

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary
* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

THIS AGREEMENT made and entered into this 14th day of September 2000 between H. L. Roberts and Connie E. Roberts, Trustees, or their successors in Trust

under the H. L. Roberts and Connie E. Roberts Living Trust Dated July 8, 1997 lessor (whether one or more), and Richard D. Smith lessee

WITNESSETH:

That the lessor, for and in consideration of the sum and other consideration of one Dollars (\$ 1.00) in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors and assigns, the following described land for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling, and the drilling, mining, operating for producing and saving of oil, gas, gas condensate, casinghead gas, distillate, gas, brine and other fluids, and substances into the subsurface strata, with oil and gas operations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids, and substances into the subsurface strata, with rights of way and easements for laying pipe lines, telephone and telegraph lines, tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating and caring for such products, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or conjointly with other lands, said land for the production of said products or substances and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water, brine and other substances into the subsurface strata of said tract of land, together with any reversionary rights therein, said tract of land being situated in the County of Chase State of Kansas and described as follows, to-wit:

See attached Exhibit "A"

of Section XXX Township XXX Range XXX together with all submerged lands, accretions, strips and gores adjacent or contiguous thereto and owned or claimed by the lessor, which land shall, for the purpose of calculating the amount of any money payment permitted or required by the terms of this lease, be considered as containing exactly 96.00 acres, wherein there is more or less three acres, together with all submerged lands, accretions, strips and gores produced from this date (hereafter called "Primary Term") and as long thereafter as oil, gas, gas condensate, gas distillate, casinghead gas, and other minerals may be produced from said lease premises or operations for the drilling or production thereof are continued as hereinafter provided.

In consideration of the premises, it is hereby mutually agreed as follows:
1. To deliver, free of cost, to the lessor at the well or to the credit of lessor into the pipe line to which lessee may connect its well, an equal one-eighth (1/8th) part of all oil produced and saved from the lease premises or the pipe line or storage tanks.
2. On gas, gas condensate, gas distillate, casinghead gas and all other gas, including their constituent parts, produced from said land and sold or used off the lease premises or in the manufacture of gasoline or other products, lessee shall pay to the lessor a sum equal to one-eighth (1/8th) of the gross proceeds received from the sale of such producer substances where the same is sold at the mouth of the well or, if not sold at the mouth of the well, then one-eighth (1/8th) of the market value thereof at the mouth of the well, but in no event more than one-eighth (1/8th) of the actual amount received by lessee for the sale thereof.
3. If gas from any well or wells on the premises capable of producing gas in commercial quantities is not sold or used off the premises or in the manufacture of gasoline for a period of one (1) year or more during which time there is no other production from the lease premises, the lessee shall become obligated to pay as royalty for such annual period a sum equal to the delay rentals provided in paragraph number 6, hereby, within the primary term of this lease, including the maximum clause, be conclusively determined that this obligation to pay is binding upon the lessee for the term of this lease, and the amount of such payment shall be determined at the current market price at the mouth of the well, but in no event more than one-eighth (1/8th) of the actual amount received by lessee and marketed, lessee shall pay one-eighth (1/8th) of the current market price at the mouth of the well, but in no event more than one-eighth (1/8th) of the actual amount received by lessee and marketed.
4. On all other minerals produced and marketed, lessee shall pay one-eighth (1/8th) of the current market price at the mouth of the well, but in no event more than one-eighth (1/8th) of the actual amount received by lessee and marketed.
5. Lessee shall produce dry gas in excess of that needed for operations hereunder, lessor shall have the privilege, at his sole risk, cost and expense, of using such dry gas for stoves and incandescent lights in the principal dwelling located upon the lease premises. Notwithstanding any of the provisions aforesaid, lessee shall have free use of oil distillate condensate, gas, casinghead gas, and other minerals and materials from the lease premises, except water from the lessor's wells and tanks, for all operations hereunder.
6. If operations for the drilling of a well for oil or gas are not commenced on or before one (1) year from the date hereof, then this lease, except as otherwise provided, shall terminate as to both parties unless the lessee, on or before that date, shall pay or tender to lessor or to lessor's credit in the _____

(See Rental Division Order) Bank at _____
successors are lessor's agents and shall continue as the depository bank regardless of changes in the ownership of said land or the right to receive rentals, the sum of ninety-six & 00/100 Dollars (\$ 96.00), which shall operate as a rental and cover the privilege of deferring the commencement of operations for the drilling of said well for a period of one (1) year from the date hereof, then this lease shall terminate unless the lessee, on or before that date, shall pay or tender to lessor or to lessor's credit in the _____

operations for the drilling of said well for a period of one (1) year from the date hereof, then this lease shall terminate unless the lessee, on or before that date, shall pay or tender to lessor or to lessor's credit in the _____
of said well may be further deferred for like periods successively. It is understood and agreed that the consideration first recited herein, the down payment, covers all the privileges, options and other rights conferred upon the lessee. Lessee may, at any time, execute and deliver to lessor or piece of record a release or release covering any portion or portions of the above described premises, as to any or all horizons, and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the portion surrendered, and where a part or release or releases. Payment or tender of rental may be made by draft or check of the lessor, transmitted either by registered mail or by any means available to the lessor at his last known address (as shown by lessee's records) on or before the rental date, and the payment or tender shall be deemed to have been made when the check or draft is transmitted, delivered or mailed.
7. It is expressly agreed that lessee shall commence operations for the drilling of a well at any time while its lease is in force, this lease shall remain in force and its term shall continue for so long as such operations are prosecuted and, if production results therefrom, then so long as such production may continue. Should the first well drilled on the above described premises be abandoned or fail to establish production, then and in that event if a second well is not commenced on said land within twelve (12) months following the expiration of this lease, the primary term of this lease shall terminate as to both parties unless the lessee on or before the expiration of the first anniversary of this lease if such well is drilled during the first year of the primary term and in the same manner as hereinabove provided. If, within the primary term of this lease, production on a well shall be commenced before or on the next ensuing rental paying date contemplated in paragraph 3, this lease shall not terminate provided operations for the drilling or reworking of a well shall be commenced before or on the next ensuing rental paying date falling more than ninety (90) days after such cessation; or, provided lessee begins or resumes the payment of rentals in the manner and amount contemplated in paragraph 3, this lease shall not terminate provided operations for the drilling or reworking of a well shall be commenced before or on the next ensuing rental paying date of the primary term of this lease, production on a well (other than a cessation contemplated in paragraph 3) shall cease on or after the expiration of the primary term of this lease, or such cessation operations, and if production results therefrom, then as long as such production continues or the well or wells are capable of producing.
8. Where required by lessor, lessee shall bury all pipe lines below ordinary plow depth in cultivated land. Lessee shall pay for expenses caused by lessee's operations to all cultivated crops growing on said land. Lessee shall have the right, but shall not be obligated, at any time, either before or after expiration of this lease, to remove all fixtures and other property placed by lessee on the lease premises, including the right to draw and remove all casing. Any structures and facilities placed on the lease premises by lessee for operations hereunder and any well or wells on the lease premises drilled or used for the injection of salt water or other fluids may also be used for lessee's operations on other lands in the same area; the right to so use such facilities may be continued beyond the term of this lease by payment in advance of the sum of One Hundred Dollars (\$100.00) per year. No well shall be drilled nearer than 200 feet to any house or barn now on the premises without the consent of lessor.
9. Lessee is granted the right, from time to time while this lease is in force, to pool into a separate operating unit or units all or any part of the land covered by this lease with other land, lease or leases, or interest therein (whether such other interests are pooled by a voluntary agreement on the part of the owners thereof or by the exercise of a right to pool by the lessee thereof), when in lessee's judgment it is necessary or advisable in order to promote conservation, to properly develop or operate all the land and interests to be pooled, or to obtain a multiple production allowable from any governmental agency having control over zoning or other laws, or to develop, produce, save and take care of any oil, gas or other substances covered by this lease, and may thereafter pool, lease, sell, convey, or otherwise dispose of all or any portion or portions of the land and interests to be pooled, but shall be obliged to give any governmental regulation or order shall prescribe a spacing pattern for the development and shall not exceed 80 acres for any other substance covered by this lease for the production of oil or gas, gas condensate, gas distillate, gas, brine and other fluids, and substances into the subsurface strata, with oil and gas operations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids, and substances into the subsurface strata, with rights of way and easements for laying pipe lines, telephone and telegraph lines, tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating and caring for such products, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or conjointly with other lands, said land for the production of said products or substances and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water, brine and other substances into the subsurface strata of said tract of land, together with any reversionary rights therein, said tract of land being situated in the County of _____ State of _____ and described as follows, to-wit:

_____ Dollars (\$ _____) in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors and assigns, the following described land for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling, and the drilling, mining, operating for producing and saving of oil, gas, gas condensate, casinghead gas, distillate, gas, brine and other fluids, and substances into the subsurface strata, with oil and gas operations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids, and substances into the subsurface strata, with rights of way and easements for laying pipe lines, telephone and telegraph lines, tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating and caring for such products, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or conjointly with other lands, said land for the production of said products or substances and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water, brine and other substances into the subsurface strata of said tract of land, together with any reversionary rights therein, said tract of land being situated in the County of _____ State of _____ and described as follows, to-wit:

_____ Dollars (\$ _____) in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors and assigns, the following described land for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling, and the drilling, mining, operating for producing and saving of oil, gas, gas condensate, casinghead gas, distillate, gas, brine and other fluids, and substances into the subsurface strata, with oil and gas operations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids, and substances into the subsurface strata, with rights of way and easements for laying pipe lines, telephone and telegraph lines, tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating and caring for such products, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or conjointly with other lands, said land for the production of said products or substances and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water, brine and other substances into the subsurface strata of said tract of land, together with any reversionary rights therein, said tract of land being situated in the County of _____ State of _____ and described as follows, to-wit:

_____ Dollars (\$ _____) in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors and assigns, the following described land for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling, and the drilling, mining, operating for producing and saving of oil, gas, gas condensate, casinghead gas, distillate, gas, brine and other fluids, and substances into the subsurface strata, with oil and gas operations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids, and substances into the subsurface strata, with rights of way and easements for laying pipe lines, telephone and telegraph lines, tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating and caring for such products, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or conjointly with other lands, said land for the production of said products or substances and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water, brine and other substances into the subsurface strata of said tract of land, together with any reversionary rights therein, said tract of land being situated in the County of _____ State of _____ and described as follows, to-wit:

Richard D. Smith
H. L. Roberts, Trustee
Connie E. Roberts, Trustee

H. L. Roberts, Trustee

EXHIBIT 'A'

EXHIBIT 'A' entered into concurrently with Oil and Gas Lease dated September 14, 2000, by and between H. L. Roberts and Connie E. Roberts, Trustees, or their successors in trust under the H. L. Roberts and Connie E. Roberts Living Trust dated July 8, 1997, Lessor, and RICHARD D. SMITH, Lessee, covering the following-described real property situated in Chase County, Kansas, to-wit:

All that part of the Southwest Quarter (SW/4) of Section Thirteen (13), Township Nineteen (19) South, Range Seven (7) East of the 6th P.M., Chase County, Kansas, lying and being North and East of the center of the Cottonwood River, EXCEPT the right of way of the Atchison, Topeka and Santa Fe Railway Company, also EXCEPT the following described tract of land, to-wit: Commencing at the Northwest corner of said Southwest Quarter (SW/4) of said Section Thirteen (13), thence South 51.6 feet, thence in an Easterly direction to a point on the East line 52.3 feet South of the Northeast corner of said quarter section, thence North 52.3 feet to the North line of said quarter section, thence West along said line to the place of beginning; also EXCEPT a tract of land in the Southwest Quarter of Section Thirteen (13), Township Nineteen (19) South, Range Seven (7) East of the 6th P.M., described as follows: Beginning at the Northwest corner of said quarter section; FIRST COURSE, thence on an assumed bearing of South 00° 43 minutes 50 seconds East, 195.00 feet along the West line of said quarter section; SECOND COURSE, thence North 89° 33 minutes 22 seconds East, 73.97 feet; THIRD COURSE, thence North 84° 58 minutes 56 seconds East, 250.80 feet; FOURTH COURSE, thence South 89° 48 minutes 26 seconds East, 450.03 feet; FIFTH COURSE, thence South 89° 33 minutes 22 seconds East, 1,000.00 feet; SIXTH COURSE, thence South 89° 43 minutes 40 seconds East, 800.06 feet; SEVENTH COURSE, thence North 89° 33 minutes 22 seconds East, 52.84 feet to a point on the East line, 192.08 feet South of the Northeast corner of said quarter section; EIGHTH COURSE, thence North 00° 45 minutes 20 seconds West along said East line to the Northeast corner of said quarter section; NINTH COURSE, thence South 89° 30 minutes 39 seconds West, 2626.74 feet along the North line of said quarter section to the point of beginning; also EXCEPT part of the Southwest Quarter of Section Thirteen (13), Township Nineteen (19) South, Range Seven (7) East; of the 6th P.M., described as follows: Commencing at the Northwest corner of the Southwest Quarter (SW/4) of said section Thirteen (13); thence with bearings based on the Kansas Grid, NAD 1983, North 89° 30 minutes 39 seconds East along the North line of said Southwest Quarter (SW/4) 255.62 feet; thence South 00° 43 minutes 49 seconds East, 513.75 feet to the intersection of the Southerly right of way of the A.T. & S.F. Railway and the center of an entrance and the true point of beginning of the tract; thence South 55° 16 minutes 42 seconds East along the center of said entrance, 165.10 feet; thence South 46° 22 minutes 04 seconds East along the center of said entrance 212.21 feet; thence South 32° 57 minutes 40 seconds East along the center of said entrance, 193.65 feet; thence South 14° 54 minutes 18 seconds East along the center of said entrance, 143.81 feet; thence South 14° 36 minutes 44 seconds East along the center of said entrance, 407.06 feet; thence North 87° 01 minutes 11 seconds East, 314.09 feet; thence South 03° 11 minutes 39 seconds West, 524.21 feet; thence South 87° 01 minutes 11 seconds West, 299.00 feet to the center of the old channel of the Cottonwood River, thence North 14° 26 minutes 46 seconds West along the center of said old channel, 531.79 feet; thence North 13° 24 minutes 03 seconds West along the center of said old channel, 377.50 feet; thence North 29° 03 minutes 10 seconds West along the center of said old channel, 654.77 feet; thence North 31° 30 minutes 24 seconds West, 140.28 to the Southerly right of way of said A.T. & S.F. Railway; thence along said right of way on a curve with a radius of 3959.00 feet, an arc distance of 58.28 feet with a chord that bears South 87° 13 minutes 35 seconds East 58.28 feet to the point of beginning.


H. L. Roberts, Trustee


Connie E. Roberts, Trustee

Exhibit A by Lease

Lease name	Dated	Between Lessor	And Lessee	Book	Page	Legal Description	County	State
Roberts A Gas	9/14/2000	H.L. Roberts and Connie E. Roberts, Trustees, or their successors in Trust under the H.L. Roberts and Connie E. Roberts Living Trust dated July 8, 1997	Richard D. Smith	L-127	42	All that part of the Southwest Quarter (SW/4) of Section Thirteen (13), Township Nineteen (19) South, Range Seven (7) East of the 6th P.M., Chase County, Kansas, lying and being North and East of the center of the Cottonwood River, EXCEPT the right of way of the Atchison, Topeka and Santa Fe Railway Company, also EXCEPT the following described tract of land, to-wit: Commencing at the Northwest corner of said Southwest Quarter (SW/4) of said Section Thirteen (13), thence South 51.6 feet, thence in an Easterly direction to a point on the East line 52.3 feet South of the Northeast corner of said quarter section, thence North 52.3 feet to the North line of said quarter section, thence West along said line to the place of beginning; also EXCEPT a tract of land in the Southwest Quarter (SW/4) of Section Thirteen (13), Township Nineteen (19) South, Range Seven (7) East of the 6th P.M., described as follows: Beginning at the Northwest corner of said quarter section; FIRST COURSE, thence on an assumed bearing of South 00° 43 minutes 50 seconds East, 195.00 feet along the West line of said quarter section; SECOND COURSE, thence North 89° 33 minutes 22 seconds East, 73.97 feet; THIRD COURSE, thence North 84° 58 minutes 56 seconds East, 250.80 feet; FOURTH COURSE, thence South 89° 48 minutes 26 seconds East, 450.03 feet; FIFTH COURSE, thence South 89° 33 minutes 22 seconds East, 1,000.00 feet; SIXTH COURSE, thence South 89° 43 minutes 40 seconds East, 800.06 feet; SEVENTH COURSE, thence North 89° 33 minutes 22 seconds East, 52.84 feet to a point on the East line, 192.08 feet South of the Northeast corner of said quarter section; EIGHTH COURSE, thence North 00° 45 minutes 20 seconds West along said East line to the Northeast corner of said quarter section; NINTH COURSE, thence South 89° 30 minutes 39 seconds West, 2626.74 feet along the North line of said quarter section to the point of beginning; also EXCEPT part of the Southwest Quarter of Section Thirteen (13), Township Nineteen (19) South, Range Seven (7) East; of the 6th P.M., described as follows: Commencing at the Northwest corner of the Southwest Quarter (SW/4) of said section Thirteen (13); thence with bearings based on the Kansas Grid, NAD 1983, North 89° 30 minutes 39 seconds East along the North line of said Southwest Quarter (SW/4) 255.62 feet; thence South 00° 43 minutes 49 seconds East, 513.75	Chase	KS

ASSIGNMENT AND BILL OF SALE OF OIL AND GAS LEASE(S)

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, RICHARD D. SMITH, TRUSTEE OF THE RICHARD D. SMITH REVOCABLE TRUST U/T/A DATED MARCH 30, 2007, ALAN F. DAVIS AND CAROL A. DAVIS, TRUSTEES OF THE ALAN F. DAVIS LIVING TRUST U/T/A DATED JUNE 5, 2007, DAVID T. JERVIS, TRUSTEE OF THE DAVID T. JERVIS REVOCABLE TRUST U/T/A DATED JUNE 26, 1997 AND JOHN M. WASHBURN, hereinafter referred to as "ASSIGNOR", for and in consideration of Ten Dollars (\$10.00), the receipt and sufficiency of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto 3K GAS PRODUCERS, LLC, hereinafter referred to as "ASSIGNEE, all of Assignor's working interest only in and to the Oil and Gas Lease(s) described in Exhibit "A", attached hereto and made a part hereof by reference, insofar as said lease(s) cover the land(s) described in Exhibit "A", together with the rights incident thereto including any Declarations of Pooling and Consolidation of record attributed to said lease(s) and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, whether or not located on the lease.

Assignors hereby warrant and agree to defend the title, insofar and only insofar, as it pertains to Assignors' undivided interest to the lands herein described on the attached Exhibit "A".

The interests hereby assigned are subject to their proportionate share of any overriding royalty interest of record, if any, declaration of unitization, if any, and gas purchase contracts, if any.

All provisions of this Assignment shall be available to and binding upon the respective heirs, executors, administrators, successors and assigns of the Assignor and Assignee herein.

Executed this 13th day of June, 2019 to be effective as of July 1, 2019.

RICHARD D. SMITH REVOCABLE TRUST
U/T/A DATED MARCH 30, 2006

Richard D. Smith

RICHARD D. SMITH, TRUSTEE

John M. Washburn
JOHN M. WASHBURN

DAVID T. JERVIS REVOCABLE TRUST
U/T/A DATED JUNE 26, 1997

David T. Jervis
DAVID T. JERVIS, TRUSTEE

ALAN F. DAVIS LIVING TRUST
U/T/A DATED JUNE 5, 2007

Alan F. Davis
ALAN F. DAVIS, TRUSTEE

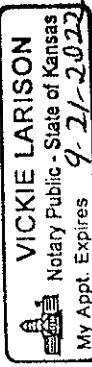
Carol A. Davis
CAROL A. DAVIS, TRUSTEE

STATE OF KANSAS
COUNTY OF SEDGWICK

13th BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this day of June, 2019, personally appeared, RICHARD D. SMITH, TRUSTEE OF THE RICHARD D. SMITH REVOCABLE TRUST U/T/A DATED MARCH 30, 2007, ALAN F. DAVIS AND CAROL A. DAVIS, TRUSTEES OF THE ALAN F. DAVIS LIVING TRUST U/T/A DATED JUNE 5, 2007, DAVID T. JERVIS, TRUSTEE OF THE DAVID T. JERVIS REVOCABLE TRUST U/T/A JUNE 26, 1997 AND JOHN M. WASHBURN, to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My appointment Expires:



Vickie Larison
Notary Public