

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed**Form must be Signed****All blanks must be Filled**

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: **C-1** (Intent) **CB-1** (Cathodic Protection Borehole Intent) **T-1** (Transfer) **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

In consideration of the sum of \$12,500, to be tendered with the execution of this Bill of Sale, Pioneer Resources Inc., Rodger D. Wells, 80 Windmill Dr., Phillipsburg, KS 67661, Grantor, does hereby grant, sell, transfer and deliver unto CWB Oil Co., LLC, who address is P.O. Box 742, St. Francis, KS 67756, Grantee, will take over operations of the Engel/Sophie Lease located in Section Twenty-Seven (27), Township Fourteen (14), Range Eighteen (18) West of the 6th P.M., Ellis County, Kansas. Effective date of sale January 1, 2019.

This transfer of material is made without warranty, either expressed or implied, and is sold in "as is" and "where is" basis with no warranty whatsoever.

Grantee agrees that it shall be bound by the rules and regulations of the Kansas Corporation Commission in the utilization of said equipment and borehole for whatever purpose including the disposal of salt waters. Grantee shall be solely responsible for all costs incurred in the plugging and abandoning of Engel/Sophie well, including the restoration of the associated surface lands as near to their original condition as is practical.

Agreed to and Accepted this 14 day of January, 2019

By: CW Bowles
CW Bowles, Manager
CWB Oil Company, LLC

Agreed to and Accepted this 14 day of January, 2019

By: Rodger D. Wells
Rodger D. Wells
Pioneer Resources Inc.

robbies_petersen@hotmail.com

INSPECTION REPORT

Case# _____

	Complaint
X	New Situation
X	Response to request
	Follow-up

Date: June 19, 2019

Operator: CWB Oil Co., LLC

License: 32875

Address: PO Box 742

Location: SW/4 Sec 27-14-18w

City/St: St. Francis, KS. 67756

Lease: Engel

Phone: 785-332-5586

County: Ellis

Reason for investigation: Routine lease inspection for TA transfer

Problem: _____

Findings:

- A lease inspection was conducted on the above said lease on June 19, 2019 and found the following:
- The Engel TB site was found to be in the SE SE SW SW. The TB site had the proper ID sign posted by the tanks. Dike area was clean. GPS location was 38.79870 -099.31500. 53'FSL & 4226'FEL.
- The Mary Engel well 1-V located in the NW SW SE SW was found to be plugged. The pumping unit and some tubing were found at the well site. The well was plugged on 4-24-2018. GPS location was 38.79943 - 099.31319. 321'FSL 3712'FEL API # 15-051-20459-00-01.
- The Sophie well # 1 located in the S/2 SW NW SW was found to be a producer on the lease. GPS location was 38.80218 -099.31760. 1317' FSL 4981'FEL SW SW NW SW. API # 15-051-26475-00-00.

Photos: Yes

Action /recommendations:

- The above said operator is in compliance with the rules and regulations of the KCC at this time.

Pat Staab, E.C.R.S.

(Agent)

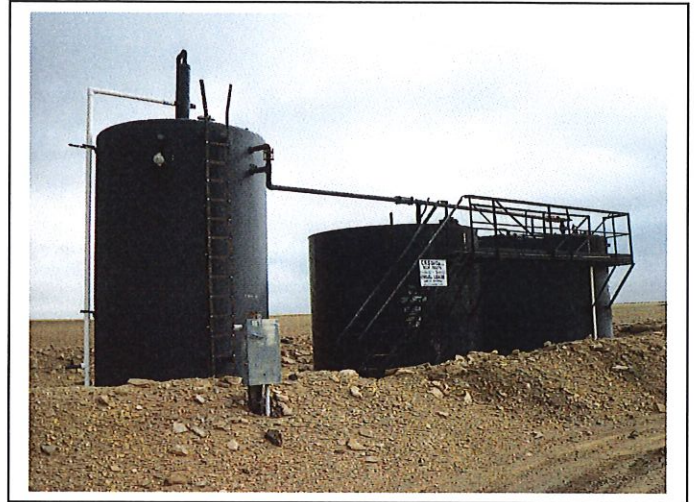
June 19, 2019



(Signature)

cc: file, Williams

Date: June 19, 2019
Company: CWB Oil Co., LLC.
Lease: Engel
Legal: SW/4 Sec 27-14-18w
Ellis County Kansas



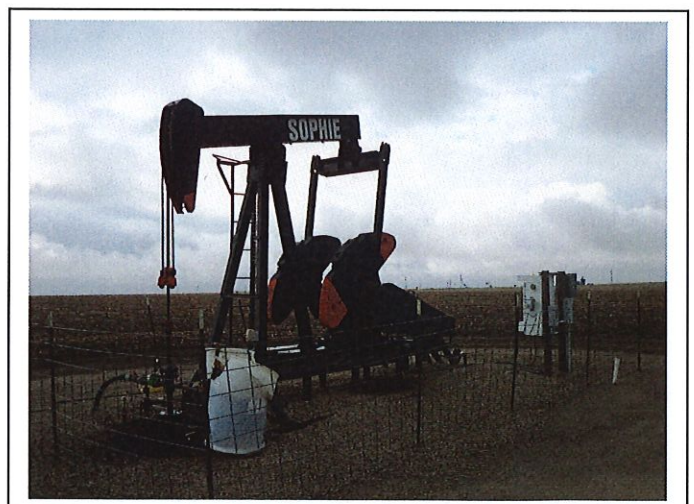
Photos taken June 19, 2019

The CWB Oil Co Lease sign located at the TB site in the SE SE SW SW Sec 27-14-18w. GPS spot was 38.79870 -099.31500.

The Engel TB site located in the SE SE SW SW.




The Mary Engel 1-V located in the NW SW SE SW. This well was plugged on 4-24-2018. The pump jack and some tubing remain on location. API # 15-051-20459-00-01.



The Sophie well #1 located in the S/2 SW NW SW is a producer on the lease. GPS location was 38.80218 -099.31760. 1317'FSL 4981'FEL. API # 15-051-26475-00-00.

CWB Oil Co., LLC # 32875

Engel Lse. SW/4 Sec 27-14-18w

Legend
 38.80218 -099.31760

15-051-26473

Kraus 'Jw' 1-28

15-051-26473

Sophie 1

 38.80218 -099.31760

15-051-26475

250th Ave

15-051-24639

Mary Engel 3

5-051-23208

Kraus C 1

Mary Engel 2-D

15-051-20482

15-051-20459

Mary Engel 2-D

Mary Engel 1-V

Butterfield Trail Rd

Google earth

183

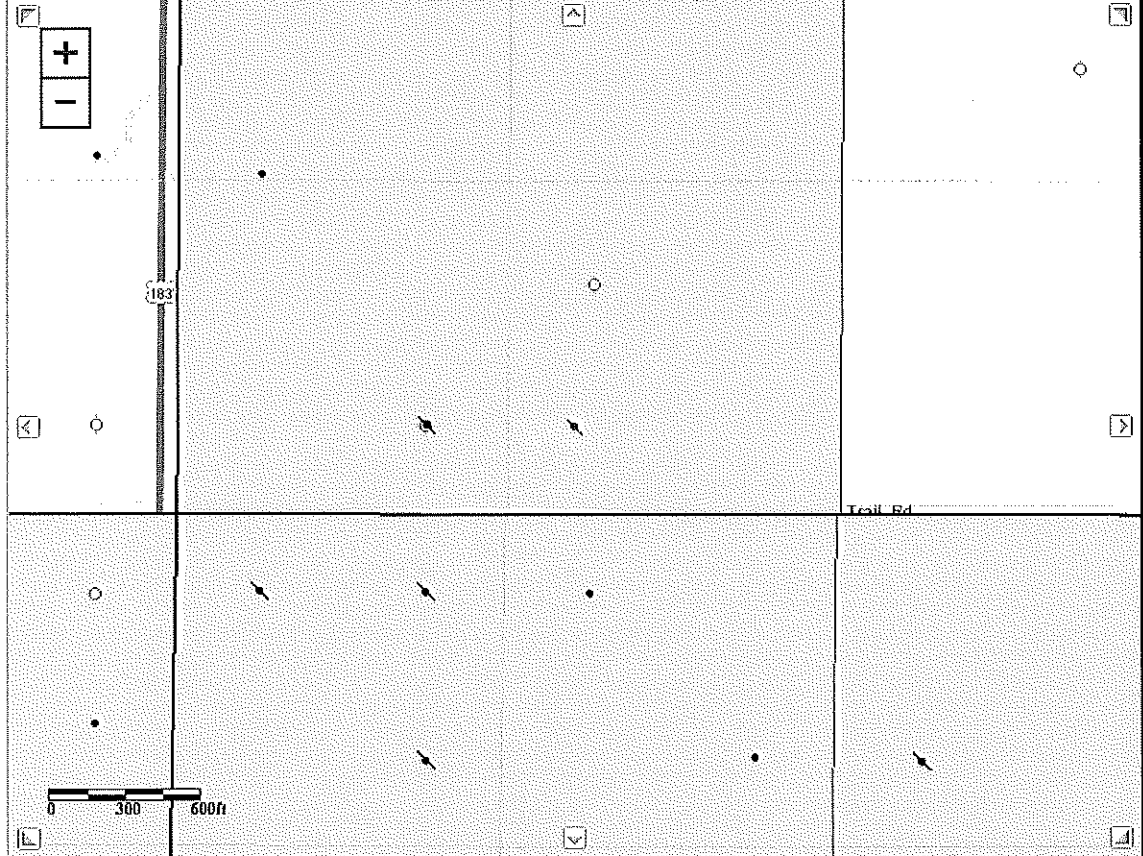
© 2018 Google

1000 ft



Kansas Oil and Gas
Kansas Geological Survey

[Statewide View](#) | [Zoom to Location](#) | [Filter Wells](#) | [Label Wells](#) | [Download Wells](#) | [Print to PDF](#) | [Clear Highlight](#) | [Help](#)



Layers	Info	Legend	Links
OIL or GAS WELL			
API:	15-051-20459		
Lessee:	MARY ENGEL		
Well:	1-V		
Original Operator:	CLINTON OIL CO.		
Current Operator:	CWB Oil Company, LLC		
Field:	ENGEL		
Location:	T14S R18W Sec. 27 SW SE SW 349 North, 3814 West from SE corner		
Longitude (NAD27):	-99.3127864		
Latitude (NAD27):	38.7994357		
County:	Ellis		
Permit Date:	Jul-01-1969		
Spud Date:	Jul-13-1969		
Completion Date:	Oct-28-1969		
Plugging Date:			
Well Type:	OIL		
Status:	Recompleted		
Total Depth:	3655		
Elevation:	2065.0000 KB		
Producing Formation:	Penn Basal Cong		
IP Oil (bbl):			
IP Water (bbl):			
IP Gas (mcf):			
Links:			
<ul style="list-style-type: none"> Full KGS Database Entry 			

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-20459-00-01
Spot: NWSWSESW Sec/Twnshp/Rge: 27-14S-18W
349 feet from S Section Line, 3814 feet from E Section Line
Lease Name: ENGEL Well #: 1-V
County: ELLIS Total Vertical Depth: 3661 feet

Operator License No.: <u>32016</u>	String	Size	Depth (ft)	Pulled (ft)	Comments
Op Name: <u>PIONEER RESOURCES INC.</u>	L1	3.5	3569		265 SX CMT
Address: <u>80 WINDMILL DR.</u>	PROD	5.5	3652		125 SX
<u>PHILLIPSBURG, KS 67661</u>	SURF	8.625	283		175 SX
	T1	4.5	0		Unknown depth and cement

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/24/2018 12:00 PM
Plug Co. License No.: 34266 Plug Co. Name: PRAIRIE HAWK WELL SERVICE LLC
Proposal Rcvd. from: BUTCH DREILING Company: PIONEER RESOURCES INC. DBA Phone: (785) 650-4404

Proposed Plugging Method: Ordered 270 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Perforations: 3620' - 3623' ARB OH.
Lower casing leaks.
Operator planned to run 3 1/2" liner but found liner in well.

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/24/2018 5:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Gemini Wireline perforated at 1650' - 1266' and 660'. Prairie Hawk Well Service ran in hole with tubing to 3400'. Global rigged to tubing and pumped 90 sx cement w/250 # hulls mixed in. Pulled tubing to 1639' and pumped 50 sx cement w/50 # hulls. Pressured to 1200 psi. Pulled tubing to 1323' and pumped 20 sx cement. The cement started to push the tubing out. Pulled tubing to 535' and pumped 25 sx cement to circulate cement up 3 1/2" casing. Pulled tubing. Rigged to 3 1/2" casing and pumped 10 sx cement to pressure with 200 psi. Shut in pressure 300 psi. Rigged to 8 5/8" surface casing and pumped 5 sx cement w/300 psi. Shut in pressure 300 psi. Rigged to 4 1/2" liner and pumped 2 sx cement with 300 psi. Shut in pressure 300 psi.

GPS: 38.79951 -099.31299

Perfs:

Top	Bot	Thru	Comments
3652	3656		

INVOICED

JUL 18 2018

Remarks: GLOBAL CEMENTING CO. TICKET # 3276

Plugged through: TBG

District: 04

Signed _____

KCC WICHITA,

(TECHNICIAN)

CM

APR 27 2018

MAY 17 2018

RECEIVED



Yearly and monthly production



Sophie 1 Lease

Lease: Sophie 1

Operator: Pioneer Resources Inc.

Location: T14S, R18W, Sec. 27

Cumulative Production: 598.11 barrels (from 2013 to 2014)

KS Dept. of Revenue Lease Code: 143842

KS Dept. of Revenue Lease Name: SOPHIE #1

[View T1 PDF \(from KCC\)](#)

Field: [Engel](#)

County: Ellis

Producing Zone:

Well Data (may be an incomplete list):

T14S R18W, Sec. 27, S2 SW NW SW

Lease: Sophie 1

Operator: Hertel Oil Company LLC

Current Operator: Pioneer Resources Inc.

API Number: 15-051-26475

Data are received monthly from the Kansas Department of Revenue.

Flash charts are working sporadically.

If the "Loading" blue box doesn't go away quickly, close the tab and try again from this page.

Annual Oil Production, (bbls)

Please Note: New charting system is under development.

Year	Production	Wells
Production Charts New Chart System Flash Chart Flash Charts are working again. You may need to grant permission for Flash to run in your web browser.		
2013	473	1
2014	125	1

Updated through 4-2014.

Note: bbls is barrels; mcf is 1000 cubic feet.

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	3	77.95	1	PLAINS MARKETING L.P. (100%)
2014	4	47.46	1	PLAINS MARKETING L.P. (100%)



Yearly and monthly production



MARY ENGEL Lease

Lease: MARY ENGEL

Operator: Pioneer Resources Inc.

Location: SW SE SW T14S, R18W, Sec. 27

Cumulative Production: 46270.27 barrels (from 1969 to 2019)

KS Dept. of Revenue Lease Code: 108174

KS Dept. of Revenue Lease Name: ENGEL

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

Field: [Engel](#)

County: Ellis

Producing Zone: Penn Basal Cong

Well Data (may be an incomplete list):

<p>T14S R18W, Sec. 27, SW SE SW Lease: MARY ENGEL 1-V Operator: CLINTON OIL CO. Current Operator: CWB Oil Company, LLC API Number: 15-051-20459</p>	<p>T14S R18W, Sec. 27, NW SW SE SW Lease: MARY ENGEL 1-V Operator: Current Operator: Pioneer Resources Inc. API Number: 15-051-20459-0001</p>
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Data are received monthly from the Kansas Department of Revenue.

Flash charts are working sporadically.

If the "Loading" blue box doesn't go away quickly, close the tab and try again from this page.

Annual Oil Production, (bbls)

Please Note: New charting system is under development.

Year	Production	Wells
<p>Production Charts New Chart System Flash Chart Flash Charts are working again. You may need to grant permission for Flash to run in your web browser.</p>		
1969	4,065	1
1970	3,193	1
1971	1,950	1
1972	1,831	1

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	3	77.96	1	PLAINS MARKETING L.P. (100%)
2014	4	47.46	1	PLAINS MARKETING L.P. (100%)
2014	7	157.22	1	Coffeyville Resources Refining & Marketing (100%)
2014	9	163.09	1	Coffeyville Resources Refining & Marketing (100%)
2014	11	161.72	1	

1973	952	1
1974	2,056	1
1975	1,900	1
1976	1,206	1
1977	1,051	1
1978	916	1
1979	359	1
1980	198	1
1981	1,735	1
1982	1,046	1
1983	538	1
1984	-	-
1985	-	-
1986	-	-
1987	-	-
1988	-	-
1989	455	1
1990	2,012	1
1991	2,056	1
1992	1,259	1
1993	1,423	1
1994	1,416	1
1995	1,120	1
1996	1,582	1
1997	1,091	1
1998	1,262	1
1999	936	1
2000	454	1
2001	534	1
2002	160	1
2003	181	1
2004	159	1
2005	-	-
2006	-	-
2007	-	-
2008	7	1
2009	318	1
2010	814	1

				Coffeyville Resources Refining & Marketing (100%)
2015	1	156.27	1	Coffeyville Resources Refining & Marketing (100%)
2015	3	163.18	1	Coffeyville Resources Refining & Marketing (100%)
2015	5	161.74	1	Coffeyville Resources Refining & Marketing (100%)
2015	7	155.32	1	Coffeyville Resources Refining & Marketing (100%)
2015	10	158.8	1	Coffeyville Resources Refining & Marketing (100%)
2015	12	159.91	1	Coffeyville Resources Refining & Marketing (100%)
2016	2	158.13	1	Coffeyville Resources Refining & Marketing (100%)
2016	5	161.28	1	Coffeyville Resources Refining & Marketing (100%)
2016	7	157.51	1	Coffeyville Resources Refining & Marketing (100%)
2016	10	156.64	1	Coffeyville Resources Refining & Marketing (100%)
2016	12	162.48	1	Coffeyville Resources Refining & Marketing (100%)
2017	3	162.77	1	Coffeyville Resources Refining & Marketing (100%)
2017	6	160.51	1	Coffeyville Resources Refining & Marketing (100%)
2017	8	156.84	1	Coffeyville Resources Refining & Marketing (100%)

2011	1,116	1
2012	792	1
2013	803	1
2014	607	1
2015	955	1
2016	796	1
2017	643	1
2018	313	1
2019	7	1

Updated through 1-2019.
 Note: bbls is barrels; mcf is 1000 cubic feet.

2017	11	162.69	1	Coffeyville Resources Refining & Marketing (100%)
2018	2	157.18	1	Coffeyville Resources Refining & Marketing (100%)
2018	9	156.3	1	Coffeyville Resources Refining & Marketing (100%)
2019	1	7.36	1	SEC Reclaiming, Inc. dba H & W Oil Company (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey
 Comments to webadmin@kgs.ku.edu
 URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>
 Programs Updated May 27, 2014
 Data from Kansas Dept. of Revenue files monthly.