALL NAME	LIELD	ld
MERIT ENERGY COMPANY LLC		CSWNW	WOR	588	E	Morton	KZ	3MA2	3MA2	0.80267399	9810556.0	AUARITZ A	2-6 tírrup U nit 9-5	STIRRUP	81112621
MERIT ENERGY COMPANY LLC		SE SE NM	W04	SEE	Ē	Morton	K2	3MA2	SAME	0.80567399	9810556-0	QUARITZ A	3-9 tin U diriti2	QUARITZ	\$0212621S
MERIT ENERGY COMPANY LLC		MSMNMS	W04	SEE	3	Morton	SX	3MA2	SAME	66£7228.0	9810566 0	9UARITZ A	24irrup Unit 9-7	QUARITS	292126219
MERIT ENERGY COMPANY LLC	LOWER MORROW		WIP	SEE	2	MORTON	K2	3MA2	3MM2	00052810	000000°T	A APCELKGN	THUROW A S (L MORROW)	DUNKLEBERGER	975126219
MERIT ENERGY COMPANY LLC	CHEBOKEE	ANN	MID	342	61	MORTON	, SX	3MA2	SAME	24253545	606986"0	A APCELKGN	TURNERD-2	ADOJAT	ÞISIZ6ZI
MERITENERGY COMPANY LLC	UPPER MORROW		MIN	588	53	MORTON	52	3MA2	SAME	070278.0	T_000000	APCELKGN	USA BARKER A-3 (U MORROW)	BERRYMAN	27512621
MERIT ENERGY COMPANY LLC	TOPEKA	ME	MID	SEE	ττ	MORTON	KZ	3MA2	3MA 2	529068-0	J"000000	A APCELKGN	1-D ABARABA2U	BERRYMAN	259126215
MERITENERGY COMPANY LLC	332NUABAW		MID	332	τ	MORTON	K2	SAME	AME	000258'0	000000°T	A_APCELKGN	USA DUNKLE A-3 (WABANAUSEE)	DUNKLEBERGER	255126215