

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____

* Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



2019-06-10 14:27:28
Kansas Corporation Commission
/s/ Lynn M. Retz

Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

June 10, 2019

Robert J. McFadden
Foulston Siefkin LLP
1551 N. Waterfront Parkway, Suite 100
Wichita, KS 67206-4466

Re: Your Correspondence of June 7, 2019
K.S.A. 55-1317
Docket Number 19-CONS-3403-CUNI

Mr. McFadden:

This letter acknowledges receipt of the attached documents, which Commission Staff understand are being filed pursuant to K.S.A. 55-1317.

As of today, no proceedings have been instituted with the Commission regarding this matter. Although the Commission does not anticipate any proceedings, this matter has been assigned KCC Docket Number 19-CONS-3403-CUNI for ease of future reference.

You are welcome to contact me if you have any questions.

Sincerely,

A handwritten signature in blue ink that reads "Lauren Wright". The signature is stylized and cursive.

Lauren N. Wright
Litigation Counsel
Kansas Corporation Commission

FOULSTON

ATTORNEYS AT LAW

1551 N. WATERFRONT PARKWAY, SUITE 100
WICHITA, KS 67206-4466

Robert J. McFadden

rmcfadden@foulston.com
Phone: 316.291.9533
Fax: 866.790.9483



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 07 2019

CONSERVATION DIVISION
WICHITA, KS

June 6, 2019

VIA HAND DELIVERY

Lauren Wright
Litigation Counsel, Conservation Division
Kansas Corporation Commission
226 N. Main St., Suite 220
Wichita, KS 67202

Re: West Jimmy Unit, Thomas County, Kansas

Dear Lauren:

Enclosed please find the following documents regarding the West Jimmy Unit:

1. Unit Agreement;
2. Approval of the Unit Agreement by 90.916% of the working interest owners and all mineral and royalty owners;
3. Notice of Intent to Conduct Unit Operations, with Certificate of Service; and
4. Proof of Publication in *The Wichita Eagle* and *The Colby Free Press*, publishing notice of the institution of the enclosed Unit Agreement.

As indicated, the West Jimmy Unit has been approved by over 90 percent of the working interest owners and all of the mineral and royalty owners. Therefore, pursuant to K.S.A. 55-1317, we are requesting that the Commission assign a docket number to this Application for the recognition by the Commission of the existence of unit operations.

Please let me know if you have any questions.

Sincerely,

FOULSTON SIEFKIN LLP

A handwritten signature in blue ink, appearing to read 'Robert J. McFadden', written over the typed name.

Robert J. McFadden

RJM/enclosures

cc: Slawson Exploration Company, Inc.



**UNIT AGREEMENT
(PLAN OF UNITIZATION)
WEST JIMMY UNIT
THOMAS COUNTY, KANSAS**

THIS UNIT AGREEMENT ("Agreement") is entered as of the ___ day of _____, 2018, by the parties who have signed the original of this instrument, a counterpart of it, or other instrument agreeing to be bound by its provisions.

WITNESSETH:

WHEREAS, in the interest of the public welfare, to promote conservation and increase the ultimate recovery of oil, gas, and associated minerals from the West Jimmy Field, situated in Thomas County, Kansas, and to protect the rights of the owners of interests in the lands included in the Unit Area, it is deemed necessary and desirable to enter into this Agreement to unitize the Oil and Gas Rights in and to the Unitized Formations in order to conduct secondary recovery, pressure maintenance or other recovery program.

NOW, THEREFORE, in consideration of the mutual benefits herein, it is agreed as follows:

**ARTICLE 1
DEFINITIONS**

As used in this Agreement, the following terms shall have the following meaning:

1.1 **Oil and Gas Rights** are the rights to explore, develop and operate lands within the Unit Area for the production of Unitized Substances, or to share in the production so obtained or the proceeds from such production.

1.2 **Outside Substances** means all substances obtained from any source other than the Unitized Formations and which are injected into the Unitized Formations.

1.3 **Royalty Interest** is a right to, or interest in, any portion of the Unitized Substances, or proceeds from them, other than a Working Interest, and including severed mineral interests.

1.4 **Royalty Interest Owner** is a party who owns a Royalty Interest.

1.5 **Tract** is a portion of the land making up the Unit Area and given a Tract number in Exhibit A.

1.6 **Well Participation** is the percentage shown in Exhibit A, Part 3 for allocating Unitized Substances to a given well.

1.7 **Unit Area** is the land making up the entire unit to which this Agreement becomes effective or extended, and is described by Tracts in Exhibit A, Part 1 and shown in Exhibit B.

1.8 **Unit Equipment** is all personal property, leases and well equipment, plants, and other facilities and equipment taken over or otherwise acquired for use in Unit Operations.

1.9 **Unit Expenses** are all costs, expenses or indebtedness incurred by the Working Interest Owners or Unit Operator for or on account of Unit Operations, or as designated in this Agreement.

1.10 **Unit Operating Agreement** is that certain agreement entitled "Unit Operating Agreement, West Jimmy Unit, Thomas County, Kansas," of the same effective date as this Agreement, and which is entered into by the Working Interest Owners.

1.11 **Unit Operations** are all operations conducted by the Working Interest Owners or Unit Operator for or on account of the development and operation of the Unit Area for the production of Unitized Substances.

1.12 **Unit Operator** is the Working Interest Owner designated by the Working Interest Owners under the Unit Operating Agreement to develop and operate the Unit Area.

1.13 **Unit Participation** of a Working Interest Owner is the sum of the percentages obtained by multiplying the Working Interest of such Working Interest Owner in each well by the Well Participation of such well.

1.14 **Unitized Formations** is the subsurface portion of the Unit Area, including, but not limited to, the Johnson, Myrick Station, Pawnee and Lansing-Kansas City formations, and commonly known or described as follows: that stratigraphic interval between the top of the Lansing Formation, of Pennsylvanian age, and the base of the Johnson Formation, at a depth of 4720 feet. The top of the Lansing Formation is defined as that point located at a depth of 4114 feet below the surface (KB) in the James BE #2 Well located in the Southwest Quarter of the Southwest Quarter (SW/4 SW/4) of Section 23, Township 10 South, Range 34 West, Thomas County, Kansas.

1.15 **Unitized Substances** are all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate, and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formations.

1.16 **Working Interest** is an interest in Unitized Substances by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, which interest is chargeable with and obligated to pay, either in cash or out of production or otherwise, all or a portion of the cost of drilling, developing, producing, and operating the Unit Area. Any interest in Unitized Substances which is a Working Interest as of the date the owner executes or ratifies this Agreement, or which, at any later time, becomes a Working Interest, shall then be treated as a Working Interest for all purposes of this Agreement.

1.17 **Working Interest Owner** is a party who owns a Working Interest. The owner of Oil and Gas Rights that are free of lease or other instrument conveying the Working Interest to another shall be regarded as a Working Interest Owner to the extent of seven-eighths (7/8) of that interest in Unitized Substances, and as a Royalty Interest Owner with respect to the remaining one-eighth (1/8) interest.

ARTICLE 2 EXHIBITS

2.1 **Exhibit A** is a schedule that describes each Tract in the Unit Area and shows its Well Participation. The four parts of Exhibit A are as follows:

Part 1 – Description of Tracts and Leases

Part 2 – Ownership of Wells

Part 3 – Well Participation

Part 4 – Unit Interests

2.2 **Exhibit B** is a map that shows the boundary lines of the Unit Area.

2.3 **Reference to Exhibits.** When reference is made to an Exhibit, it is to the Exhibit as originally attached, or, if revised, to the last revision.

2.4 **Exhibits Considered Correct.** An Exhibit shall be considered correct until revised as provided for in this Agreement.

2.5 **Correcting Errors.** The shapes and descriptions of the Tracts have been established by using the best information available. If it subsequently appears that any Tract, because of diverse Royalty Interest or Working Interest ownership on the Effective Date, should be divided into more than one Tract, or that any mechanical miscalculation has been made, Unit Operator, with the approval of the Working Interest Owners, may correct the mistake by revising the Exhibits to conform to the facts. The revision shall not include any re-evaluation of engineering or geological interpretations used in determining Well Participation. Each such revision of an Exhibit shall be effective at 7:00 a.m. Central Standard Time on the first day of the calendar month following the filing for record of the revised Exhibit, or on any other date as may be determined by the Working Interest Owners and set forth in the revised Exhibit.

2.6 **Filing Revised Exhibits.** If an Exhibit is revised pursuant to this Agreement, Unit Operator shall certify and file the revised Exhibit for record in the county or counties in which notice of this Agreement is filed.

ARTICLE 3 CREATION AND EFFECT OF UNIT

3.1 **Oil and Gas Rights Unitized.** All Oil and Gas Rights of the Royalty Interest Owners and the Working Interest Owners in and to the Unit Area are hereby unitized insofar as the respective Oil and Gas Rights pertain to the Unitized Formations, so that Unit Operations may be conducted as if the Unit Area had been included in a single lease executed by all Royalty Interest Owners, as lessors, in favor of all Working Interest Owners, as lessees, and as if the lease contained all of the provisions of this Agreement.

3.2 **Personal Property Excepted.** Subject to the terms of the Unit Operating Agreement, all lease and well equipment, materials, and other facilities placed by any of the Working Interest Owners in the Unit Area, whether before or after the Effective Date, shall be deemed to be and shall remain personal property belonging to, and may be removed by, such Working Interest Owner.

3.3 **Amendment of Leases and Other Agreements.** The provisions of the various leases, agreements, division and transfer orders, or other instruments pertaining to a Tract or Tracts, or the production therefrom, are amended to the extent necessary to make them conform to this Agreement, but otherwise shall remain in effect.

3.4 **Continuation of Leases and Term Interests.** Unit Operations conducted on any part of the Unit Area, or production from any part of the Unit Area, shall be considered as production from, or operations upon, each Tract, and such production or operations shall continue in effect, each lease and each term Royalty Interest as to all lands within the Unit Area, just as if such operations were conducted on, and as if a well had been drilled on, and was produced from, each Tract.

3.5 **Titles Unaffected by Unitization.** Nothing herein shall be construed to result in the transfer of title to Oil and Gas Rights by any party to any other party or to Unit Operator. The intention of this Agreement is to provide for the cooperative development and operation of the Tracts and for the sharing of Unitized Substances.

3.6 **Injection Rights.** Unit Operator has the right to inject into the Unit Area any substances, in whatever amounts Unit Operator deems expedient for Unit Operations, together with the right to drill, use and maintain injection wells in the Unit Area, and to use any non-producing or abandoned wells or dry holes, and any producing wells completed in the Unitized Formations.

3.9 **Development Obligation.** Nothing in this Agreement shall relieve the Working Interest Owners from the obligation to reasonably develop, as a whole, the lands and leases committed to and included in the Unit Area.

3.10 **Leases Ratified.** Each Royalty Interest Owner, by execution hereof, does hereby ratify, adopt and confirm the oil and gas lease(s) described in Exhibit A, Part 1, insofar as the leases(s) cover(s) lands in which such Royalty Interest Owner owns a mineral interest, including any reversionary interest(s), in all of its/their terms and provisions, and does hereby agree and declare that the oil and gas lease(s) is/are binding upon them and is/are valid and subsisting, as of the Effective Date.

ARTICLE 4 PLAN OF OPERATIONS

4.1 **Unit Operator.** The Working Interest Owners are concurrently entering into the Unit Operating Agreement, designating Slawson Exploration Company, Inc. as the Unit Operator. Unit Operator shall have, subject to the Unit Operating Agreement, the exclusive right to conduct Unit Operations. If there is any conflict between this Agreement and the Unit Operating Agreement, this Agreement will govern.

4.2 **Method of Operation.** To the end that the quantity of Unitized Substances ultimately recoverable may be increased and waste prevented, Unit Operator shall, with diligence, and in accordance with good engineering and production practices, engage in pressure maintenance or secondary recovery operations by injecting water, gas or other fluids or substances, or combinations thereof, as necessary or desirable to attempt to increase ultimate recovery of Unitized Substances.

4.3 **Change of Method of Operation.** Nothing herein shall prevent Unit Operator from discontinuing or changing in whole or in part any method of operation which, in its opinion, is no longer in accord with good engineering or production practices. Other methods of operation may be conducted or changes may be made by Unit Operator from time to time, if determined to be feasible, necessary or desirable to increase the ultimate recovery of Unitized Substances; including, without limitation, methods of operation for tertiary recovery and other enhanced recover operations.

**ARTICLE 5
WELL PARTICIPATION AND ALLOCATION OF PRODUCTION**

5.1 **Well Participation and Allocation of Production.** Beginning at 7:00 a.m. Central Standard Time, on the Effective Date, the Well Participation of each well shall be based upon the following factors and formula:

- 20% Usable well bores open in the Unitized Formations
- 65% Cumulative production thru 6/30/2018
- 15% Current production, 1/1/2018 through 6/30/2018

The Well Participation of each well is shown on Exhibit A, Part 3.

**ARTICLE 6
ALLOCATION OF UNITIZED SUBSTANCES**

6.1 **Allocation to Tracts.** All Unitized Substances produced and saved shall be allocated to the wells in accordance with the respective Well Participation. The amount of Unitized Substances allocated to each Tract, regardless whether the amount is more or less than the actual production of Unitized Substances from the well or wells, if any, on such Tract, shall be deemed for all purposes to have been produced from such Tract.

6.2 **Distribution Within Tracts.** The Unitized Substances allocated to each Tract shall be distributed among, or accounted for, the parties entitled to share in the production from such Tract in the same manner, in the same proportions, and upon the same conditions, as they would have participated and shared in the production from such Tract, or in the proceeds thereof, had this Agreement not been entered into, and with the same legal effect. If any Oil and Gas Rights in a Tract hereafter become divided and owned in severalty as to different parts of the Tract, the owners of the divided interest, in the absence of an agreement providing for a different division, shall share in the Unitized Substances allocated to the Tract, or in the proceeds thereof, in proportion to the acreage of their respective parts of the Tract. Any royalty or other payment which depends upon per well production or pipeline runs from a well or wells on a Tract shall, after the Effective Date, be determined by dividing the Unitized Substances allocated to the Tract by the number of wells on

the Tract capable of producing Unitized Substances on the Effective Date; however, if any Tract has no well thereon capable of producing Unitized Substances on the Effective Date, the Tract shall for the purpose of this determination, be deemed to have one such well thereon.

6.3 **Taking Unitized Substances in Kind.** The Unitized Substances allocated to each Tract may be delivered in kind to the respective parties entitled thereto. The parties who elect to take in kind shall have the right to construct, maintain and operate, within the Unit Area, all necessary facilities for that purpose, provided such facilities are constructed, maintained and operated as not to interfere with Unit Operations. Any extra expenditures incurred by Unit Operator by reason of the delivery in kind of any portion of the Unitized Substances shall be borne by the receiving party. If a Royalty Interest Owner has the right to take a share of Unitized Substances in kind and fails to do so, the Working Interest Owner or Owners whose Working Interest(s) is/are subject to such Royalty Interest shall be entitled to take their proportionate part of such share of Unitized Substances in kind and pay the Royalty Interest Owner for such Unitized Substances.

6.4 **Failure to Take in Kind.** If any party fails to take in kind or separately dispose of such party's share of Unitized Substances, Unit Operator shall have the option, but not the obligation, subject to revocation at will by the party owning the share, to purchase or sell to others such share at not less than the market price prevailing in the area and not less than the price Unit Operator receives for its share of Unitized Substances; however, all contracts for sale by Unit Operator of any other party's share of Unitized Substances that such party failed to take in kind or separately dispose of, after an election to take in kind, shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the circumstances, but in no event shall any such contract be for a period in excess of one (1) year.

6.5 **Responsibility for Royalty Settlements.** Any party receiving in kind or separately disposing of all or part of the Unitized Substances, or receiving the proceeds from it, shall be responsible for the payment of those proceeds to the party entitled to them, and shall indemnify all parties to this Agreement, including Unit Operator, against any liability for all royalties, overriding royalties, production payments, and all other payments chargeable against or payable out of such Unitized Substances.

6.6 **Royalty on Outside Substances.** If any Outside Substance consisting of natural gases is injected into the Unitized Formations, one hundred percent (100%) of any like substance contained in Unitized Substances subsequently produced and sold, or used for other than Unit Operations, shall be deemed to be a part of the Outside Substance so injected until the total volume deemed to be such Outside Substance equals the total volume of such Outside Substance so injected. If any Outside Substance which, prior to injection, is liquefied petroleum gas or other liquid hydrocarbons is injected into the Unitized Formations, fifty percent (50%) of all Unitized Substances produced and sold after the time of the injection of such Outside Substances was commenced, shall be deemed to be a part of the Outside Substances so injected until the total value of the production deemed to be such Outside Substance equals the total cost of the Outside Substance so injected. No payment shall be due or payable to Royalty Interest Owners on substances deemed to be Outside Substances.

ARTICLE 7
PRODUCTION AS OF THE EFFECTIVE DATE

7.1 **Oil and Liquid Hydrocarbons in Lease Tanks.** Unit Operator shall determine the amount of merchantable oil or other liquid hydrocarbons produced from the Unitized Formations that is in lease tanks as of 7:00 a.m. Central Standard Time on the Effective Date. Any oil and other liquid hydrocarbons in treating vessels, separation equipment, and tanks below pipeline connections shall not be considered to be merchantable. Any merchantable oil or other liquid hydrocarbons shall remain the property of the parties entitled thereto, as if this Agreement had not been entered into. Any such merchantable oil or other liquid hydrocarbons not promptly removed may be sold by Unit Operator for the account of the Working Interest Owners entitled thereto, who shall pay, or cause to be paid, all royalty due thereon under the provisions of applicable lease(s) or other contract(s).

ARTICLE 8
USE OR LOSS OF UNITIZED SUBSTANCES

8.1 **Use of Unitized Substances.** Unit Operator may use or consume Unitized Substances for Unit Operations, including but not limited to the injection thereof into the Unitized Formations.

8.2 **Royalty Payments.** No royalty, overriding royalty, production, or other payments shall be payable on Unitized Substances used, lost, or consumed in Unit Operations.

ARTICLE 9
TITLES

9.1 **Warranty and Indemnity.** Each party who, by acceptance of produced Unitized Substances or the proceeds thereof, may claim to own a Working Interest or Royalty Interest in and to any Tract or in the Unitized Substances allocated thereto, shall be deemed to have warranted its title to such interest, and upon receipt of the Unitized Substances or the proceeds thereof to the credit of such interest, shall indemnify and hold harmless all other parties in interest from any loss due to failure, in whole or in part, of its title to such interest.

9.2 **Working Interest Titles.** If title to a Working Interest fails, the rights and obligations of the Working Interest Owners by reason of such failure of title shall be governed by the Unit Operating Agreement.

9.3 **Royalty Interest Titles.** If title to a Royalty Interest fails, but the Tract to which it relates is not removed from the Unit Area, the parties whose title failed shall not be entitled to share hereunder with respect to such interest.

9.4 **Production Where Title is in Dispute.** If the title or right of any party claiming the right to receive all, or any portion of, the Unitized Substances allocated to a Tract is in dispute, Unit Operator shall either:

(a) require that the party to whom such Unitized Substances are delivered, or to whom the proceeds thereof are paid, furnish security for the proper accounting therefor to the rightful owner if the title or right of such party fails in whole or in part; or

(b) withhold and market the portion of Unitized Substances with respect to which title or right is in dispute, and impound the proceeds until such time as the title or right thereto is established by a final, unappealable judgment of a court of competent jurisdiction, or otherwise to the satisfaction of the Unit Operator, at which time the proceeds so impounded shall be paid to the party rightfully entitled to them.

9.5 **Payment of Taxes to Protect Title.** The owners of (i) surface rights to lands within the Unit Area, (ii) Royalty Interests in the Unit Area, and/or (iii) the lands outside the Unit Area on which Unit Equipment may be located, is/are responsible for the payment of any ad valorem taxes on such interests. If any ad valorem taxes are not paid by or for such owner when due, Unit Operator may pay the tax and, if applicable, discharge any tax liens. Any such payment may be an item of Unit Expense in Unit Operator's discretion. Unit Operator shall, if possible, withhold from any proceeds derived from the sale of Unitized Substances otherwise due to such delinquent taxpayer an amount sufficient to defray the cost of such payment, such withholding to be credited to any Working Interest Owners paying such Unit Expense. Such withholding shall be without prejudice to any other remedy available to Unit Operator or the Working Interest Owners.

ARTICLE 10 EASEMENTS OR USE OF SURFACE

10.1 **Grant of Easements.** The Unit Operator has the right to use as much of the surface of the land within the Unit Area (including, but not limited to, the right to lay, maintain, alter, repair, inspect, operate and remove any and all existing and future pipelines) as may be reasonably necessary for Unit Operations.

10.2 **Use of Water.** Unit Operator has free use of water from the Unit Area for Unit Operations from wells heretofore or hereafter drilled, or otherwise owned, by the Working Interest Owners. Working Interest Owners will not have the right to use water from any well, lake, pond, or irrigation ditch owned by a Royalty Interest Owner. Unit Operator may bring water onto the premises from sources outside the Unit Area for Unit Operations; however, such imported water may only be used for injection purposes into the Unitized Formations.

10.3 **Surface Damages.** Unit Operator shall pay, as a Unit Expense, the party entitled thereto for damages to growing crops, timber, fences, improvements, and structures on the Unit Area that result from Unit Operations.

ARTICLE 11 AMENDMENTS TO UNIT AREA

11.1 **Unit Area.** The Unit Area may be amended from time to time to include acreage reasonably proved to be productive, exclude acreage no longer considered to be productive, or for any other reason, upon such terms as may be approved by the Working Interest Owners in accordance with the voting procedure of Section 4.3 of the Unit Operating Agreement, provided:

(a) the participation to be allocated to all acreage shall be fair and reasonable, considering all available information; and

(b) there shall be no retroactive allocation or adjustment of Unit Expense or of interests in the Unitized Substances produced, or proceeds thereof.

11.2 **Determination of Well Participation.** Unit Operator, subject to Section 5.2, shall determine the Well Participation of each well within the Unit Area, as amended, and shall revise Exhibit A and Exhibit B accordingly.

11.3 **Effective Date.** The effective date of any amendment to the Unit Area shall be 7:00 a.m. Central Standard Time on the first day of the calendar month following: (i) compliance with all conditions for amendment as specified by the Working Interest Owners, (ii) approval of the amendment by the appropriate governmental authority, if required, and (iii) the filing for record of a revised notice of this Agreement in the county or counties in which the original notice of Agreement is recorded.

ARTICLE 12 TRANSFER OF TITLE – PARTITION

12.1 **Covenant Running With the Land.** This Agreement shall extend to, be binding on, and inure to the benefit of, the respective heirs, devisees, legal representatives, successors and assigns of the parties, and shall constitute a covenant running with the lands, leases and interests covered by this Agreement.

12.2 **Transfer of Title.** Any conveyance of all or any part of any interest owned by any party with respect to any Tract shall be made expressly subject to this Agreement. No change of title shall be binding upon Unit Operator, or upon any party other than the party so transferring, until 7:00 a.m. Central Standard Time, on the first day of the calendar month next succeeding the date of receipt by Unit Operator of a certified copy of the recorded instrument evidencing such change in ownership.

12.3 **Waiver of Rights to Partition.** Each party agrees that, during the existence of this Agreement, it will not resort to any action to partition the Unitized Formations, the Unit Area or the Unit Equipment, and to that extent waives the benefits of all laws authorizing a partition.

ARTICLE 13 RELATIONSHIP OF PARTIES

13.1 **No Partnership.** The duties, obligations and liabilities arising under this Agreement shall be several and not joint or collective. This Agreement is not intended to create, and shall not be construed to create, an association or trust, or to impose a partnership duty, obligation or liability. Each party shall be individually responsible for its own obligations.

13.2 **No Joint Refining or Marketing.** This Agreement is not intended to provide, and shall not be construed to provide, directly or indirectly, for any joint refining, marketing or sale of Unitized Substances.

13.3 **Royalty Interest Owners Free of Costs.** This Agreement is not intended to impose, and shall not be construed to impose, upon any Royalty Interest Owner any obligation to pay Unit Expenses unless such Royalty Interest Owner is otherwise obligated.

ARTICLE 14 LAWS AND REGULATIONS

14.1 **Laws and Regulations.** This Agreement shall be subject to all applicable federal, state, and municipal laws, rules, regulations, and orders.

ARTICLE 15 FORCE MAJEURE

15.1 **Force Majeure.** All obligations imposed by this Agreement, except for the payment of money, shall be suspended while compliance is prevented, in whole or in part, by a labor dispute, fire, war, civil disturbance, act of God; federal, state, or municipal laws; any rule, regulation, or order of a governmental agency; inability to secure materials; or any other cause or causes, whether similar or dissimilar, beyond the reasonable control of the party. No party shall be required against their will to adjust or settle any labor dispute. Neither this Agreement nor any lease or other instrument subject to it shall be terminated by reason of suspension of Unit Operations due to any one or more of the causes set forth in this Article 15.

ARTICLE 16 EFFECTIVE DATE

16.1 **Effective Date.** This Agreement shall become binding on each party as of the date the party signs the instrument by which it becomes a party to this Agreement. Unless sooner terminated as provided in Section 16.2, this Agreement shall become effective as of 7:00 a.m. Central Standard Time, on the first day of the calendar month following the Kansas Corporation Commission (“KCC”) issuing an order approving unitization and Unit Operations as contemplated by this Agreement (“Effective Date”).

16.2 **Ipsa Facto Termination.** If the KCC has not issued an order approving unitization and Unit Operations as contemplated by this Agreement within one hundred twenty (120) days of being submitted to the KCC, this Agreement shall terminate (“Termination Date”) unless, prior to that time, the Working Interest Owners owning a combined Unit Participation of at least sixty percent (60%) have become parties to this Agreement and at least one hundred percent (100%) of those committed Working Interest Owners extend the Termination Date for a period not to exceed one year (“Extended Termination Date”). If KCC approval is not obtained by the Extended Termination Date, this Agreement shall ipso facto terminate and be of no further effect.

16.3 **Certificate of Unitization.** Unit Operator shall file for record in the county or counties in which the Unit Area is located a notice and certificate of unitization stating the Effective Date.

ARTICLE 17
DETERMINATIONS BY WORKING INTEREST OWNERS

17.1 **Determination by Working Interest Owners.** Unless otherwise provided in this Agreement, all decisions, determinations or approvals by the Working Interest Owners shall be made pursuant to the voting procedure of Section 4.3 of the Unit Operating Agreement.

ARTICLE 18
TERM

18.1 **Term.** The term of this Agreement shall be for the period of time Unit Operations are conducted without a cessation of more than one hundred eighty (180) consecutive days, unless terminated at an earlier date by the Working Interest Owners in the manner herein provided.

18.2 **Termination by Working Interest Owners.** This Agreement may be terminated by the Working Interest Owners owning a combined Unit Participation of more than sixty percent (60%) whenever such Working Interest Owners determine that Unit Operations are no longer profitable or feasible.

18.3 **Effect of Termination.** Upon termination of this Agreement, the further development and operation of the Unitized Formations as a unit shall be abandoned and Unit Operations shall cease. The parties agree that, regardless of its specific terms, each oil and gas lease and all other agreements effecting the Unit Area shall remain in full force and effect for the longer of (i) one hundred eighty (180) days after the date on which this Agreement terminates, or (ii) the lease or other agreement terminates on its own terms.

18.4 **Salvaging Equipment Upon Termination.** Unit Operator will have a period of twelve (12) months after this Agreement terminates within which to salvage and remove Unit Equipment.

18.5 **Certificate of Termination.** Upon termination of this Agreement, Unit Operator shall file for record in the county or counties in which the Unit Area is located, a certificate that this Agreement has terminated, stating its termination date.

ARTICLE 19
GENERAL

19.1 **Amendments Affecting Working Interest Owners.** Amendments to this Agreement, relating wholly to the Working Interest Owners, may be made if signed by all Working Interest Owners.

19.2 **Action by Working Interest Owners.** Any action or approval required by the Working Interest Owners shall be in accordance with the provisions of the Unit Operating Agreement.

19.3 **Lien and Security Interest.** Unit Operator shall have a lien and security interest upon the interests of the Working Interest Owners and upon any interests carved out of a Working Interest to the extent provided for in the Unit Operating Agreement.

19.4 **Conflicts.** To the extent the provisions of any existing agreement between the parties relating to the Unit Area conflicts with the provisions of this Agreement, this Agreement shall control. If there is any conflict between this Agreement and the Unit Operating Agreement, this Agreement shall control.

ARTICLE 20 NEW INTEREST

20.1 **New Interest.** If any Working Interest Owner shall, after executing this Agreement, create any overriding royalty, production payment or other similar interest (each a "New Interest"), out of its interest subject to this Agreement, the new interest will be subject to all terms and provisions of this Agreement. In the event the Working Interest Owner owning the interest from which the New Interest was created withdraws from this Agreement under the terms of the Unit Operating Agreement, or fails to pay any expenses or costs chargeable to it under this Agreement, and the production of the Working Interest Owner is insufficient for that purpose, the owner of the New Interest will be liable for the prorated portion of all costs and expenses for which the Working Interest Owner creating the New Interest would have been liable had the same not been transferred. In this event, the lien provided in Section 19.3 may be enforced against the New Interest. If the owner of the New Interest bears a portion of the costs and expenses or is enforced against the New Interest, the owner of the New Interest will be subrogated to the rights of Unit Operator with respect to the interest primarily chargeable with those costs and expenses.

ARTICLE 21 EXECUTION

21.1 **Original, Counterpart, or Other Instrument.** A person may become a party to this Agreement by signing the original of this Agreement, a counterpart to it, or other instrument agreeing to be bound by the provisions of this Agreement. The signing of any of these instruments shall have the effect as if all the parties had signed the same instrument.

21.2 **Joinder in Dual Capacity.** In the event any of the parties own both a Working Interest and a Royalty Interest, it shall not be necessary for such party to execute this Agreement in both capacities in order to commit both classes of interest. Execution by any such party in one capacity shall also constitute execution in the other capacity.

[SIGNATURES ON FOLLOWING PAGES]

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: _____

Printed Name: _____

Title: _____

Date: _____

(repeat as necessary)

**EXHIBIT A, PART I
to Unit Agreement, Plan of Unitization, West Jimmy Unit**

Description of Tracts and Leases

TRACT 1:

Lease #: KS 13210
Date: 4/28/2006
Lessor: SOUCIE, ROBERT L & CARRIE A (H&W)
Lessee: SLAWSON EXPLORATION CO., INC.
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 24: NW/4
Recording: 180, 691; 199, 704

TRACT 2:

Lease #: KS 13213
Date: 4/28/2006
Lessor: JAMES, JOHN V & JAYNE A, H/W ET AL
Lessee: SLAWSON EXPLORATION CO., INC.
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 23: SE/4
Recording: 181, 748

TRACT 3:

Lease #: KS 13215
Date: 10/2/2006
Lessor: JAMES, JOHN V & JAYNE A, H/W ET AL
Lessee: SLAWSON EXPLORATION CO., INC.
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 23: NE/4
Recording: 184, 789; 200, 438; 224, 31

TRACT 4:

Lease #: KS 13220
Date: 4/5/2007
Lessor: JAMES, JOHN V & JAYNE A, H/W ET AL
Lessee: SLAWSON EXPLORATION CO., INC.
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 26: NE/4
Recording: 187, 122; 205, 260

TRACT 5:

Lease #: KS 13227
Date: 3/5/2008
Lessor: JAMES, JOHN V & JAYNE A, H/W ET AL
Lessee: SLAWSON EXPLORATION CO., INC.
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 23: SW/4
Recording: 192, 678

TRACT 6:

Lease #: KS 13243
Date: 10/5/2010

Lessor: HILLS, PHYLLIS TRUST #1
Lessee: SLAWSON EXPLORATION CO., INC
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 26: NW/4
Recording: 210, 47

TRACT 7:

Lease #: KS 13261
Date: 10/27/2014
Lessor: DUMLER, RAYMOND WARD & JOANNE
Lessee: SLAWSON EXPLORATION CO., INC
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 25: NW/4
Recording: 242, 270

TRACT 8:

Lease #:
Date: 9/17/2012
Lessor: Richard L. Epard Trust #1, dated August 1, 1995
Lessee: Norstar Petroleum Inc.
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 24: SW/4
Recording: 228, 02

TRACT 9:

Lease #:
Date: 5/26/2005
Lessor: Epard Farms, a Kansas General Partnership
Lessee: Petex, Inc.
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 27: NE/4
Recording: 173, 848

TRACT 10:

Lease #:
Date: 5/20/2011
Lessor: James Family, LLC
Lessee: Murfin Drilling Company, Inc.
Lands: TOWNSHIP 10 SOUTH, RANGE 34 WEST, SECTION 23: NW/4
Recording: 214, 867; 239, 300

EXHIBIT A, PART II
to Unit Agreement, Plan of Unitization, West Jimmy Unit

Ownership of Wells

Interest Owner	Type	WI	NRI
Tract 1 (NW/4 24-10S-34W) - Soucie #1			
Robert L. Soucie Revocable Trust	RI		0.0625000
Carrie A. Soucie Revocable Trust	RI		0.0625000
Bernal Resources LLC	ORR		0.0050000
Mary Powell	ORR		0.0100000
Rainy Day LLC	ORR		0.0075000
Stephen B. Slawson Revocable Trust	ORR		0.0075000
Slawson Exploration Company	WI	0.75000	0.6337500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000
U.S. Energy Development Corporation	WI	0.12000	0.1014000
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
		100%	1.0000000
Tract 1 (NW/4 24-10S-34W) - Soucie #2			
Robert L. Soucie Revocable Trust	RI		0.0625000
Carrie A. Soucie Revocable Trust	RI		0.0625000
Bernal Resources LLC	ORR		0.0080000
Mary Powell	ORR		0.0060000
Rainy Day LLC	ORR		0.0080000
Stephen B. Slawson Revocable Trust	ORR		0.0080000
Slawson Exploration Company	WI	0.75000	0.6337500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000
U.S. Energy Development Corporation	WI	0.12000	0.1014000
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
		100%	1.0000000
Tract 2 (SE/4 23-10S-34W) - James AY #1			
James Family, LLC	RI		0.1250000
Bernal Resources LLC	ORR		0.0050000
Mary Powell	ORR		0.0100000
Rainy Day LLC	ORR		0.0100000
Craig A. Slawson Revocable Trust	ORR		0.0006667
Todd Slawson Trust	ORR		0.0006667
Stephen B. Slawson Revocable Trust	ORR		0.0106667
Slawson Exploration Company	WI	0.95000	0.7980000
Stewart Farms, LC	WI	0.05000	0.0400000
		100%	1.0000000

Tract 2 (SE/4 23-10S-34W) - James AY #2

James Family, LLC	RI		0.1250000
Bernal Resources LLC	ORR		0.0080000
Mary Powell	ORR		0.0060000
Rainy Day LLC	ORR		0.0080000
Stephen B. Slawson Revocable Trust	ORR		0.0080000
Slawson Exploration Company	WI	0.75000	0.6337500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000
U.S. Energy Development Corporation	WI	0.03480	0.0294060
Omega 2009 Drilling Program 2 LP	WI	0.02130	0.0179985
Omega 2009 Drilling Program 3 LP	WI	0.04260	0.0359970
Omega 2009 Drilling Program 4 LP	WI	0.02130	0.0179985
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
		100%	1.0000000

Tract 3 (NE/4 23-10S-34W) - James AY #3

James Family, LLC	RI		0.1250000
Bernal Resources LLC	ORR		0.0080000
Kelley Natural Resources LLC	ORR		0.0005000
Limestone Creek LLC	ORR		0.0010000
Mary Powell	ORR		0.0060000
Rainy Day LLC	ORR		0.0065000
Stephen B. Slawson Revocable Trust	ORR		0.0080000
Alameda Energy, Inc.	WI	0.75000	0.6337500
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000
U.S. Energy Development Corporation	WI	0.12000	0.1014000
		100%	1.0000000

Tract 3 (NE/4 23-10S-34W) - James AY #4

James Family, LLC	RI		0.1250000
Bernal Resources LLC	ORR		0.0075000
Christopher P. Gough	ORR		0.0050000
Kelley Natural Resources LLC	ORR		0.0005000
Stuart M. Kowalski Revocable Trust	ORR		0.0005000
Limestone Creek LLC	ORR		0.0010000
Rainy Day LLC	ORR		0.0060000
Stephen B. Slawson Revocable Trust	ORR		0.0075000
Wildboyz Consulting LLC	ORR		0.0020000
Slawson Exploration Company	WI	0.75000	0.6337500
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000

U.S. Energy Development Corporation	WI	0.12000	0.1014000
		100%	1.0000000

Tract 4 (NE/4 26-10S-34W) - James 1-26 & James 2-26

James Family, LLC	RI		0.1250000
Bernal Resources LLC	ORR		0.0080000
Kelley Natural Resources LLC	ORR		0.0005000
Limestone Creek LLC	ORR		0.0010000
Mary Powell	ORR		0.0060000
Rainy Day LLC	ORR		0.0065000
Stephen B. Slawson Revocable Trust	ORR		0.0080000
Slawson Exploration Company	WI	0.75000	0.6337500
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000
U.S. Energy Development Corporation	WI	0.03480	0.0294060
Omega 2009 Drilling Program 2 LP	WI	0.03408	0.0287976
Omega 2009 Drilling Program 3 LP	WI	0.04260	0.0359970
Omega 2009 Drilling Program 4 LP	WI	0.00852	0.0071994
		100%	1.0000000

Tract 4 (NE/4 26-10S-34W) - James 2-26

James Family, LLC	RI		0.1250000
Bernal Resources LLC	ORR		0.0080000
Kelley Natural Resources LLC	ORR		0.0005000
Limestone Creek LLC	ORR		0.0010000
Mary Powell	ORR		0.0060000
Rainy Day LLC	ORR		0.0065000
Stephen B. Slawson Revocable Trust	ORR		0.0080000
Slawson Exploration Company	WI	0.75000	0.6337500
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000
U.S. Energy Development Corporation	WI	0.01680	0.0141960
Genesis Drilling Program II LP	WI	0.10320	0.0872040
		100%	1.0000000

Tract 4 (NE/4 26-10S-34W) - James 3-26

James Family, LLC	RI		0.1250000
Bernal Resources LLC	ORR		0.0080000
Kelley Natural Resources LLC	ORR		0.0005000
Limestone Creek LLC	ORR		0.0010000
Mary Powell	ORR		0.0060000
Rainy Day LLC	ORR		0.0065000
Stephen B. Slawson Revocable Trust	ORR		0.0080000
Alameda Energy, Inc.	WI	0.75000	0.6337500

AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000
U.S. Energy Development Corporation	WI	0.12000	0.1014000
		100%	1.0000000

Tract 5 (SW/4 23-10S-34W) - James BE #1

James Family, LLC	RI		0.1250000
Bernal Resources LLC	ORR		0.0090000
Mary Powell	ORR		0.0180000
Rainy Day LLC	ORR		0.0090000
Stephen B. Slawson Revocable Trust	ORR		0.0090000
Slawson Exploration Company	WI	0.75000	0.6187500
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000
U.S. Energy Development Corporation	WI	0.12000	0.1014000
		100%	1.0000000

Tract 5 (SW/4 23-10S-34W) - James BE #2

James Family, LLC	RI		0.1250000
Bernal Resources LLC	ORR		0.0120000
Kelley Natural Resources LLC	ORR		0.0007500
Limestone Creek LLC	ORR		0.0015000
Mary Powell	ORR		0.0090000
Rainy Day LLC	ORR		0.0097500
Stephen B. Slawson Revocable Trust	ORR		0.0120000
Slawson Exploration Company	WI	0.75000	0.6187500
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0422500
Icenine Properties, LLC	WI	0.05000	0.0422500
Mike Logan Oil Properties LLC	WI	0.01000	0.0084500
Kent C. Thompson	WI	0.02000	0.0169000
U.S. Energy Development Corporation	WI	0.01680	0.0141960
Genesis Drilling Program II LP	WI	0.10320	0.0872040
		100%	1.0000000

Tract 6 (NW/4 26-10S-34W) - Hills Trust #1 & Hills Trust #3

Michael J. & Cynthia A. Moses	RI		0.0625000
Nancy L. Schiefen	RI		0.0625000
Bernal Resources LLC	ORR		0.0075000
Michael J. & Cynthia A. Moses	ORR		0.0273438
Nancy L. Schiefen	ORR		0.0273438
Mary Powell	ORR		0.0180000
Rainy Day LLC	ORR		0.0075000
Stephen B. Slawson Revocable Trust	ORR		0.0075000
Slawson Exploration Company	WI	0.75000	0.5822344

AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0395156
Icenine Properties, LLC	WI	0.05000	0.0395156
Mike Logan Oil Properties LLC	WI	0.01000	0.0079031
Kent C. Thompson	WI	0.02000	0.0158062
U.S. Energy Development Corporation	WI	0.12000	0.0948375
		100%	1.0000000

Tract 6 (NW/4 26-10S-34W) - Hills Trust #5-26

Michael J. & Cynthia A. Moses	RI		0.0625000
Nancy L. Schiefen	RI		0.0625000
Bernal Resources LLC	ORR		0.0080000
Michael J. & Cynthia A. Moses	ORR		0.0273438
Nancy L. Schiefen	ORR		0.0273438
Mary Powell	ORR		0.0060000
Rainy Day LLC	ORR		0.0080000
Stephen B. Slawson Revocable Trust	ORR		0.0080000
Slawson Exploration Company	WI	0.75000	0.5927344
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0395156
Icenine Properties, LLC	WI	0.05000	0.0395156
Mike Logan Oil Properties LLC	WI	0.01000	0.0079031
Kent C. Thompson	WI	0.02000	0.0158062
U.S. Energy Development Corporation	WI	0.03480	0.0275029
Omega 2009 Drilling Program 2 LP	WI	0.02130	0.0168336
Omega 2009 Drilling Program 3 LP	WI	0.04260	0.0336673
Omega 2009 Drilling Program 4 LP	WI	0.02130	0.0168336
		100%	1.0000000

Tract 6 (NW/4 26-10S-34W) - Hills Trust #2

Michael J. & Cynthia A. Moses	RI		0.0312500
Nancy L. Schiefen	RI		0.0312500
James Family, LLC	RI		0.0625000
Bernal Resources LLC	ORR		0.0075000
Michael J. & Cynthia A. Moses	ORR		0.0136719
Nancy L. Schiefen	ORR		0.0136719
Mary Powell	ORR		0.0180000
Rainy Day LLC	ORR		0.0075000
Stephen B. Slawson Revocable Trust	ORR		0.0075000
Slawson Exploration Company	WI	0.75000	0.6027422
AG Andrikopoloulos Resources Inc.	WI	0.05000	0.0408828
Icenine Properties, LLC	WI	0.05000	0.0408828
Mike Logan Oil Properties LLC	WI	0.01000	0.0081766
Kent C. Thompson	WI	0.02000	0.0163531
U.S. Energy Development Corporation	WI	0.12000	0.0981187
		100%	1.0000000

Tract 7 (NW/4 25-10S-34W) - Dumler 1-25

Raymond W. & Joanne Dumler	RI		0.1250000
Bernal Resources LLC	ORR		0.0075000

Christopher P. Gough	ORR		0.0050000
Kelley Natural Resources LLC	ORR		0.0005000
Stuart M. Kowalski Revocable Trust	ORR		0.0005000
Limestone Creek LLC	ORR		0.0010000
Rainy Day LLC	ORR		0.0060000
Stephen B. Slawson Revocable Trust	ORR		0.0075000
Wildboyz Consulting LLC	ORR		0.0020000
Slawson Exploration Company	WI	1.00000	0.8450000
		100%	1.0000000

Tract 8 (SW/4 24-10S-34W) - Epard Farms 1-24

Richard L. Epard Trust No.1	RI		0.1250000
Patsy L. Botts	ORR		0.0029700
David B. Pauly, Jr. Revocable Trust	ORR		0.0084325
Elevate Energy Ltd.	ORR		0.0033000
Robert E. Elder	ORR		0.0250000
GS Investments, Inc.	ORR		0.0084325
PACK Energy, Inc.	ORR		0.0168650
Norstar Petroleum, Inc.	WI	0.13200	0.1069200
ALG Corporation	WI	0.04000	0.0324000
Brace Fox, LLC	WI	0.05000	0.0405000
Dome Resources, Inc.	WI	0.07000	0.0567000
David Reichman	WI	0.02500	0.0202500
Donald & Joan Reichenberger Trust	WI	0.02000	0.0162000
David B. Pauly, Jr. Revocable Trust	WI	0.02000	0.0162000
Reichman Resources, LLC	WI	0.01238	0.0100238
Jett Rink LLC	WI	0.05000	0.0405000
Arnold & Patricia Hess Family Trust	WI	0.06000	0.0486000
Dick Hess Family Trust No. 2	WI	0.10000	0.0810000
Bryan K. Hess Family Trust	WI	0.06000	0.0486000
James C. Hess Trust	WI	0.02000	0.0162000
Messelt LLC	WI	0.03000	0.0243000
NSR Associates LLC	WI	0.01262	0.0102262
Pickrell Acquisitions, Inc.	WI	0.10000	0.0810000
CH Todd, Inc.	WI	0.19800	0.1603800
		100%	1.0000000

Tract 8 (SW/4 24-10S-34W) - Epard Farms 2-24

Richard L. Epard Trust No.1	RI		0.1250000
Patsy L. Botts	ORR		0.0029700
David B. Pauly, Jr. Revocable Trust	ORR		0.0084325
Elevate Energy Ltd.	ORR		0.0033000
Robert E. Elder	ORR		0.0250000
GS Investments, Inc.	ORR		0.0084325
PACK Energy, Inc.	ORR		0.0168650
Norstar Petroleum, Inc.	WI	0.13200	0.1069200
ALG Corporation	WI	0.04000	0.0324000
Brace Fox, LLC	WI	0.05000	0.0405000

Dome Resources, Inc.	WI	0.07000	0.0567000
David Reichman	WI	0.02500	0.0202500
Donald & Joan Reichenberger Trust	WI	0.02000	0.0162000
David B. Pauly, Jr. Revocable Trust	WI	0.02000	0.0162000
Reichman Resources, LLC	WI	0.01238	0.0100238
Jett Rink LLC	WI	0.05000	0.0405000
Arnold & Patricia Hess Family Trust	WI	0.06000	0.0486000
Dick Hess Family Trust No. 2	WI	0.10000	0.0810000
Bryan K. Hess Family Trust	WI	0.06000	0.0486000
James C. Hess Trust	WI	0.02000	0.0162000
Messelt LLC	WI	0.03000	0.0243000
NSR Associates LLC	WI	0.01262	0.0102262
Pickrell Acquisitions, Inc.	WI	0.10000	0.0810000
CH Todd, Inc.	WI	0.19800	0.1603800
		<hr/>	<hr/>
		100%	1.0000000

Tract 9 (NE/4 27-10S-34W) - Epard Farms 1-27

Epard Farms	RI		0.1250000
Jesse N. Tucker	ORR		0.0031200
Tamara A. Rodak	ORR		0.0046800
Childress Family LP	ORR		0.0125000
Robert D. Young	ORR		0.0015600
John L. Fitz-Simons	ORR		0.0002280
Doyle Creek LLC	ORR		0.0053040
Thomas J. Funk	ORR		0.0200000
David Doyel & Tammy Doyel	ORR		0.0068640
Kenneth M. Dean	ORR		0.0031200
Colleen M. O'Callaghan	ORR		0.0007800
Key Pool	ORR		0.0049920
William A. Miller	ORR		0.0013000
Kathleen A. Teel	ORR		0.0007800
Rich Phannenstiel	ORR		0.0200000
Murfin Drilling Company Inc.	WI	0.46550	0.3677450
SOG Investors LLC	WI	0.02280	0.0180120
Muirfield Resources Co.	WI	0.02280	0.0177840
Childress Family LP	WI	0.02280	0.0180120
Simpson Oil & Gas LLC	WI	0.02850	0.0225150
Razor Creek LLC	WI	0.03420	0.0270180
JB3 Investments LLC	WI	0.02280	0.0180120
James K. Snook Rev. Trust	WI	0.01140	0.0090060
Linda S. Davidson Rev. Trust	WI	0.01140	0.0090060
CH4 Producers Inc.	WI	0.03420	0.0270180
T. Warren Hall Rev. Trust	WI	0.04750	0.0375250
Hartman Oil Company Inc.	WI	0.14820	0.1170780
JFH Investment Properties LLC	WI	0.01900	0.0150100
Funk Petroleum LLC	WI	0.05000	0.0395000
Seamark Investments Inc.	WI	0.05890	0.0465310
		<hr/>	<hr/>
		100%	1.0000000

Tract 10 (NW/4 23-10S-34W) - James B 1-23

James Family LLC	RI		0.1250000
Childress Family LP	ORR		0.0187500
Robert D. Young	ORR		0.0018000
Michael T. Runnion	ORR		0.0018000
MCS Royalty Interests LLC	ORR		0.0015000
John L. Fitz-Simons	ORR		0.0002280
Doyle Creek LLC	ORR		0.0061200
Thomas J. Funk	ORR		0.0187500
David Doyel & Tammy Doyel	ORR		0.0079200
Kenneth M. Dean	ORR		0.0036000
Leon W. Rodak	ORR		0.0054000
Michael A. Pisciotte & Victoria J.	ORR		0.0036000
Key Pool	ORR		0.0057600
Murfin Drilling Company Inc.	WI	0.61370	0.4909600
SOG Investors LLC	WI	0.02280	0.0182400
Muirfield Resources Co.	WI	0.02280	0.0180120
Childress Family LP	WI	0.02280	0.0182400
Simpson Oil & Gas LLC	WI	0.02850	0.0228000
Razor Creek LLC	WI	0.03420	0.0273600
JB3 Investments LLC	WI	0.02280	0.0182400
James K. Snook Rev. Trust	WI	0.01140	0.0091200
Linda S. Davidson Rev. Trust	WI	0.01140	0.0091200
CH4 Producers Inc.	WI	0.03420	0.0273600
T. Warren Hall Rev. Trust	WI	0.04750	0.0380000
JFH Investment Properties LLC	WI	0.01900	0.0152000
Funk Petroleum LLC	WI	0.05000	0.0400000
Seamark Investments Inc.	WI	0.05890	0.0471200
		100%	1.0000000

**EXHIBIT A, PART III
to Unit Agreement, Plan of Unitization, West Jimmy Unit**

Well Participation

Well	Tract	Participation
Dumler 1-25	7	0.01724654759345
Hills Trust #1	6	0.07659849681429
Hills Trust #2	6	0.05939416980978
Hills Trust #3	6	0.02025095440678
Hills Trust #5	6	0.04398609046608
James 1-26	4	0.05652137575166
James 2-26	4	0.01696931819282
James 3-26	4	0.03541197516531
James BE #1	5	0.12065147332288
James BE #2	5	0.04502457485744
James AY #1	2	0.09270069500732
James AY #2	2	0.05084185173955
James AY #3	3	0.03613931704549
James AY #4	3	0.08985369053038
Soucie #1	1	0.07219391133820
Soucie #2	1	0.01529305507395
Epard Farms 1-24	8	0.03111643753354
Epard Farms 2-24	8	0.00000000000000
Epard 1-27	9	0.10241251340996
James B 1-23	10	0.01739355194112

EXHIBIT A, PART IV
to Unit Agreement, Plan of Unitization, West Jimmy Unit

Unit Interests

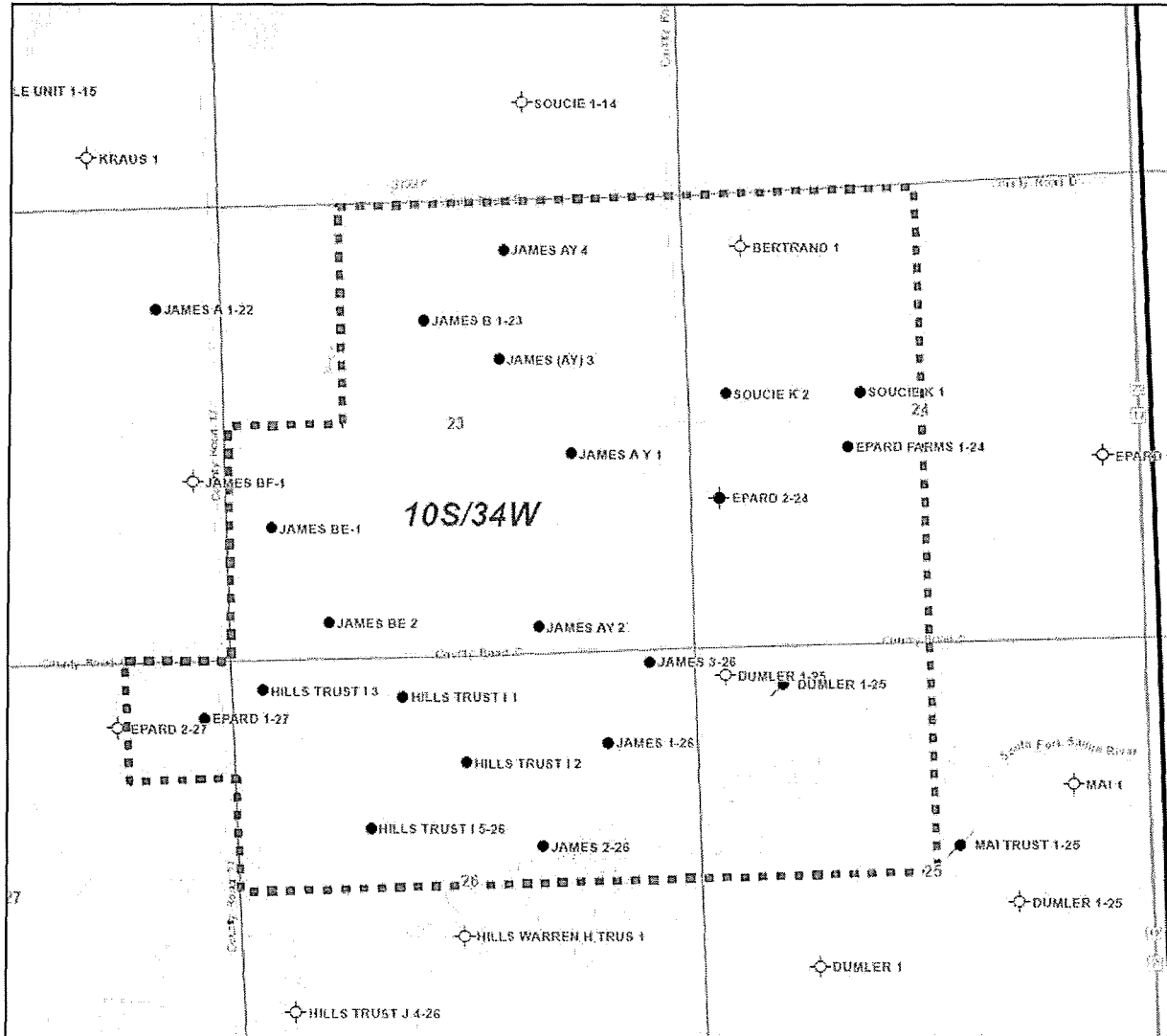
Interest Owner	Interest	Unit WI	Unit NRI
Slawson Exploration Company	WI	0.60599643	0.50050645
Alameda Energy, Inc.	WI	0.05366347	0.04534563
US Energy Development Corp.	WI	0.07404944	0.06165760
AG Andrikopoulos Resources Inc.	WI	0.03695651	0.03076195
Mike Logan Oil Properties LLC	WI	0.00739130	0.00615239
Icenine Properties, LLC	WI	0.03695651	0.03076195
Kent C. Thompson	WI	0.01478261	0.01230478
Omega 2009 Drilling Program 2 LP	WI	0.00394608	0.00328320
Omega 2009 Drilling Program 3 LP	WI	0.00644748	0.00534565
Omega 2009 Drilling Program 4 LP	WI	0.00250140	0.00206244
Genesis Drilling Program II LP	WI	0.00175123	0.00147979
Stewart Farms, LC	WI	0.00463503	0.00370803
Murfin Drilling Company Inc.	WI	0.05834745	0.04620123
SOG Investors LLC	WI	0.00273158	0.00216191
Muirfield Resources Co.	WI	0.00273158	0.00213460
Childress Family LP	WI	0.00273158	0.00376820
Simpson Oil & Gas LLC	WI	0.00341447	0.00270239
Razor Creek LLC	WI	0.00409737	0.00324287
JB3 Investments LLC	WI	0.00273158	0.00216191
James K. Snook Rev. Trust	WI	0.00136579	0.00108096
Linda S. Davidson Rev. Trust	WI	0.00136579	0.00108096
CH4 Producers Inc.	WI	0.00409737	0.00324287
T. Warren Hall Rev. Trust	WI	0.00569079	0.00450398
JFH Investment Properties LLC	WI	0.00227632	0.00180159
Funk Petroleum LLC	WI	0.00599030	0.00474104
Seamark Investments Inc.	WI	0.00705658	0.00558494
Hartman Oil Company Inc.	WI	0.01517753	0.01199025
Norstar Petroleum, Inc.	WI	0.00410737	0.00332697
ALG Corporation	WI	0.00124466	0.00100817
Brace Fox, LLC	WI	0.00155582	0.00126022
Dome Resources, Inc.	WI	0.00217815	0.00176430
David Reichman	WI	0.00077791	0.00063011
Donald J. & Joan M. Reichenberger Trust	WI	0.00062233	0.00050409
David B. Pauly, Jr. Revocable Trust	WI/ORR	0.00062233	0.00076648
Reichman Resources, LLC	WI	0.00038507	0.00031190
Jett Rink LLC	WI	0.00155582	0.00126022

Arnold S. & Patricia L. Hess Family Trust	WI	0.00186699	0.00151226
Dick Hess Family Trust No. 2	WI	0.00311164	0.00252043
Bryan K. Hess Family Trust	WI	0.00186699	0.00151226
James C. Hess Trust	WI	0.00062233	0.00050409
Messelt LLC	WI	0.00093349	0.00075613
NSR Associates LLC	WI	0.00039284	0.00031820
Pickrell Acquisitions, Inc.	WI	0.00311164	0.00252043
CH Todd, Inc.	WI	0.00616105	0.00499045
Raymond W. & Joanne Dumler	RI		0.00215582
James Family, LLC	RI		0.07390061
Robert L. Soucie Revocable Trust	RI		0.00546794
Carrie A. Soucie Revocable Trust	RI		0.00546794
Epard Farms	RI		0.01280156
Michael J. & Cynthia A. Moses	RI/ORR		0.01532129
Nancy L. Schiefen	RI/ORR		0.01532129
Richard L. Epard Trust No. 1	RI		0.00388955
Bernal Resources LLC	ORR		0.00646701
Mary Powell	ORR		0.00856926
Rainy Day LLC	ORR		0.00663148
The Stephen Bradford Slawson Rev. Trust	ORR		0.00717280
Limestone Creek LLC	ORR		0.00031968
Kelley Natural Resources LLC	ORR		0.00015984
Christopher P. Gough	ORR		0.00053550
Wildboyz Consulting LLC	ORR		0.00021420
Stewart M. Kowalski Rev. Trust	ORR		0.00005355
Craig A. Slawson 2014 Rev. Trust	ORR		0.00006180
Todd Slawson Trust	ORR		0.00006180
Robert D. Young	ORR		0.00019107
Michael T. Runnion	ORR		0.00003131
MCS Royalty Interests LLC	ORR		0.00002609
John L. Fitz-Simons	ORR		0.00002732
Doyle Creek LLC	ORR		0.00064964
Thomas J. Funk	ORR		0.00237438
David Doyel & Tammy Doyel	ORR		0.00084072
Kenneth M. Dean	ORR		0.00038214
Leon W. Rodak	ORR		0.00009393
Michael A. Pisciotte & Victoria J.	ORR		0.00006262
Key Pool	ORR		0.00061143
Jesse N. Tucker	ORR		0.00031953
Tamara A. Rodak	ORR		0.00047929
Colleen M. O'Callaghan	ORR		0.00007988
William A. Miller	ORR		0.00013314

Kathleen A. Teel	ORR	0.00007988
Rich Phannenstiel	ORR	0.00204825
Patsy L. Botts	ORR	0.00009242
Elevate Energy Ltd.	ORR	0.00010268
Robert E. Elder	ORR	0.00077791
GS Investments, Inc.	ORR	0.00026239
PACK Energy, Inc.	ORR	0.00052478

EXHIBIT B
to Unit Agreement, Plan of Unitization, West Jimmy Unit

Unit Area Map



IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

Printed Name: PER BURCKHARDT

Title: PRESIDENT

Company: C.H. TODD, INC.

Date: 5/14/19

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

Printed Name: PER BURCHARDT

Title: PRESIDENT

Company: NOXSTAR PETROLEUM INC.

Date: 5/14/19

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: Thomas Jones

Printed Name: Folk Petroleum, LLC

Title: Owner

Date: 11/28/13

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: John V. James

Printed Name: James Family LLC by John V. James, Mgr.

Title: Manager

Date: 12/10/18

(repeat as necessary)

EPARD Farms

By: Richard Epard

Printed Name: Richard Epard

Title: PRES of Partners

Date: 1-2-19

(repeat as necessary)

Richard Epard Trust #1
by Richard L. Epard
Trustee

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: Robert L. Soucie

Printed Name: Robert L. Soucie

Title: owner

Date: Jan. 10, 2019

(repeat as necessary)

Carrie A. Soucie

Carrie A. Soucie

owner

1-10-19

By: Raymond Ward Dumber

Printed Name: Raymond Ward Dumber

Title: _____

Date: 12/6/18

(repeat as necessary)

By: Michael J. Moses

Cynthia C. Moses

Printed Name: MICHAEL J. MOSES

Cynthia C. Moses

Title: Trustee

trustee

Date: 12-11-18

12/11/18

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: John F. Hambright III - Member

Printed Name: John F. Hambright III

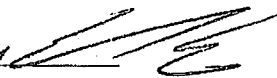
Title: _____

Date: _____

(repeat as necessary)

West Jimmy Unit
Plan of Unitization

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: IR3 Investments by 

Printed Name: IR3 Investments by Erick Erwin

Title: _____

Date: 11-27-18

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: Linda S. Davison

Printed Name: Linda S. Davison Trust

Title: Trustee

Date: 11-20-18

(repeat as necessary)

West Jimmy Unit
Thomas, County Kansas

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: T. Warren Hall

Printed Name: T. Warren Hall Rev. Tr.

Title: _____

Date: 11-9-18

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: X 

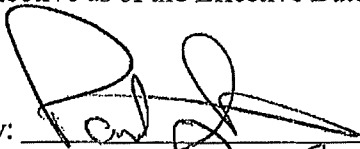
Printed Name: Steve M. Dillard

Title: Vice President of Pickrell Acquisitions, Inc.

Date: 11/26/2018

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

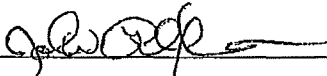
Printed Name: Paul Simpson

Title: Member

Date: 11/2/18

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

Printed Name: John W. Pilkington, Jr.

Title: President

Date: 11-27-2018

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: C. Scott Robinson

Printed Name: C. Scott Robinson
Geological Manager
Murfin Drilling Company, Inc.

Title: _____

Date: 11/27/18

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Operating Agreement is approved on the dates of execution by the Working Interest Owners and Unit Operator.

CHILDRESS FAMILY LP
By: ~~by: Larry Childress~~

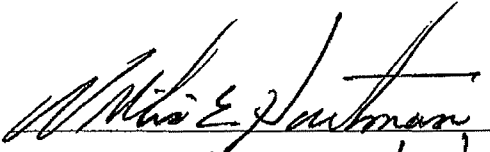
Printed Name: LARRY CHILDRESS

Title: (mgr)

Date: 11/23/18

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 
Printed Name: Willis E. Hartman
Title: Owner / HDC
Date: 11/29/18

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

SEAMAIZIK INVESTMENTS, INC.

By: RODNEY BUZKE Pres

Printed Name: Rodney Buzke

Title: Pres

Date: 11/20/2018

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Operating Agreement is approved on the dates of execution by the Working Interest Owners and Unit Operator.

By: [Signature]

Printed Name: David Doyle

Title: MBR →

Date: 11/30/2019

(repeat as necessary)

~~WICHITA, KS 67278~~
~~P.O. BOX 782530~~
~~RAZOR CREEK LLC~~

RAZOR CREEK LLC
P.O. BOX 782530
WICHITA, KS 67278

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

BRACE FOX, LLC
BY: Joseph C. Lukens, Jr.

Printed Name: JOSEPH C. LUKENS, JR

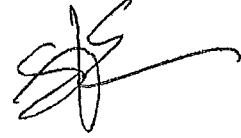
Title: PRESIDENT

Date: 12-9-18

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: Done Pac. Inc. Samuel Embros Jr



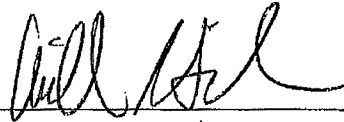
Printed Name: Samuel Embros Jr

Title: V.P.

Date: 11.15.2018

(repeat as necessary)

By signing this letter, A.G. Andrikopoulos Resources, Inc. agrees to join, ratify and confirm the West Jimmy Unit Agreement and Unit Operating Agreement in so far as to participate in initial unit operations and to reimburse the unit operator for its share of the costs as provided in the Unit Agreement and Unit Operating Agreement.

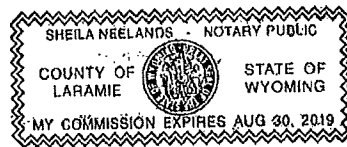
By: 
Printed Name: William R Scribner
Title: President
Date: 12-26-18

STATE OF Wyoming)
COUNTY OF Laramie)

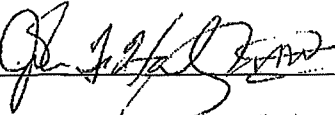
The foregoing instrument was acknowledged before me this 26th day of December, 2018, by William R Scribner, as President of A.G. Andrikopoulos Resources, Inc.

My Appointment Expires: 8/30/19

Sheila Neelands
Notary Public



IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

Printed Name: John F. Hambright IV

Title: Vice President, JFH Investment Properties, LLC

Date: 2/8/2019

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: Nancy L. Schiefen

Printed Name: Nancy L. Schiefen

Title: Trustee - Warren Hills Trust

Date: May 3, 2019

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

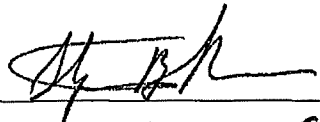
Printed Name: John T. Stewart III

Title: Managing Member, Stewart Farms LC

Date: April 30, 2019

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

Printed Name: Steve Slawson

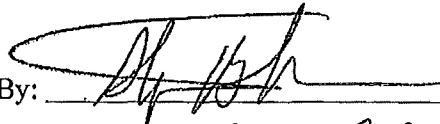
Title: V. President

Date: 5/1/19

(repeat as necessary)

Alameda

By signing this letter, Slawson Exploration Co Inc agrees to join, ratify and confirm the West Jimmy Unit Agreement and Unit Operating Agreement in so far as to participate in initial unit operations and to reimburse the unit operator for its share of the costs as provided in the Unit Agreement and Unit Operating Agreement.

By: 
Printed Name: Steve Slawson
Title: V. President
Date: 5/1/19

STATE OF _____)
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 20____, by _____, as _____ of _____.

My Appointment Expires:

Notary Public

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

Icewine Properties, LLC

By: By Douglas B. McCollom, Manager

Printed Name: Douglas B. McCollom

Title: Manager

Date: 8 May 19

(repeat as necessary)

WEST JIMMY UNIT

IN WITNESS WHEREOF, this Unit Operating Agreement is approved on the dates of execution by the Working Interest Owners and Unit Operator.

By: 


Printed Name: PER BURCHARDT

Title: MANAGING MEMBER, MESSERT, LLC

Date: 2-12-19

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

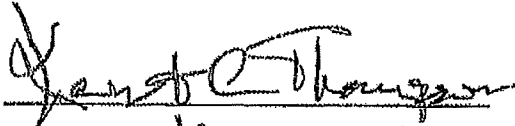
Printed Name: David B Pauly Jr. Revocable Trust

Title: Trustee

Date: 12/27/18

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

Printed Name: Kent A. Thompson

Title: _____

Date: 1/2/19

(repeat as necessary)

West Jimmy Unit
Thomas County, KS

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: J Cohen

Printed Name: LAWRENCE COHEN

Title: President

Date: 11/9/18

(repeat as necessary)

CH4 Producers, Inc.
P.O. Box 7561
Boulder, CO 80306

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: Mary Anne Logan

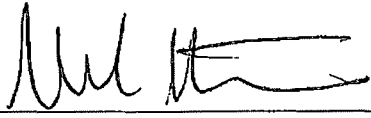
Printed Name: Mary Anne Logan

Title: President Nuke Logan Oil Properties LLC

Date: 4/16/2018

(repeat as necessary)

IN WITNESS WHEREOF, this Unit Agreement is approved on the dates of execution, but effective as of the Effective Date.

By: 

Printed Name: Michael B. Stabbs

Title: Manager, SOG Investors, LLC

Date: Nov. 29, 2018

(repeat as necessary)

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Shari Feist Albrecht, Chair
 Jay Scott Emler
 Dwight D. Keen

In the Matter of the Application of Slawson)	Docket No. 19-CONS-3255-CUNI
Exploration Company, Inc., for an Order)	
Authorizing the Unitization and Unit)	CONSERVATION DIVISION
Operation of the West Jimmy Unit in)	
<u>Thomas County, Kansas</u>)	License No. 3988

NOTICE OF INTENT TO CONDUCT UNIT OPERATIONS

TO ALL OIL AND GAS PRODUCERS, PURCHASERS, ROYALTY OWNERS, LANDOWNERS,
AND ALL PERSONS CONCERNED:

You are hereby notified that all mineral and royalty owners and not less than 90% of the Working Interest Owners have approved, in writing, a contract for the unit operation of the West Jimmy Unit in Thomas County, Kansas, and described as follows:

Township 10 South, Range 34 West:

Section 23:	S/2, NE/4, E/2 NW/4
Section 24:	W/2
Section 25:	NW/4
Section 26:	N/2
Section 27:	NE/4 NE/4

Any working interest owner who objects to or protests such unit operation has the right to institute proceedings, within 30 days after receipt of this notice, to have the matter determined by the State Corporation Commission in accordance with the provisions of K.S.A. 55-1301 *et seq.* Pursuant to K.S.A. § 55-1317, if no such proceedings are instituted, the Unit Agreement shall become effective upon expiration of the 30-day period.

Robert J. McFadden, #27180
FOULSTON SIEFKIN LLP
1551 N. Waterfront Pkwy., Suite 100
Wichita, Kansas 67206
Office: (316) 267-6371
Fax: (866) 790-9483
Attorneys for Slawson Exploration Company, Inc.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on the 7th day of May, 2019, a true and correct copy of the foregoing Notice of Intent to Conduct Unit Operations was mailed by U.S. Mail, postage prepaid, to the following persons and entities:

Slawson Exploration Company, Inc.
727 N. Waco, Ste. 4000
Wichita, KS 67203

Norstar Petroleum Inc.
88 Inverness Circle East, Unit F104
Englewood, CO 80112

Alameda Energy, Inc.
727 N. Waco, Ste. 4000
Wichita, KS 67203

ALG Corporation
PO Box 659
Denver, CO 80201

US Energy Development Corporation
Attn: Douglas Walch
2350 N. Forest Road, Ste. 14-A
Getzville, NY 14068

SOG Investors, LLC
Attn: Michael B. Stubbs
420 Lexington Ave., Ste. 402
New York, NY 10170

AG Andrikopoulos Resources, Inc.
PO Box 788
Cheyenne, WY 82003

Dome Resources, Inc.
9050 Greenville Ave.
Dallas, TX 75243

Mike Logan Oil Properties LLC
2355 Cherryville Road
Greenwood Village, CO 80121

David Reichman
299 Milwaukee Street, Ste. 322
Denver, CO 80206

Icenine Properties LLC
191 University Blvd. #839
Denver, CO 80206

Donald J. & Joan M. Reichenberger Trust
1448 Briarwood Lane
McPherson, KS 67460

Kent C. Thompson
401 B Street, Ste. 2400
San Diego, CA 92101

David B. Pauly, Jr. Revocable Trust
100 S. Main Street, Ste. 415
Wichita, KS 67202

Omega 2009 Drilling Program 2, LP
2350 North Forest Road
Getzville, NY 14068

Reichman Resources, LLC
3993 Old Santa Fe Trail
Santa Fe, NM 87505

Omega 2009 Drilling Program 3, LP
2350 North Forest Road
Getzville, NY 14068

Jett Rink, LLC
PO Box 1009
McPherson, KS 67460

Omega 2009 Drilling Program 4, LP
2350 North Forest Road
Getzville, NY 14068

Arnold S. & Patricia L. Hess Family Trust
PO Box 40
Ransom, KS 67572

Genesis Drilling Program II LP
2350 North Forest Road
Getzville, NY 14068

Stewart Farms, LC
PO Box 2
Wellington, KS 67152

Murfin Drilling Company, Inc.
250 N. Water, Ste. 300
Wichita, KS 67202

Brace Fox LLC
2700 SW Butler Road
Benton, KS 67017

Muirfield Resources Company
PO Box 3166
Tulsa, OK 74101

Childress Family Investments, L.P.
Attn: Larry Childress
2733 E. Battlefield Rd., #104
Springfield, MO 65804

Pickrell Acquisitions, Inc.
100 S. Main Street, Ste. 505
Wichita, KS 67202

Razor Creek, LLC
Attn: David R. Doyel
PO Box 782530
Wichita, KS 67278

JB3 Investments, LLC
Attn: John H. Beury
3500 N. Rock Road, #800
Wichita, KS 67226

James K. Snook Rev. Trust
14800 W. Maple
Wichita, KS 67235

Linda S. Davidson Rev. Trust
1200 S. 119th St. W.
Wichita, KS 67235

Dick Hess Family Trust No. 2
PO Box 1009
McPherson, KS 67460

Bryan K. Hess Family Trust
PO Box 1009
McPherson, KS 67460

James C. Hess Trust
225 N. Market, Ste. 300
Wichita, KS 67202

Messelt, LLC
88 Inverness Circle East, Unit F104
Englewood, CO 80112

NSR Associates, LLC
299 Milwaukee Street, Ste. 322
Denver, CO 80206

Simpson Oil & Gas LLC
Attn: Tina Simpson
1515 Commerce Parkway
Hays, KS 67601

CH Todd, Inc.
1000 N. Tyler Rd., Ste. 100
Wichita, KS 67212

JFH Investment Properties, L.L.C.
Attn: J. Fred Hambricht
125 N. Market, Ste. 1415
Wichita, KS 67202

Seamark Investments, Inc.
Attn: Rod Burke
1617 Williams Dr.
Georgetown, TX 78628

Funk Petroleum, LLC
2110 N. 1184 Rd.
Eudora, KS 66025

Hartman Oil Co., Inc.
10500 E. Berkeley Square Pkwy., Ste. 100
Wichita, KS 67206

CH4 Producers, Inc.
Attn: Lawrence Cohen
PO Box 7561
Boulder, CO 80306

Epard Farms
Attn: Richard Epard
1380 County Road 21
Colby, KS 67701

Michael J. & Cynthia A. Moses
1601 County Road T
Colby, KS 67701

Robert L. Soucie Revocable Trust
Box 25
Upland, NE 68981

Nancy L. Schiefen
5868 Westheimer Rd., #262
Houston, TX 77057

Carrie A. Soucie Revocable Trust
Box 25
Upland, NE 68981

Raymond W. & Joanne Dumler
20470 N. Date Palm Way
Surprise, AZ 85387

T. Warren Hall Rev. Trust
3015 Thunderbird Ct.
Hays, KS 67601


James Family, LLC
804 Central Avenue
Nebraska City, NE 68410

Richard L. Epard Trust No.1
1380 County Road 21
Colby, KS 67701

Intrust Bank
Attn: Jay Smith
105 N. Main
Wichita, KS 67202

CrossFirst Legal Department
Attn: Katie O'Connor
1440 Tomahawk Creek Pkwy.
Leawood, KS 66211

Bank of America, Legal Order Processing
DE5-024-02-08
PO Box 15047
Wilmington, DE 19850-5047



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