KOLAR Document ID: 1468482

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes: | submitted with this form. |
|---|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: |
| Gas Lease: No. of Gas Wells ** | KS Dept of Revenue Lease No.: |
| Gas Gathering System: | Lease Name: |
| Saltwater Disposal Well - Permit No.: | _ |
| Spot Location: feet from N / S Line feet from E / W Line | Legal Description of Lease: |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: |
| Number of Injection Wells ** | |
| Field Name: | Production Zone(s): |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling | feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling |
| Post On australia License No. | Out to I Post on |
| Past Operator's License No | |
| Past Operator's Name & Address: | Phone: |
| | Date: |
| Title: | Signature: |
| New Operator's License No. | Contact Person: |
| New Operator's Name & Address: | Phone: |
| | Oil / Gas Purchaser: |
| | Date: |
| | |
| Title: | Signature: |
| Acknowledgment of Transfer: The above request for transfer of inje | ection authorization, surface pit permit # has beer |
| noted, approved and duly recorded in the records of the Kansas Corpor | ration Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest i | in the above injection well(s) or pit permit. |
| is acknowledged | d as is acknowledged as |
| the new operator and may continue to inject fluids as authorized | the new operator of the above named lease containing the surface pi |
| Permit No.: Recommended action: | permitted by No.: |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| DISTRICT EPR | PRODUCTION UIC |
| DISTRICT EPR | PRODUCTION UIC |

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Side Two

Must Be Filed For All Wells

| * Lease Name: | | | _ * Location: | | |
|---------------|------------------------------|--|--------------------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section (i.e. FSL = Feet from Section Sec | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| | | Circle FSL/FNL | <i>Circle</i> FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | FEL/FWL | | |
| | | | | | |
| | | | | | |
| | | | | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1468482

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | I (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|--|---|
| OPERATOR: License # | Well Location: |
| Name: | SecTwpS. R |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: | |
| the KCC with a plat showing the predicted locations of lease roads, tal | nodic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. |
| KCC will be required to send this information to the surface of | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF | ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. |
| I hereby certify that the statements made herein are true and correct | to the best of my knowledge and belief. |
| Date: Signature of Operator or Agent: | Title: |

Agreement for Assignment of Oil and Gas Lease

This letter (the "Agreement"), when signed on behalf of DLR Oil and Gas, LLC ("DLR") and Brigman Productions, Inc. ("Brigman," and collectively with DLR the "Assignors") and Burrton, LLC ("Burrton") evidences our agreement whereby Burrton will acquire from Assignors all of their right, title and interest in and to that Oil and Gas Lease recorded in Book 316 at Page 237 in the Office of the Register of Deeds for Reno County, Kansas (the "Lease"), which covers all of the mineral interests owned by James R. White, Jr. and Brenda L. White, husband and wife, as to the S/2 of the E/2 of the SE/4 of Section 2, Township 23 South, Range 4 West, Reno County, Kansas, together with the rights incident thereto and the personal property, well site equipment and facilities, including pump jacks, tank batteries, downhole equipment, gathering and injection systems, pipelines, easements, field equipment, rolling stock and other personal property thereon, appurtenant thereto, or used or obtained in connection therewith as further described on Exhibit "A" hereto and all of Assignors' files, records, and other data relating thereto, including without limitation, lease, division orders, contracts and land files, operations, maintenance, production, environmental, geological and engineering records, logs, facility and well records and accounting files and lease operating statements (the "Property").

For fair and valuable consideration, the parties agree as follows:

- 1. Assignment of Interest/Purchase Price. At Closing, Burrton shall purchase from Assignors all of their undivided right, title and interest in and to the Property for a total purchase price of payable in the amount of \$_______ to DLR and \$_______ to Brigman (the "Purchase Price"). Assignors shall execute and deliver an Assignment of Oil and Gas Lease and a Bill of Sale, as applicable, in favor of Burton in the form attached hereto as Exhibit "B", at Closing. Further, Assignors warrant that the Lease represents a 100% working interest with a net revenue interest equal to 87.5% in and to the S/2 of the E/2 of the SE/4 of Section 2, Township 23 South, Range 4 West, Reno County, Kansas, and that the Lease is valid and in full force and effect. The Property is not subject to additional encumbrances, including without limitation, imbalances, back-ins, depth or formation restrictions, wellbore restrictions or other restrictions that would limit or reduce the ownership attributable to thereto.
- 2. <u>Effective Date.</u> The effective date for the transaction contemplated by this Agreement shall be July 1, 2019 (the "<u>Effective Date</u>").

3. Closing.

a. Unless extended through written agreement of the parties, the purchase and sale of the Property shall be consummated upon the execution and delivery of this Agreement by Assignors to Burrton (the "Closing").

- b. The Purchase Price due at Closing shall be paid in the form of a certified bank wire or company check, which may be chosen by Assignors.
- 4. <u>Entire Agreement</u>. This Agreement, together with the Assignment and the Bill of Sale, if applicable, constitutes the entire agreement between Assignors and Burrton with respect to the subject matter hereof, superseding all prior statements, representations, discussions, agreements and understandings, written or verbal, relating to such subject matter.
- 5. <u>Survival of Warranties</u>, <u>Representations and Covenants</u>. All representations and warranties contained in this Agreement shall survive the Closing and continue with respect to claims made on or before one (1) year following the Closing Date. The covenants and agreements contained in the Agreement shall survive the Closing and continue in accordance with their respective terms.
- 6. <u>Further Assurances</u>. Assignors shall execute and deliver such other instruments and documents and take such other and further actions as may be reasonably necessary to evidence and effectuate the transaction contemplated by this Agreement.
- 7. Severability and Governing Law. If any provision of this Agreement is held by a court of law to be illegal, invalid or unenforceable, that provision shall be deemed amended to achieve as near as possible the same effect as the original provision, and the legality, validity and enforceability of the remaining provisions of this Agreement shall not be affected or impaired thereby. This Agreement shall be governed by the laws of the State of Oklahoma, excluding its conflicts and choice of law provisions. Any actions taken in court shall be exclusively in the courts of Tulsa County, Oklahoma, and the Parties hereby irrevocably submit to the exclusive jurisdiction of such courts and irrevocably waive the defense of an inconvenient forum to the maintenance of any such action.
- 8. <u>Counterpart Signatures.</u> This Agreement may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

Very truly yours,

Burrton, LLC

THE FOREGOING TERMS AND CONDITIONS ARE AGREED TO AND ACCEPTED BY THE UNDERSIGNED PARTIES AS OF THE EFFECTIVE DATE. THE UNDERSIGNED REPRESENTS AND WARRANTS THAT HE/SHE HAS THE ABILITY AND AUTHORITY TO EXECUTE THIS AGREEMENT ON BEHALF OF AND BIND ASSIGNORS HEREUNDER.

| AGREED TO AND ACCEPTED THIS | / ST DAY OF July, 2019. |
|-----------------------------|---------------------------|
| | |
| ASSIGNOR | ASSIGNOR |
| DLR OIL AND GAS, LLC | BRIGMAN PRODUCTIONS, INC. |
| By: Camp Lake | By: Dean Srigmi |
| Its: Partner | Its: Prosident |

Exhibit "A"

White Lease E/2 SW/4 Sec. 2 T23S R4W API # 15-155-19048

Pumping Unit- 228-246-86 / 28.87 Gear Ratio W/ 4C36 in. sheave. Set new July 2013 40 HP elec. Motor W/ 3C13 in. Sheave C270 belts 7 in. Casing set @ 3620 10 x 15 fiberglass gunbarrel 1- 12 x 12 steel stock tank 1- 100 bbl. Fiberglass water tank. Set new in 2012 109 jts. 2 7/8 tubing 7 in. Tubing anchor 121- 7/8 rods 1- 6 ft. 7/8 rod sub 16 ft. polished rod 10 ft. brass liner

12/31-15- Parted 7/8 box. 36th vod. Hung well on.
08/30/16- Changed top 2 7/8 joint.
08/15/17- New C 270 belts
02/13/18- Fished 7/8 rod. Pin part. New Dura Bond flow tee & stuffing box bottom.
04/15/19- Replaced tubing pump. 2 ½ x 2 1/4 x 14 ft. barrel. 4 ft. metal plunger. Repaired tubing anchor. Replaced 45 7/8 rod boxes. Installed new 10 ft. brass liner
04/18- Shut well down. SWDW not taking water.

Exhibit "B"

ASSIGNMENT OF OIL AND GAS LEASE

WHEREAS, <u>DLR Oil and Gas, LLC and Brigman Productions, Inc.</u> ("Assignors") are the owner of the following described Oil and Gas Lease ("Lease"):

February 23, 1998

Book 316, Page 237

Merritt Oil Company, a Kansas Partnership

NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and

James R. White, Jr. and Brenda L. White, husband and wife

S/2 of the E/2 of the SE/4 of 2-23S-4W Reno County, Kansas

Lessors:

Lessee:

Recorded:

Legal Description:

Date:

valuable consideration, of which the receipt and sufficiency is hereby acknowledged. Assignors do hereby assign, sell, transfer and convey to Burrton, LLC, PO Box 700780, Tulsa, OK 74170-0780 and their successors and assigns ("Assignee"). all Assignors' working interest in the Lease, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, and subject to all royalty and overriding royalty interests as the same appear of record. This assignment is made and executed and delivered without warranty of any kind and no warranty shall be implied. This instrument is executed this $\frac{12}{\text{day}}$ of $\frac{1}{\text{day}}$. 2019, but shall be effective as of $\frac{57}{\text{day}}$. 2019. DLR Oil and Gas, LLC Brigman Productions, Inc. by: Larry Rossler, Manager by: Dean Brigman, President STATE OF Kansas . COUNTY OF KILLY Acknowledged before me this 15th day of May, 2019, by Larry Ressler, Manager of DLR Oil and Gas, LLC. Augen & Sowlan-Martin 2-8-73
Appointment Expires SUZAN L. JORDAN-MARTIN Notary Public - State of Kansas STATE OF Kansas, country of the section My Appt. Expires Acknowledged before me this 15th day of May. 2019. by Dean Brigman, President of Brigman Productions, Inc. 2- & 25 Appointment Expires Augand Your Maley Public

SUZAN L. JORDAN-MARTIN
Notary Public - State of Kansas
My Appt. Expires 2 - 8 - 7 3

MEMORANDUM OF CONTRACT OPERATING SERVICES AGREEMENT

| STATE OF KANSAS) | | |
|-------------------|---|--------------------------------------|
| |) | KNOW ALL MEN BY THESE PRESENTS THAT: |
| COUNTY OF RENO) | | |

BURRTON, LLC, a Kansas Limited Liability Company, whose address is P.O. Box 700780, Tulsa, Oklahoma 74170-0780, hereinafter called "Owner", and KAHAN & ASSOCIATES, INC., an Oklahoma corporation, whose mailing address is P.O. Box 700780, Tulsa, Oklahoma 74170-0780, hereinafter called "Contractor", hereby acknowledge and give notice that Owner has executed and delivered to Contractor a Contract Operating Services Agreement, hereinafter the "Operating Agreement".

The Operating Agreement, AAPL Form 610-1982, is dated and effective as of the <u>lst</u> day of <u>January</u>, 1992, as may thereafter be amended, and provides generally for the exploration, development and production of oil, gas and other hydrocarbons lying in and under the following described lands, to-wit:

S/2 E/2 SE/4 of Section 2-23S-4W, Reno County, Kansas.

The Operating Agreement contains provisions with respect to the conduct of operations, billing and approval of expenses, notice and other such terms and conditions as are usual and customary in the industry, and such terms and provisions are incorporated herein by reference as if copied at length herein. Both Owner and Contractor have possession of a fully executed copy of the Operating Agreement.

The purpose of this Memorandum of Contract Operating Services Agreement is to evidence the existence of said Operating Agreement. This Memorandum of Contract Operating Services Agreement shall not be deemed to enlarge, restrict or change the rights of any of the parties to the Operating Agreement but is for the purpose of giving notice of the existence of the Operating Agreement in lieu of recording it at length in the county records or elsewhere. In the event of any conflict, the terms and provisions contained in the Operating Agreement shall control and prevail over the terms and provisions of this Memorandum of Contract Operating Services Agreement.

IN WITNESS WHEREOF, this Memorandum of Contract Operating Services Agreement is executed this <u>21st</u> day of <u>October</u>, 2019.

| 0 | W | N | E | R: |
|---|-------|---|---|----|
| v | ~ ~ ~ | | Ľ | и. |

BURRTON, LLC

Kahan & Associates, Inc., its Manager

Bv:

Brian A. Kahan, Managing Partner

ACKNOWLEDGEMENTS

| STATE OF OKLAHOMA |) |
|-------------------|---|
| |) |
| COUNTY OF TULSA |) |

Before me, the undersigned, a Notary Public, in and for said County and State, on this <u>21st</u> day of <u>October</u>, 2019, personally appeared Brian A. Kahan, to me known to be the identical person who subscribed the name of Kahan & Associates, Inc. as manager of BURRTON, L.L.C. to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such limited liability company, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

Notary Public

My Commission Expires:

Commission No. 2000 6054

