KOLAR Document ID: 1464453

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

(API No. if Drill Pit, WO or Haul)	
Gas Gathering System:  Saltwater Disposal Well - Permit No.:  Spot Location:  feet from   N /   S Line feet from   E /   W Line  Enhanced Recovery Project Permit No.:  Entire Project:   Yes   No Number of Injection Wells   **  Field Name:  *** Side Two Must Be Completed.  Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit:   Emergency   Burn   Settling   Haul-Off   Workover   Drilli Past Operator's Name & Address:  Phone:  Date:  Title:  SecTwp Lease Name:  -	
Saltwater Disposal Well - Permit No.:  Spot Location:  feet from   N /   S Line feet from   E /   W Line  Enhanced Recovery Project Permit No.:  Entire Project:   Yes   No Number of Injection Wells   **  Field Name:  ** Side Two Must Be Completed.  Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit:   Emergency   Burn   Settling   Haul-Off   Workover   Drilli  Past Operator's License No.  Past Operator's Name & Address:  Title:   Signature:  SecTwp  SecTwp  SecTwp  Lease Name:	
Saltwater Disposal Well - Permit No.:  Spot Location:  feet from   N /   S Line feet from   E /   W Line  Enhanced Recovery Project Permit No.:  Entire Project:   Yes   No Number of Injection Wells   **  Field Name:  ** Side Two Must Be Completed.  Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit:   Emergency   Burn   Settling   Haul-Off   Workover   Drillipate    Past Operator's License No.   Contact Person:  Past Operator's Name & Address:   Phone:    Date:   Signature:   Signature	
Spot Location:	
Enhanced Recovery Project Permit No.:  Entire Project:  Yes  No  Number of Injection Wells  **  Field Name:  ** Side Two Must Be Completed.  Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilli  Past Operator's License No.  Past Operator's Name & Address:  Phone:  Date:  Title:  Signature:	R [_]E[_]W
Entire Project:  Yes No Number of Injection Wells**  Field Name:	
Number of Injection Wells**  Field Name:	
Field Name:	
** Side Two Must Be Completed.  Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilli  Past Operator's License No.  Past Operator's Name & Address:  Phone:  Date:  Title:  Signature:	
(API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling Haul-Off Workover Drilli  Past Operator's License No. Contact Person:  Past Operator's Name & Address:  Date:  Title: Signature:	
Past Operator's Name & Address: Phone:  Date:  Title: Signature:	Line of Section  / Line of Section ing
Past Operator's Name & Address: Phone:  Date:  Title: Signature:	
Title: Signature:	
New Operator's License No Contact Person:	
New Operator's Name & Address: Phone:	
Oil / Gas Purchaser:	
Date:	
Title: Signature:	
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	has beer
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer per	ertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by the new operator of the above named leas	se containing the surface pi
Permit No.: Recommended action: permitted by No.:	
Date: Date:	
Authorized Signature Auth	orized Signature
DISTRICT EPR PRODUCTION	

KOLAR Document ID: 1464453

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1464453

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #         Name:         Address 1:         Address 2:         City:       State:       Zip:       +         Contact Person:         Phone: (       )       Fax: (       )         Email Address:	Well Location: SecTwpS. R East West County: Well #:
Surface Owner Information:         Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tall	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct to	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

# **ASSIGNMENT, BILL OF SALE AND CONVEYANCE**

STATE OF KANSAS §
COUNTY OF ELLSWORTH §

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE ("Assignment"), dated effective as of the 1<sup>st</sup> day of July, 2019 at 12:01 AM where the Assets, as defined herein, are located (the "Effective Time"), is from TREK AEC, LLC, whose mailing address is 4925 Greenville Avenue, Suite 915, Dallas, Texas, 75206 ("Assignor") to TRIPLE S RESOURCES, LLC, whose mailing address is P.O. Box 243 Holyrood, Kansas 67450 ("Assignee").

**NOW THEREFORE**, for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby **SELL**, **ASSIGN**, **TRANSFER**, **GRANT**, **BARGAIN** and **CONVEY** to Assignee, effective as of the Effective Time, and subject to the terms of this Assignment, all of Assignor's right, title and interest in and to the following (all of which are called the "**Assets**"):

- 1. All oil and gas and mineral leases, subleases and other leasehold, net profits, production payments, mineral fee, royalty interests, overriding royalty interests, carried and other interests owned by Assignor, including but not limited to all of Assignor's interest in the leases (and any amendments thereto and ratifications thereof) described in **Exhibit A** attached hereto and made a part hereof ("**Leases**") and the lands described in said Leases and any amendments thereto ("**Lands**"), owned by Assignor associated with said Leases, Lands and/or Wells (as hereinafter defined), and all right, title and interest in and to the oil, gas and all other hydrocarbons in, on or under the Lands and non-hydrocarbons and other products, whether liquid or gaseous, produced in association therewith ("**Hydrocarbons**") after the Effective Time, even though such interests in the Leases or Lands covered thereby are incorrectly or qualitatively or quantitatively deficiently and/or insufficiently described herein or a description of any such interest in the Leases or Lands is omitted herein.
- 2. The oil and gas wells located on the Lands, including but not limited to those described on **Exhibit B**, ("**Wells**"), and all personal property and equipment located on or used or held for use in connection with the operation of the Assets as of the Effective Time.
- 3. The rights, to the extent transferable, in and to all existing and effective unitization and pooling agreements, declarations and orders, and the properties covered and the units created thereby to the extent that they relate to or affect any of Assignor's Leases, Lands, Wells, Hydrocarbons and other interests described in Paragraphs 1 and 2 or the production of Hydrocarbons, if any, attributable to said Leases, Lands, Wells, and other interests after the Effective Time.
- 4. The rights, to the extent transferable, in and to all oil, gas, liquids, condensate, casinghead gas and natural gas sales, purchase, exchange, gathering, transportation and processing contracts, joint operating agreements, balancing agreements, joint venture agreements, participation agreements, partnership agreements, farmout agreements and other contracts, agreements and instruments, insofar and only insofar, as they relate to any of the Assets and other interests described in Paragraphs 1, 2, 3 and 5.

All personal property, fixtures, facilities, machinery, improvements, permits, licenses, approvals, orders, authorizations, franchises, servitudes, rightsof-way, easements, surface leases, road use agreements and other surface rights. All wells, tanks, boilers, buildings, pipelines, interconnects, injection facilities, saltwater disposal facilities, compression facilities, treatment facilities, processing facilities, metering or other equipment, gathering systems, other appurtenances and facilities), if any, located on or used or held for use in connection with or otherwise related to the exploration for or production, compression, gathering, treatment, processing, storing, sale, or disposal of Hydrocarbons or water produced from the Assets and other interests described in Paragraphs 1 through 4 to the extent that they are located on or used in the operation of such Assets and other interests as of the Effective Time, and all contract rights (including rights under leases to third parties) related thereto. More specifically, this Assignment does include all the personal property and improvements appurtenant to or used in connection with, including without limitation, the tanks, dehydrators, separators, compressors and other equipment located on or about the Leases.

This Assignment is made and accepted expressly subject to the following terms and conditions:

- THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE AND WITHOUT WARRANTY OF ANY OTHER KIND, EITHER EXPRESS, IMPLIED OR STATUTORY. ASSIGNEE ACKNOWLEDGES AND AFFIRMS THAT THE ASSETS HAVE BEEN UTILIZED FOR THE PURPOSE OF EXPLORATION, PRODUCTION AND DEVELOPMENT OF OIL AND GAS, AND THAT THE ASSETS ARE CONVEYED IN THEIR "AS IS, WHERE IS" CONDITION, WITH ALL EXISITING FAULTS. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY, EITHER EXPRESS OR IMPLIED, AS TO THE CONDITION OF ANY PERSONAL PROPERTY, **ITEMS FIXTURES** EQUIPMENT. AND OF **MOVABLE PROPERTY** COMPRISING ANY **PART OF** THE ASSETS, **INCLUDING** MERCHANTABILITY OR CONDITION, (ii) FITNESS FOR A PARTICULAR PURPOSE, (iii) CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY RIGHTS OF ASSIGNEE UNDER APPLICABLE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION, AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, IT BEING EXPRESSLY UNDERSTOOD BY ASSIGNEE THAT SAID PERSONAL PROPERTY, FIXTURES, EQUIPMENT, AND ITEMS ARE BEING CONVEYED TO ASSIGNEE "AS IS," "WHERE IS," WITH ALL FAULTS, AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR.
- B. Assignor hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable and permitted by law, the benefit of and the right to enforce covenants, representations and warranties, if any, given by others with respect to the Assets, to the extent of the interests assigned hereunder.
- C. Assignee accepts the Assets subject to and assumes and agrees to pay, perform, fulfill and discharge all claims, costs (including but not limited to ad valorem, production, severance or excise taxes), expenses, liabilities (including but not limited to gas imbalances and environmental) and obligations in any way associated with or related to the Assets occurring on or after the Effective Time. Assignee shall be entitled to all revenues attributable to the Assets after the Effective Time. Assignee agrees to defend, indemnify, save and hold harmless Assignor and its affiliates, officers, directors, shareholders, representatives, employees, agents and their successors and assigns, forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring on or after the Effective Time to the extent of the interest conveyed to Assignee herein.

Assignor agrees to pay, perform, fulfill and discharge all claims, costs (including but not limited to ad valorem, production, severance or excise taxes), expenses, liabilities (including but not limited to gas imbalances and environmental) and obligations in any way associated with or related to the Assets occurring prior to the Effective Time. Assignor shall be entitled to all revenues attributable to the Assets prior to the Effective Time. Assignor agrees to defend, indemnify, save and hold harmless Assignee and its affiliates, officers, directors, shareholders, representatives, employees, agents and their successors and assigns forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring prior to the Effective Time.

- D. Assignee agrees to assume responsibility for all plugging requirements or exceptions thereto, including bonding requirements in and on said Wells and all other personal property used or obtained in connection therewith, from and after the Effective Time.
- E. Unless provided otherwise, all recording references in Exhibit A hereto are to the official real property records of the county in which the Assets are located.
- F. This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.
- G. This Assignment may be executed in any number of counterparts, each of which shall be deemed to be an original instrument, but all of which together shall constitute but one instrument.
- H. EXCEPT FOR MATTERS OF TITLE, WHICH SHALL BE DETERMINED UNDER THE LAWS OF THE APPLICABLE LOCAL JURISDICTION, THIS ASSIGNMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO ANY CONFLICTS OF LAW, RULE OR PRINCIPLE THAT MIGHT REFER SAME TO THE LAWS OF ANOTHER JURISDICTION.
- I. The parties hereto covenant that each will, without further consideration and whenever and as often as reasonably requested to do so by the other parties, their successors and assigns, use reasonable efforts to execute and deliver such additional documents and instruments of conveyance, transfer and assignment and to do or cause to be done all things necessary, proper or advisable to more effectively grant, sell, convey, assign, transfer and deliver to Assignee the Assets.

TO HAVE AND TO HOLD unto said Assignee, its successors and assigns, the above described Assets, in accordance with the terms, covenants and conditions as set out above, without warranty, either express or implied, except the warranties, covenants and agreements specifically set forth herein.

**IN WITNESS WHEREOF**, this Assignment is executed to be effective for all purposes as of the Effective Time.

ASSIGNOR:	ASSIGNEE:
TREK AEC, LLC	TRIPLE S RESOURCES, LLC
By: Michael E. Montgomery, President	By: Name:

# **ACKNOWLEDGMENTS**

STATE OF TEXAS

COUNTY OF DALLAS	
The foregoing instrument was acknowledged before me this 25th day day, 2019 by Michael E. Montgomery as President of Trek AEC, LLC.	
GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this day day , 2019.  MATTHEW KINCY MIROCHNA Notary Public, State of Texas Comm. Expires 10-04-2021 Notary ID 131304471	
Notary Public, State of Texas	
STATE OF COUNTY OF	
The foregoing instrument was acknowledged before me this day	
RIPLE S RESOURCES, LLC.	0
GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this day of, 2019.	0

Notary Public, State of \_\_\_\_\_

Assignor agrees to pay, perform, fulfill and discharge all claims, costs (including but not limited to ad valorem, production, severance or excise taxes), expenses, liabilities (including but not limited to gas imbalances and environmental) and obligations in any way associated with or related to the Assets occurring prior to the Effective Time. Assignor shall be entitled to all revenues attributable to the Assets prior to the Effective Time. Assignor agrees to defend, indemnify, save and hold harmless Assignee and its affiliates, officers, directors, shareholders, representatives, employees, agents and their successors and assigns forever from and against all claims, costs (including reasonable attorneys' fees and court costs), expenses, losses, damages and liabilities incurred by any such indemnified party for any matters arising in connection with the Assets, with respect to events occurring prior to the Effective Time.

- D. Assignee agrees to assume responsibility for all plugging requirements or exceptions thereto, including bonding requirements in and on said Wells and all other personal property used or obtained in connection therewith, from and after the Effective Time.
- E. Unless provided otherwise, all recording references in Exhibit A hereto are to the official real property records of the county in which the Assets are located.
- F. This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.
- G. This Assignment may be executed in any number of counterparts, each of which shall be deemed to be an original instrument, but all of which together shall constitute but one instrument.

H. EXCEPT FOR MATTERS OF TITLE, WHICH SHALL BE DETERMINED UNDER THE LAWS OF THE APPLICABLE LOCAL JURISDICTION, THIS ASSIGNMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO ANY CONFLICTS OF LAW, RULE OR PRINCIPLE THAT MIGHT REFER SAME TO THE LAWS OF ANOTHER JURISDICTION.

I. The parties hereto covenant that each will, without further consideration and whenever and as often as reasonably requested to do so by the other parties, their successors and assigns, use reasonable efforts to execute and deliver such additional documents and instruments of conveyance, transfer and assignment and to do or cause to be done all things necessary, proper or advisable to more effectively grant, sell, convey, assign, transfer and deliver to Assignee the Assets.

TO HAVE AND TO HOLD unto said Assignee, its successors and assigns, the above described Assets, in accordance with the terms, covenants and conditions as set out above, without warranty, either express or implied, except the warranties, covenants and agreements specifically set forth herein.

IN WITNESS WHEREOF, this Assignment is executed to be effective for all purposes as of the Effective Time.

ASSIGNOR:

TREK AEC. LLC

ASSIGNEE:

TRIPLE S RESOURCES, LLC

Michael E. Montgomery, President

1

Name: JACK R. Tindorl

Title: Munuging Mumber 1

# **ACKNOWLEDGMENTS**

STATE OF TEXAS

COUNTY OF DALLAS
The foregoing instrument was acknowledged before me this 25th day o
GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this 25th day of
MATTHEW KINCY MIROCHNA Notary Public, State of Texas Comm Expires 10 04-2021 Notary ID 131304471
Notary Public, State of Texas
COUNTY OF MACION
The foregoing instrument was acknowledged before me this day of AUGUST . 2019 by Jach R. Twee All , as manager member of TRIPLE S RESOURCES, LLC.
GIVEN UNDER MY HAND AND SEAL OF OFFICE, on this day of
half for
Notary Public, State of
ERIC BRYAN FOOIE Notary Public, State of Indiana Marian County Commission & 649965 My Commission Expres December 31, 2021

## **EXHIBIT B**

# ATTACHED TO AND MADE A PART HEREOF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE DATED EFFECTIVE JULY 1, 2019 BY AND BETWEEN TREK AEC, LLC AND TRIPLE S RESOURCES, LLC

WELL NAME	LEGAL DESCRIPTION	COUNTY	STATE	API#	OPERATOR	WI	NRI
BETTENBROCK 1-28	NE/4 SECTION 28-16S-7W	ELLSWORTH	<b>KANSAS</b>	15-053-21114	TREK AEC, LLC	1.00000000	0.87500000
BROWN 1	SE/4 SECTION 1-17S-9W	ELLSWORTH	<b>KANSAS</b>	15-053-20355	TREK AEC, LLC	0.50000000	0.37988281
FLEMING 1X-20	SE/4 SECTION 20-16S-7W	ELLSWORTH	<b>KANSAS</b>	15-053-21128	TREK AEC, LLC	1.00000000	0.82500000
JOHNSON 1-15	SW/4 SECTION 15-16S-7W	ELLSWORTH	<b>KANSAS</b>	15-053-21136	TREK AEC, LLC	1.00000000	0.82500000
KANAK 1-22	NW/4 SECTION 22-16S-7W	ELLSWORTH	KANSAS	15-053-20573	TREK AEC, LLC	1.00000000	0.82031250
KANOPOLIS FEDERAL 1-21	SE/4 SECTION 21-16S-7W	ELLSWORTH	KANSAS	15-053-21113	TREK AEC, LLC	1.00000000	0.87500000
KANOPOLIS FEDERAL 1-22	SW/4 SECTION 22-16S-7W	ELLSWORTH	KANSAS	15-053-21140	TREK AEC, LLC	1.00000000	0.87500000
KANOPOLIS FEDERAL 2-28	NE/4 SECTION 28-16S-7W	ELLSWORTH	<b>KANSAS</b>	15-053-21184	TREK AEC, LLC	1.00000000	0.87500000
PEPPIATT 1-27	SW/4 SECTION 27-16S-7W	ELLSWORTH	<b>KANSAS</b>	15-053-21119	TREK AEC, LLC	1.00000000	0.82500000
REED 1-16	SE/4 SECTION 16-16S-7W	ELLSWORTH	KANSAS	15-053-21120	TREK AEC, LLC	1.00000000	0.82500000
SCHROEDER TRUST 1-18	NE/4 SECTION 18-16S-7W	ELLSWORTH	<b>KANSAS</b>	15-053-21123	TREK AEC, LLC	1.00000000	0.82500000
SCHROEDER TRUST 2X-18	SE/4 SECTION 18-16S-7W	ELLSWORTH	KANSAS	15-053-21130	TREK AEC, LLC	1.00000000	0.82500000

Triple S. Resources, LLC, has acquired the properties from Trek AEC, LLC and the gas gathering system from American Energies Pipeline, as shown on Attached Exhibit A. This transfer of properties and gas gathering system was effective July 1, 2019. LB Exploration, Inc., Kansas Corporation Commission's Operator License #33186, Oil and Gas Operator in the State of Kansas is the new and successor operator of these properties and Gas Gathering System. LB Exploration, Inc. took over as operator of the properties, and operates the properties on behalf of Triple S. Resources, LLC.

The above Statement is Agreed to and Accepted on this 21st day of August, 2019.

Triple S. Resources, LLC

By: Jack R. Tindall, Managing Partner

LB Exploration, Inc.

Michael J. Petermann, President

# **EXHIBIT A**

TREK AEC	KANAK FIELD - ELLSWORTH COUNTY G	AS WELLS	4		
WELL NAME	SPOT LOCATION	SEC/TWP/RNG	KCC - API #	SURFACE OWNER NAME	ADDRESS
Bettenbrock #1-28	NE SW NE	28-16S-7W	15-053-21114	Dale D. Bettenbrock Revocable Trust	307 North Washington, Ellsworth, KS 67439
Brown #1	N/2 S/2 SE	1-17S-9W	15-053-20355	Jerome & Julia Whisler Revocable Trust	2810 South Perry, Denver, CO 79236
Fleming 1X-20	SW NW NW SE	20-16S-7W	15-053-21128	Charles & Debra Kootz	1595 21st Road, Geneseo, KS 67444
Johnson #1-15	NW NW SW	15-16S-7W	15-053-21136	Charles D. Johnson Living Trust	P.O. Box 278, McPherson, KS 67460
Kanak #1	C NE NW	22-16S-7W	15-053-20573	Justin Wacker	2224 Avenue P. Geneseo, KS 67444
Kanopolis Federal #1-21	SW SW SE	21-16S-7W	15-053-21113	US of America Army Corps of Engineers	Route 1, Box 30, Marquette, KS 67464
Kanopolis Federal #1-22	NE SW NW SW	22-16S-7W	15-053-21140	US of America Army Corps of Engineers	Route 1, Box 30, Marquette, KS 67464
Kanopolis Federal #2-28	NE NE NE	28-16S-7W	15-053-21184	US of America Army Corps of Engineers	Route 1, Box 30, Marquette, KS 67464
Peppiatt #1-27	NW NW SW	27-16S-7W	15-053-21119	Samuel and Janet Peppiatt	7602 Covewood Drive, Garland, TX 75044
*Reed #1-16	NE SW SE	16-16S-7W	15-053-21120	Brian Reed	2175 Avenue P, Geneseo, KS 67444
Schroeder Trust #1-18	SE NW NE	18-16S-7W	15-053-21123	Brian Schroeder Trust #1	6411 S. River #29, Tempe AZ 85283
Schroeder Trust X #2-18	NW SW SE	18-16S-7W	15-053-21130	Paul Schroeder Trust #1	6411 S. River #29, Tempe AZ 85283

<sup>\*</sup>Reed #1-16 - Returned to production status 2/2019.

GAS GATHERING SYSTEM	LOCATION	

Ellsworth Gas Gathering System	Section 2, Townships 16 South, Range 7, 8 ad 9 West, Ellsworth County, Kansas
	Section 2, Township 17 South, Range 8 and 9 West, Ellsworth County, Kansas