

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Oil / Gas Purchaser: _____

Date: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

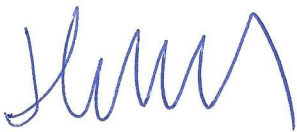
Kansas Corporation Commission
Conservation Division
266 N Main St Ste 220
Wichita, KS 67202-1513

The undersigned, **John Jay Darrah, Jr., KCC Operator # 5088**, currently the operator of record with the KCC of the well(s) and lease(s) described on the Exhibit page attached to and made part of this letter,

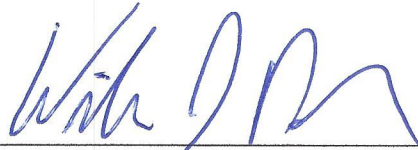
Hereby designates:

**Darrah Oil Company, LLC
KCC Operator # 35615
316 219 3390
will.darrah@darrahoil.com
125 N Market Ste 1425
Wichita, KS 67202**

As his operator and local agent, with full authority to act on his behalf in complying with the terms of the above described lease, well, and related agreements, and the regulations applicable thereto.



John Jay Darrah, Jr.



**William J. Darrah, Managing Member,
Darrah Oil Company, LLC**

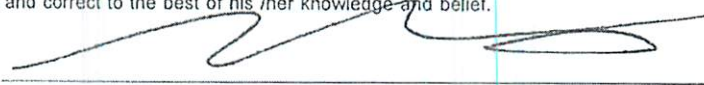
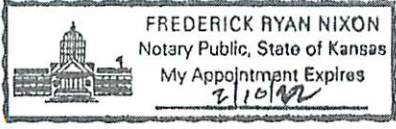
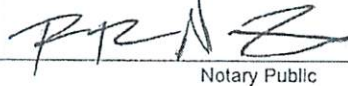
KCC Operator Transfer Letter Exhibit Page

John Jay Darrah, Jr. (5088) to Darrah Oil Company, LLC (35615)

15-185-21881-00-00	ANSCHUTZ 3	15-21S-14W	Stafford	OIL	PR Producing
15-127-20599-00-00	BACHURA-HICKEY UNIT 20-1	20-16S-08E	Morris	DH	IN Inactive Well
15-195-21242-00-00	BAUGHER A-1	15-12S-21W	Trego	OIL	PR Producing
15-185-20695-00-00	BIRBECK 5	02-21S-14W	Stafford	OIL	PR Producing
15-185-20785-00-00	BIRBECK 6	02-21S-14W	Stafford	OIL	PR Producing
15-009-25424-00-00	BITTER C #9	18-16S-13W	Barton	OIL	PR Producing
15-009-25526-00-00	BITTER C 10	18-16S-13W	Barton	OIL	PR Producing
15-009-03503-00-00	BITTER C 2	18-16S-13W	Barton	OIL	PR Producing
15-009-20906-00-00	BITTER C 7	18-16S-13W	Barton	OIL	PR Producing
15-009-23602-00-00	BITTER TED 1	06-16S-13W	Barton	OIL	PR Producing
15-159-22794-00-00	BRONLEEWE 1-22	22-18S-09W	Rice	OIL	PR Producing
15-159-22860-00-00	BRONLEEWE 2-22	22-18S-09W	Rice	DH	PA
15-065-23950-00-00	BRUSH CREEK 206	09-09S-23W	Graham	OIL	PR Producing
15-065-02806-00-02	BRUSH CREEK UNIT 203	09-09S-23W	Graham	EOR	AI Authorized Injection Well
15-065-02810-00-00	BRUSH CREEK UNIT 303	09-09S-23W	Graham	OIL	PR Producing
15-065-23941-00-00	BRUSH CREEK UNIT 403	09-09S-23W	Graham	OIL	PR Producing
15-065-01548-00-02	BRUSH CREEK UNIT 502W	09-09S-23W	Graham	EOR	AI Authorized Injection Well
15-111-20543-00-00	FINNEY 1-9	09-17S-10E	Lyon	DH	PA
15-009-00622-00-00	GALLIART 1	26-20S-12W	Barton	OIL	PR Producing
15-009-15621-00-00	GALLIART 2	26-20S-12W	Barton	OIL	PR Producing
15-009-15622-00-00	GALLIART 4	26-20S-12W	Barton	OIL	PR Producing
15-009-08734-00-00	GALLIART 5	26-20S-12W	Barton	OIL	PR Producing
15-009-26180-00-00	GAUNT-WRIGHT UNIT 1-32	32-20S-13W	Barton	DH	PA
15-009-19069-00-01	HOFFMAN A 7	01-16S-14W	Barton	SWD	AI Authorized Injection Well
15-009-05013-00-01	HOFFMAN B #6 OWWO	07-16S-13W	Barton	SWD	AI Authorized Injection Well
15-009-03458-00-01	HOFFMAN B 8	07-16S-13W	Barton	OIL	PR Producing
15-009-23772-00-00	HOFFMAN B 9	07-16S-13W	Barton	OIL	PR Producing
15-009-23121-00-00	HOFFMAN WB 1	12-16S-14W	Barton	OIL	PR Producing
15-053-01659-00-01	JANSSEN 4	21-17S-08W	Ellsworth	SWD	AI Authorized Injection Well
15-053-21273-00-00	JOHN VACEK #6	32-15S-10W	Ellsworth	OIL	PR Producing
15-053-34984-00-00	JOHN VACEK 4	32-15S-10W	Ellsworth	OIL	PR Producing
15-053-21369-00-00	JOHN VACEK 7	32-15S-10W	Ellsworth	OIL	SP Spudded
15-053-34985-00-00	JOHN VACEK NOBLE 3	32-15S-10W	Ellsworth	OIL	PR Producing
15-009-21212-00-00	KEIL 3-A	12-16S-14W	Barton	OIL	PR Producing
15-009-22266-00-00	KEIL A 4	12-16S-14W	Barton	OIL	PR Producing
15-053-21276-00-00	KRATZER 10	21-17S-08W	Ellsworth	OIL	PR Producing
15-053-21281-00-00	KRATZER 11	21-17S-08W	Ellsworth	OIL	PR Producing
15-053-00806-00-00	KRATZER (JANSSEN) 5	21-17S-08W	Ellsworth	OIL	IN Inactive Well
15-053-00658-00-00	LANK 1	09-16S-10W	Ellsworth	OIL	PR Producing
15-053-20453-00-00	MOG 1	05-16S-10W	Ellsworth	OIL	PR Producing
15-185-23881-00-01	MORRISON 1-1	01-21S-14W	Stafford	SWD	AI Authorized Injection Well
15-009-30818-00-01	MURPHY 2	29-20S-13W	Barton	EOR	AI Authorized Injection Well
15-009-02042-00-00	MURPHY 7	29-20S-13W	Barton	OIL	PR Producing
15-009-21290-00-00	MURRAY 1	31-20S-13W	Barton	OIL	PR Producing
15-053-21282-00-00	RATHBUN 7	16-17S-08W	Ellsworth	OIL	PR Producing
15-053-00788-00-00	RATHBUN 3	16-17S-08W	Ellsworth	OIL	PR Producing
15-053-00789-00-00	RATHBUN 4	16-17S-08W	Ellsworth	OIL	PR Producing
15-053-00790-00-00	RATHBUN 5	16-17S-08W	Ellsworth	OIL	PR Producing
15-009-15207-00-01	REDETZKE 7	19-16S-11W	Barton	EOR	AI Authorized Injection Well
15-009-19179-00-00	REDETZKE A A 1	19-16S-11W	Barton	OIL	PR Producing
15-009-19059-00-01	REDETZKE A A 5	19-16S-11W	Barton	OIL	PR Producing
15-009-15208-00-00	REDETZKE A A 9	19-16S-11W	Barton	OIL	PR Producing
15-171-21111-00-00	SC-LR 1-33	33-16S-33W	Scott	OIL	PR Producing
15-009-23183-00-01	SCHNEIDER A 3A	12-16S-14W	Barton	SWD	AI Authorized Injection Well
15-053-20924-00-00	SKALICKY 5	09-16S-10W	Ellsworth	SWD	AI Authorized Injection Well
15-009-20900-00-00	STOSKOPF A 11	17-16S-13W	Barton	OIL	PR Producing
15-009-21269-00-00	TEMPLING 1	12-16S-14W	Barton	OIL	PR Producing
15-009-23095-00-00	TEMPLING 3	12-16S-14W	Barton	OIL	PR Producing
15-009-24606-00-00	TEMPLING B 4	12-16S-14W	Barton	OIL	PR Producing
15-053-00072-00-01	VACEK A 2	33-15S-10W	Ellsworth	EOR	AI Authorized Injection Well
15-053-34988-00-00	VACEK A 4	33-15S-10W	Ellsworth	OIL	IN Inactive Well
15-053-20467-00-01	VACEK A 5	33-15S-10W	Ellsworth	EOR	PA
15-065-01528-00-00	VAN LOENEN 7	14-09S-22W	Graham	OIL	PR Producing
15-065-01529-00-02	VAN LOENEN 8	14-09S-22W	Graham	SWD	AI Authorized Injection Well
15-065-01113-00-01	VAN LOENEN EST 2	14-09S-22W	Graham	OIL	PR Producing

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 CLOSURE OF SURFACE PIT

Form CDP-4
 July 2014
 Form must be Typed

Operator Name: John Jay Darrah, Jr.	License Number: 5088
Operator Address: 125 N Market, Ste. 1425	
Contact Person: Mike Atterbury	Phone Number: (316) 990 - 5919
Permit Number (API No. if applicable): P01158	Lease Name & Well No.: Ted Bitter #2
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ NE _____ NW _____ NE Sec. <u>6</u> Twp. <u>16</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4950</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ BARTON _____ County
Date of closure: <u>07/08/2019</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	38.6950af - 98.799271
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit: Pit was never dug	
Received KANSAS CORPORATION COMMISSION JUL 08 2019 CONSERVATION DIVISION WICHITA, KS	
The undersigned hereby certifies that he / she is <u>Land Manager</u> for <u>John Jay Darrah, Jr.</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 _____ Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>8th</u> day of <u>July</u> , <u>2019</u>	
	 _____ Notary Public
My Commission Expires: <u>2/10/22</u>	