KOLAR Document ID: 1469809

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC

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Side Two

Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location: SecTwpS. R East West County: Lease Name: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

Craig Carmichael 14930 Tomasha Drive Independence MO 64055

Turkville Farms LLC Kent Carmichael P.O. Box 408 Ulysses, KS 67880

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (this "Assignment"), dated effective as of 7:00 A.M. (Central Time) on September 1, 2019 (the "Effective Time"), is between Empire Energy E&P, LLC, a Delaware limited liability company, whose mailing address is 345 Riverview Street, Suite 540, Wichita, Kansas 67203 ("Assignor"), and Mai Oil – Empire, LLC, a Texas limited liability company, whose mailing address is 8411 Preston Road, Suite 800, Dallas, Texas 75225 ("Assignee"). Assignor and Assignee are each, individually, referred to herein as a "Party" and, collectively, as the "Parties."

For Ten Dollars (\$10.00) and other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), subject to the terms, conditions, reservations, and exceptions set forth in this Assignment, Assignor does hereby forever grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee, all of Assignor's right, title and interest in and to the following interests and properties described below in <u>Paragraphs</u> (a) through (f) (such right, title, and interest less and except the Excluded Assets) (collectively, the "Assets"):

- (a) one hundred percent (100%) of Assignor's interest in the oil, gas, water, injection, disposal, and other wells on the Leases and Lands including without limitation the wells described on Exhibit A, attached hereto and incorporated by reference, regardless of whether the Wells are drilling, awaiting completion, producing, non-producing, shut-in, temporarily abandoned, or plugged and abandoned (collectively, the "Wells"):
- (b) one hundred percent (100%) of Assignor's interest in the leasehold estates created by the oil and gas leases described on Exhibit B-1, attached hereto and incorporated by reference, and all amendments, renewals, extensions, top leases or ratifications thereof, whether producing or non-producing, and together with all operating rights, working interests, overriding royalty interests, net revenue interests and payments out of production and other similar agreements and rights therein or thereunder (collectively, the "Leases"), (ii) to the extent not included on Exhibit B-1, all of the fee simple mineral interests, royalty interests, non-participating royalty interests or similar fee interests in the mineral estates described on Exhibit B-2, attached hereto and incorporated by reference, (collectively, the "Fee Minerals"), and (iii) all of the lands either covered by or currently pooled, unitized, or communitized with the Leases and/or Fee Minerals (collectively, the "Lands");
- (c) one hundred percent (100%) of Assignor's interest in the oil, gas, condensate, casinghead gas, plant products and other hydrocarbons, whether liquid or gaseous (collectively, "Hydrocarbons"), produced from the wellbores of the Wells;
- (d) to the extent transferable, one hundred percent (100%) of Assignor's interest in the unitization, pooling and communitization agreements, declarations, and orders pertaining to the Leases, Lands, and/or Fee Minerals, including those described on Exhibit C, attached hereto and incorporated by reference (collectively, the "Units"), insofar and only insofar as to those Units that pertain to the Wells or the Leases and the rights and interests in, under or derived from all declarations, approvals, and orders in effect with respect to the Leases, Lands, and Fee Minerals;

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- (e) one hundred percent (100%) of Assignor's interest in all wellheads, equipment, machinery, fixtures, casing, tubing, meters, tanks, boilers, heaters, dehydrators, separators, flares, valves, pumps, compressors, flow lines, fuel lines, gathering lines, facilities and other tangible personal property, reservoirs, pits, water facilities, and improvements (collectively, the "Equipment") insofar and only insofar as to that Equipment used or held for use in connection with the Wells, the Leases and Units, or the ownership or operation thereof; and
- (f) to the extent transferrable, one hundred percent (100%) of Assignor's interest in all contracts, agreements and instruments to the extent pertaining to any of the properties or interests described in Paragraphs (a) through (e) and to which Assignor is a party or is otherwise bound, including, but not limited to, operating, farmin and farmout, exploration, development, exchange, acreage contribution, area of mutual interest, joint venture, bottom hole and road use and maintenance agreements; crude oil, condensate, and natural gas purchase and sale, gathering, transportation, and marketing agreements; hydrocarbon storage agreements; balancing agreements; processing agreements; saltwater disposal agreements; facilities or equipment leases; and confidentiality agreements, whether or not described on Exhibit C. attached hereto (collectively, the "Contracts"), insofar and only insofar as to those Contracts that pertain to the Wells, the Leases, the Fee Minerals, the Lands, the Units, the Equipment; provided, however, Assignor makes no representation or warranty on whether a third party will consent or approve the transfer of or continue any crude oil, condensate, and natural gas purchase and sale, gathering, transportation, processing, storage, and marketing agreements from Assignor to Assignee.

TO HAVE AND TO HOLD the Assets unto Assignee and its successors and assigns, forever, subject, however, to the covenants, terms and conditions set forth herein and in the PSA (as defined below), and subject further to the following terms and conditions:

Section 1. Special Warranty.

- (a) Subject to the terms of this Assignment and the terms and conditions of the PSA, including the Permitted Encumbrances, as that term is defined in the PSA, Assignor agrees to warrant and forever defend Marketable Title to the Assets unto Assignee against every person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor, but not otherwise (the "Special Warranty").
- (b) Recovery by Assignee for any breach by Assignor of the Special Warranty shall (subject to the last sentence of this Section 1(b)) be limited to an amount (without any interest accruing thereon) equal to the reduction to the Purchase Price to which Assignee would have been entitled had Assignee asserted the defect giving rise to such breach as a Title Defect prior to the Defect Notice Date pursuant to the PSA, and in no event shall that recovery exceed the Allocated Value of the affected Asset. Assignee shall not be entitled to recover any amount for any breach of the special warranty of title in this Assignment to the extent that the Purchase Price was reduced for the same Title Defect pursuant to the PSA.
- Section 2. <u>Disclaimers of Warranties.</u> EXCEPT FOR THE SPECIAL WARRANTY OF TITLE CONTAINED IN THIS ASSIGNMENT AND THE EXPRESS

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REPRESENTATIONS AND WARRANTIES OF ASSIGNOR IN THE PSA, ASSIGNOR EXPRESSLY DISCLAIMS AND ASSIGNEE HEREBY WAIVES ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED AS TO (A) TITLE TO ANY OF THE ASSETS, (B) THE ENVIRONMENTAL CONDITION OF THE ASSETS, OR ANY MATTER RELATING TO ENVIRONMENTAL LAWS, DEFECTS, LOSSES, HAZARDOUS SUBSTANCES, HYDROCARBONS, NORM OR THE PROTECTION OF HUMAN HEALTH, SAFETY, OR THE ENVIRONMENT, (C) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS OR THE CONFORMITY TO MODELS OR SAMPLES, (D) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (E) THE CONDITION, QUALITY, SUITABILITY, MERCHANTABILITY, FREEDOM FROM LATENT VICES OR DEFECTS, FITNESS FOR A PARTICULAR PURPOSE OR MARKETABILITY OF THE ASSETS, OR (F) ANY MATERIALS OR INFORMATION MADE AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS REPRESENTATIVES IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED UNDER THE PSA, INCLUDING THE RECORDS, AND ASSIGNEE HEREBY WAIVES ALL RIGHTS OF A PURCHASER UNDER LAW TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE OR OTHER CONSIDERATION, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS. CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS OR DEFECTS (KNOWN OR UNKNOWN, LATENT, DISCOVERABLE UNDISCOVERABLE), AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

Section 3. <u>Subrogation of Warranties</u>. Assignee is hereby specifically assigned, and subrogated to, all warranties of title which Assignor or its Affiliates may have from predecessors in interest (other than Assignor or any Affiliate of Assignor) to the extent applicable with respect to the Assets and to the extent Assignor or such Affiliates may legally assign such rights and grant such subrogation.

Section 4. Purchase Agreement. This Assignment is delivered pursuant to, and hereby made subject to, the terms and conditions of the that certain Purchase and Sale Agreement, dated June 19, 2019, by and between Assignor and Assignee (as may be amended from time to time, the "PSA"). Capitalized terms used but not defined herein shall have the respective meanings set forth in the PSA. In the event that any provision of this Assignment is construed to conflict with any provision of the PSA, the provisions of the PSA shall be deemed controlling to the extent of such conflict. Assignor and Assignee intend that the terms of the PSA will not merge into the terms of this Assignment. There are no oral agreements between the Parties not set out in writing.

Section 5. Assignor and Assignee hereby acknowledge and agree that (i) Assignor and Macquarie Bank Limited ("Mortgagee") are parties to that certain First Amended and Restated Senior First Lien Secured Credit Agreement dated April 7, 2016 (as previously amended, the "Existing Credit Agreement"), (ii) the Assets being transferred and assigned hereunder are subject to the liens and security interests and other rights granted in favor of Mortgagee pursuant to that certain Mortgage With Power of Sale, Assignment of As-Extracted

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Collateral, Security Agreement, Fixture Filing and Financing Statement from Empire Energy E&P, LLC, as mortgagor, to Mortgagee, dated and recorded as set forth on Schedule 1 attached hereto (the "Existing Mortgages") and (iii) pursuant to that certain Assignment and Assumption Agreement executed on the same date as this Assignment, Assignor is assigning to Assignee, and Assignee is assuming from Assignor, certain of the indebtedness under the Existing Credit Agreement, and such assigned and assumed indebtedness will continue to be secured by the liens and security interests and other rights granted in favor of Mortgagee by Assignee pursuant to an amendment and restatement of the Existing Mortgages.

- Section 6. Successors and Permitted Assigns. Subject to the terms and conditions of Section 6 of this Assignment, this Assignment shall be binding upon and inure to the benefit of Assignee and Assignor and their respective successors and permitted assigns, and all obligations shall be a covenant running with the land.
- Section 7. <u>Recordation</u>. To facilitate recordation, there may be omitted from the Exhibits to this Assignment in certain counterparts descriptions of property located in recording jurisdictions other than the jurisdiction in which the particular counterpart is to be filed or recorded.
- Section 8. No Multiple Conveyances. Assignor and Assignee acknowledge and agree that certain deeds are being and will be executed by Assignor and Assignee which may effect the conveyance of the Fee Minerals and that such deeds shall not constitute multiple conveyances of any of the Fee Minerals.
- Section 9. Governing Law. This Assignment shall be governed and construed in accordance with the Laws of the State of Kansas, excluding any conflicts of law rule or principle that might refer construction of such provisions to the Laws of another jurisdiction.
- Section 10. <u>Exhibits</u>. All exhibits attached hereto are hereby made part of this Assignment and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.
- Section 11. <u>Counterparts</u>. This Assignment may be executed by the Parties in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same instrument.

[Signature Pages Follow.]

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Executed by Assignor and Assignee on the dates reflected in the acknowledgements of execution, but effective for all purposes as of the Effective Time.

Assignor:

Empire Energy E&P, LLC

By: Walundwood.

Name: ALEX ANDER UNDERWOOD.

Title: PRESIDENT.

Assignor's Acknowledgement

STATE OF NEW SOLVEN MALLS & COUNTY OF GYDNEY

ALEXANDER This instrument was acknowledged before me on 17th September, 2019, by WMERWAY, as PRESIDENT of EMPIRE, LLC, a Delaware limited liability company, on behalf of said entity.

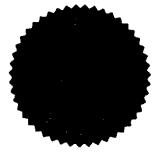
(SEAL)

Notary Public

Printed Name: Davis cougarth

My Commission Expires: inclinated

Commission No.: 1509



[SIGNATURE AND ACKNOWLEDGEMENT PAGE TO ASSIGNMENT AND BILL OF SALE]

Executed by Assignor and Assignee on the dates reflected in the acknowledgements of execution, but effective for all purposes as of the Effective Time.

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APPERS 2 15-185-22760-0000 APPEL 3 15-092-2018-00001 APEL 3 15-092-2018-00001 APEL 4-D 15-092-2028-0000 APEL 5-D 15-092-2028-0000 AUSTIN KATE 5 15-167-3958-0000 AUSTIN KATE 5 15-167-3958-0000 AUSTIN KATE 10 15-052-2592-0000 AUSTIN KATE 10 15-052-2592-0000 AUSTIN KATE 10 15-052-25932-0000 AUSTIN KATE 10 15-052-25932-0000 AUSTIN KATE 10 15-052-25932-0000 AUSTIN KATE 10 15-052-104099-0000 AUSTIN KATE 10 15-052-104099-0000 AUSTIN KATE 10 15-052-104099-0000 AUSTIN KATE 15-052-104099-0000 AUSTIN KATE 15-052-104099-0000 BALTHAZOR 10 15-052-21898-0000 BALTHAZOR 15-052-2188-0000 BALTHAZOR 15-052-2188-0000 BALTHAZOR 15-152-2188-0000 BALTHAZOR 15-152-2188-0000 BALTHAZOR 15-152-2188-0000 BEMIS SHUTTS 15-052-2138-0000 B	184-0000 184-0002 184-0000 184-0000 185-0000 181-0000 181-0000 181-0000 181-0000 181-0000 181-0000 181-0000 181-0000 181-00000 181-00000 181-00000	0.92823229 0.58480000 0.61993500 0.61993500 0.61993500 0.86000000 0.584800000 0.58480000 0.58480000 0.58480000 0.58480000000000000000000000000000000000	EOR EOR C.49484744 C.49484744 C.52589913 C.52589913 C.72842344 C.72842344 C.49613573 C.49613573 C.49613573	Stafford Barton Barton	51 23	W 21 22 W 21 W 21	12 W	쒿	SE	NE RE	3570 \$	330 €	19 2
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*	38-0000	0.92823329	QWS	Ellts			17 W		2	MM.	A602 S	3050 5	
	53-0000	0.92823329	0.77340566	Pawnee	1	ı	15 W	×	Į į	M	2 7007	7043 €	à
	29-0000	0.92823329	EĞ.	Pawnee	ļ	ŀ	15 W		125	MM	3796 5	7958 5	2
800TH A 2 15-167-19214-000:	14-0001	0.39357989	0.33428961	Russell	1		15 W	ž	SE	š	Z310 N	1650 W	į
	22-0002	0.39357989	0.33428961	Russell		11 15	≥	ž	33	ě	1650 N	1650 W	ā
4 1	17-0001	0.39357989	0.33428961	Russell	1	11 15	15 W	ß	ž	WM	N 066	W 0861	õ
5	92-0001	0.39357989	EOR	Russell		11 15	15 W	SE	SE	NW	3032 \$	3047 E	EG.
9 1	22-0000	0.86000000	0.70756844	Russell		14 14	14 W	SE	È	WW	N 066	W 068	ō
9	93-0000	0.86000000	0.70756844	Russell			W	NE	MS	ΜW	3630 S	4290 E	ğ
11	72-0001	0.86000000	0.70756844	Russell		14 14	14 W	፠	AS.	W.	2970 S	4190 E	ij
12	29-0001	0.86000000	0.70756844	Russell		14 14	14 W WZ	ΝN	꿄	MW	3630 5	3730 €	OF.
13	49-0001	0.86000000	SWD	Russell		14 14 W	A	N.	NW	NW	4861 \$	4654 E	SWD
SURG 14	28-0000	0.86000000	0.70756844	Russell		ŀ	¥ SE	SW	ΑN	WW	1040 N	480 W	oit.
1	15-0001	0.92823329	0.73389000	Ellis	- 1		¥	꼸	1	A.S	330 S	2970 E	គី
2	26-0001	0.92823329	FOR	EIRS		13 18 W	W	MS.	1	MS	310 5	3704 E	EOR
4	47-0000	0.92823329	0.73389000	Ellis		13 18 W	≯	SE.	ΝS	S.W.	990 \$	700 W	i
SWD 1(5)	05-0001	0.92823329	GWS	EIRs		13 18	W	Ä	١.	SW	986 5	4008 E	8
2	69-000	0.92823329	0.72412140	Effis		13 18 W	⋆	WN		MS	2310 S	3630 E	10
4	02-000	0.92823329	0.72412140	Ellis			×	뿔	ŀ	A.S.	2310 S	2970 E	JIO
Н 2	02-000	0.78716045	0.56058205	Krowa	20 2	27 20 W	3		NE NE	SE	2100 S	650 E	ō
2	58-0001	0.62861787	0.53337415	Russell		11 15	3	¥	ž	125	2310 S	1650 F	ī
,	34-0000	0.58480000	0.49484744	Russell	}	12 15	3	NE	š	NW NW	4950 S	4290 E	등
BRUNGARUI J.J 4 15-157-20107-0001	07-0001	0.58480000	0.49484744	Russell		12 15	3	23	ΛN	Ž	4290 S	4620 €	ē

CARMICHAELA	10	15-051-19129-0001	0.92823329 0.7869236	0.78692360	Ellis	18 11	1	17 W E2 NW SW NW		N.	NS.	NW	1650 N	ALEXANDER MALENA S85 W OIL	
CARMICHAEL A	77	15-051-24683-0000	0.92823329	0.78692360	Ellis	82	Ħ	17 W				N.S.	1320 N	1320 W	ig ig
CARMICHAELA	14	15-051-24717-0000	0.92823329	0.78692360	Ellis	18	11	17 W		N2	ZZ	NW	4950 S	3960 E	ᡖ
CARMICHAEL A	15	15-051-25732-0000	0.92823329	0.78692360	EIIIs	18	Ħ	17 W	SE	NE	SW	NW	1972 N	1247 W	OIL
CARMICHAEL A	16	15-051-26742-0000	0.93402839	0.79245606	Effis	13	ដ	17 W	23	SW	≩	ΝW	1285 N	330 W	ដី
CARMICHAELA	១	15-051-26747-0000	0.93402839	0.79245606	Effis	18	Ħ	17 W	NW	ΝS	뛼	ΝW	833 N	1323 W	OIL
CARMICHAEL A	2	15-051-19127-0000	0.92823329	0.78692360	Elils	18	디	17 ₩		ß	ž	ΝW	N 066	W 099	Q Q
CARMICHAEL A		15-051-19128-0001	0.92823329	0.78692360	Ellis	18	Ħ	17 W		N	š	NW	3630 S	4620 E	OIF
CARMICHAEL A	4	15-051-05757-0000	0.92823329	0.78692360	SHS	82	Ħ	¥ 7₹		ß	λĸ	NW	2310 N	W 093	OIL
CARMICHAEL A	5	15-051-05755-0000	0.92823329	0.78692360	Elits	18	#	17 W		Z	SE	ΜM	1650 N	1980 W	ᇹ
CARMICHAEL A	9	15-051-05756-0000	0.92823329	0.78692360	Ellis	81	#	17 W		S	뿔	WW	4290 S	3300 E	ਰ
CARMICHAEL A	6	15-051-06139-0000	0.92823329	0.78692360	Ellis	82	Ħ	17 W		22	ž	××	330 N	585 W	등
CARMICHAEL B	2	15-051-02208-0000	0.92823329	0.78692360	Ellis	18	Ħ	17 W		2	ş	Ä.	4950 S	1580 E	岩
CARMICHAEL B	3	15-051-02209-0000	0.92823329	0,78692360	Ellis	87	Ħ	W 71		₩2	빚	NE	4620 S	990 E	힏
CARMICHAEL B	9	15-051-26616-0000	0.91020785	0.77165596	Ells	138	≓	17 W	23	»S	R	NE	N 066	3 699 E	OIL
CARMICHAELC	ន	15-051-22408-0000	0.92823329	0.79004860	Ellis	17	ੜ	17 W		๘	22	ΝĶ	Z310 N	1320 W	TIO
CARMICHAELC	F	15-051-24846-0000	0.92823329	0.79004860	Ellis	17	Ħ	27 W		g	ß	ΝŘ	3630 \$	3 0968	ä
CARMICHAELC	~	15-051-02187-0001	0.92823329	0.79004860	Ellis	17	F	17 W		2	3	Š	1650 N	W 099	ð
CARMICHAELC	2	15-051-02190-0001	0.92823329	0,79004860	Ellis	17	Ħ	17 W		Z	18	NW	1650 N	1980 W	OIL OIL
CARMICHAEL D	2	15-051-19118-0001	0.92823329	0.79004860	Ellis	8	Ħ	17 ₩		Z	š	AS.	990 \$	4620 €	ö
CARMICHAEL D	m	15-051-02130-0000	0.92823329	0,79004860	Elits	∞	ដ	17 W		Ş	냃	AS.	S 099	1650 W	Ä
CARMICHAEL D	4	15-051-19119-0000	0.92823329	0.79004860	Elis	œ	#	17 W		ž	Š	SW	2310 S	4950 E	ij
CARMICHAEL D	2	15-051-05601-0000	0.92823329	0.79004850	Ellis	8	Ħ	17 W		묏	NE	SW	2310 S	2970 E	ĕ
CARMICHAEL D	9	15-051-24813-0000	0.92823329	0.79004850	Elfis	8	11	17 W		λS	3	MS	1650 \$	4950 E	ğ
CARMICHAEL KOLLMAN EAST UNIT	н	15-051-25604-0000	0.92823329	0.78848610	Ellis	17	ដ	17 W		WW	AS.	WW	1592 N	₩ 04	힏
CARMICHAEL															
KOLLMAN WEST UNIT	++	15-051-25601-0000	0.92823329	0.78692360	缩	13	Ħ	17 W		ž	Š	뿔	1333 N	2461 E	텀
CARMICHAEL-						<u> </u>		• •							
NOLLIMAN CENTRAL	1	15-051-25715-0000	0.92823329	0.78692360	Ellis	138	Ħ	17 W	λ	ΝW	똢	NE	1402 N	1316 E	g
CARMICHAEL- KOLIMAN WEST UNIT	^	15-051-25730-0000	0.92823329	0.78692360	Š	13	#	17 W	Ω	<u>u</u>	ů,	SN.	1851 N	W. 125	ē
	ţ														
CARMICHAEL- KOLLMAN WEST UNIT	m	15-051-25731-0000	0.92823329	0.78692360	51E	18	Ħ	17 W			Ĕ	Ę	646 N	2640 E	딍
CARMICHAEL-	•	15.051.36465.0000	actocnto o	0.77165595		ğ	ţ.	W 71		ε	D	Š	2000	0,00	ē
Clarence	1	15-119-21215-0001	0.04841300	0.03715700	Meade	75	E E	⊗ 0€			ž	SE	1968 N	2012 W	GAS
COBERLY	, ,	15 053 21505.0000	0000000	0007683550	1	<u> </u>	;	9		1	1	ļ <u>.</u>	7 090		ā
COREDIA	1	777007770077	Minoroce.	0.10024000	2000		-	22	-	ļ			200	1 OCOT	5
PARTNERSHIP	16-2	15-063-21687-0000	0.9900000	0.76824000	Gove	16	4	29 ₩				N2	1320 N	2631 W	ఠ

Colliver	17	15-167-19056-0000	0.18025445	0.15299096	Russell	8	7	M ET			š	SE	660 N	1650 W	성
Colliver	13	15-167-02513-0001	0.18025445	0.15299096	Russell	78		× EE		S	l		330 N	W 099	F
Colliver	16	15-167-02515-0001	0.18025445	0.15299096	Russell	82	14	13 W		ļ	1		N 066	330 W	ď
Colliver	T	15-167-23179-0001	0.18025445	EOR	Russell	28	Ì	13 W			Į		672 N	1396 W	S S
Colliver	10	15-167-02488-0000	0.18025445	EOR	Russell	28		13 W		N.V	_	SE 1	1004 N	2109 W	Ğ
Colliver	88	15-167-03816-0000	0.18025445	EOR	Russell	8	14	M EI	Z	1		SE	32 N	1411 W	S
DANIELS-TEICHMAN			į												
UNIT	,	15-185-23620-0000	0.50000000	0.42437500	Stafford	디	22	12 W	اہ		- 1		334 S	5165 E	ᅙ
DESBIEN CA	17	15-163-23696-0000	0.58480000	0.48633860	Rooks	77	ន	A 20 €	C		NW	NW	330 N	1190 W	៩
DESBIEN CA	'n	15-163-03293-0000	0.58480000	0.48633860	Rocks	17	10	20 W			NE		330 N	1650 W	៩
DRAKE	2 TWIN	15-009-22170-0000	0.92823329	gws.	Barton	4	17	13 W		빌	ANS.		985 \$	1810 E	SWD
DRAKE	4-10	15-009-26172-0000	0.93515927	0.79507911	Barton	4	17	13 W	ı	NS.	发	SE 1	1916 S	704 E	l
DRAKE	4-9	15-009-26027-0000	0.93402891	0.79409007	Barton	4	17	13 W	š		1		1474 5	343 E	ត
DRAKE	5	15-009-16265-0000	0.92823329	0.78854575	Barton	4	17	13 W		١.,	23		1320 S	3 056	ទី
DRISCOLL	4	15-065-03036-0000	0.92823329	0.73059860	Graham	14	10	21 W		WM	SE		3530 5	3630 €	ទី
DRISCOLL	S	15-065-02372-0001	0.92823329	SWD	Graham	14	S.	21 W		l	ΝW	WW 4	4313 S	2096 E	SWD
DRISCOLL	9	15-065-22840-0000	0.92823329	0.73059860	Graham	14	10	21 W			¥	NW 3	2025 N	1555 W	ਰਿ
DRISCOLI.	7	15-065-22841-0000	0.92823329	0.73059860	Graham	14	92	21 W		ដ	M2	NW 1	1170 N	% 058 %	듐
priscou	80	15-065-22856-0000	0.92823329	0.73059860	Graham	14	2	21 W		MM	A/S	NW 1	1600 N	330 W	គី
DRISCOLL.	6	15-065-22985-0000	0.92823329	0,73059860	Graham	14	OI.	21 W					510 N	1900 W	ē
DRISCOLL HEIRS	-	15-167-21453-0000	0.92823329	0.78854574	Russell	31	13	11 W					3630 \$	2310 E	盲
DRISCOLL HEIRS	2	15-167-22886-0000	0.92823329	0.78854574	Russell	31	15	11 W		NE	SE	NE 33	3630 S	330 E	ᅙ
RISCOLL HEIRS	е	15-167-22901-0000	0.92823329	0.78854574	Russell	31	15	37 W		MW	3.6		3630 S	930 E	តី
DRISCOLL HEIRS	Z,	15-167-23926-0000	0.91020785	0.77324664	Russell	31	15	11 W	ΜN	NN.		SE 2	2363 \$	1188 E	ᇹ
DRISCOLL HEIRS	31-6	15-167-23992-0000	0.91020785	0.77324564	Russell	31	1.5	11 W	ž	SE :	NS.		2156 N	1928 E	គ
DRISCOLLJOE	T	15-167-22859-0000	0.92823329	0.78854574	Russell	31	15	11 W					4290 S	330 E	ള
DRISCOLL JOE	Е	15-167-22923-0000	0.92823329	0,78854574	Russell	31	ដ	11 W		N.N.			4950 S	990 E	텀
DRISCOLL 30E	9	15-167-23042-0001	0.92823329	0.78854574	Russell	31	15	11 W					:620 S	€60 €	ᅙ
DRISCOLL JOE	7	15-167-23637-0000	0.92823329	0.78854574	Russell	33	13	11 W	NE	NE -		,	330 N	1170 W	븅
DRISCOLL JOE B	H	15-167-22950-0000	0.92823329	0.78854574	Russell	30	15	11 W				SE	330 S	3 066	ទី
DRISCOLL JOE B	2	15-167-22949-0000	0.92823329	0.78854574	Russell	30	١	11 W		SE			330 S	1650 E	힏
ESFELD E F	2	15-009-30873-0003	0.58480000	0.49484744	Barton	78	}	11 W			NE		4290 S	300 €	ᅙ
ESFELD E F	4	15-009-03106-0001	0.58480000	0.49484744	Barton	28	- [11 W					330 N	1650 E	ఠ
ESFELD E F	7	15-009-03109-0001	0.58480000	S.S.	Barton	28	12	11 W		1	_	NE 3	587 5	1851 E	ä
ESFELD E F	80	15-009-30396-0001	0.58480000	0.49484744	Barton	82	12	N II		WE T	NE L		950 S	330 €	ខ័
ESFELD E F	6	15-009-2582-0000	0.57310400	0.48495049	Barton	28	- 1	11 W	NS.	1			1100 N	1220 E	혅
PLORENCE SYMS	4	15-185-23255-0000	0.92823329	0.78692360	Stafford	8	1	12 W		2	N.W.	NE	990 №	1870 E	ਰੱ
Š	1-19	15-119-21312-0000	0.06798798	0.05439038	Meade	5		29 W			,		340 N	4045 W	8
Fox	2-19	15-119-21338-0000	0.14685710	0.11124400	Meade	51	. I	29 W	MN	SES		NW 3	3244 N	3234 W	ᅙ
FRISBLE A E	7	15-151-10724-0000	0.92823329	0.78692360	Pratt	3		13 W		٠,			660 S	3300 E	តី
FRISBIE A E	2	15-151-10725-0000	0.92823329	0,78692360	Pratt	\$	26	13 W			NE SE		1980 S	3300 E	티
FRISBLE A E	3 WIW	15-151-20193-0001	0.92823329	EOR	Pratt	Ŋ		13 W		_			1922 S	4669 E	S
FRISBIE A E	s	15-151-22005-0001	0.92823329	0.78592360	Pratt	ហ	Ì	13 W		123 123	ł		1320 S	2970 €	름
FRISBIE A E	9	15-151-22061-0001	0.92823329	0.78692360	Pratt	2		13 W					1320 5	1230 W	ē
FRISBIE A E	7	15-151-22060-0000	0.92823329	0.78692360	Pratt	2		13 W			SWS		660 \$	× 093	ä
FURTHMEYER		15-051-19172-0001	O RECOGGIGO	A PORADOT O	Cllic		ŀ		ľ	l	١				ĺ
			200000000000000000000000000000000000000		500	3		36 W		מ		35	330 5	30 6	ĉ

HALLES 4	7	o APINumber 15-185-21078-0000	0.86000000	0.85000000 0.7282344			3			爨	躩			224
Harper A	1-18	15-025-21023-0000	0.11487501	0.08986364	Clark	ı] 3 }	A 71	-	X 8		-	1320 €	히
HAUSER	5	15-009-14576-0000	0.97873379	0 78697358	Barton	2	1	1 3		3 6	-		3317 W	GAS
HEFFERMAN J.A.	H	15-167-05216-0000	0.86000000	0.72847244	Dueroll	-	t	***	ľ	Į	ŀ		1380 E	OL
HEFFERNAN JA	2	15-167-72969-0000	0.8600000	AAECA8CT O	Percel	l		1	"	1			380 W	티
HEFFERNANIA		15-157-72975-0000	0.8500000	ANGUAGUE O	D. marell	ł	ŀ	2 2	٦	2 2	1		2970 €	OJC
HEI MEDG EDEN		AE 400 +100C 0000	20000000	110000000000000000000000000000000000000	nacen.			۲ ۲		- [ì	ļ	3630 €	Off
MENAPOE CHES	1	0000-CC77-C07-C7	0.32023323	0.78730223	Station	١	- 1	77 W	ш		- 1	1980 S	4290 E	늄
HELWICKS PRED	,	15-185-02126-0000	0.92823329	0.78796525	Stafford	4-1		12 W	5	W2 NE	8	1980 S	1650 W	Off
HELMERS FRED	4	15-185-12597-0000	0.92823329	0.78796525	Stafford	1	1	12 W	S	AN MS	WS W	1650 S	330 W	Off.
HELMERS MARGARET	2	15-185-11147-0001	0.92823329	0.78770476	Stafford	Ħ	77	12 W	υi	EZ SW	ΑN.	N 0861	W 066	ត
HELMERS MARGARET	v	15-185-11149-0000	0.92823329	0.78770476	Stafford	11	72	12 W	53	2 23	WW	3960 S	2970 E	j j
HELMERS MARGARET	7	15-185-22275-0000	0.92823329	0.78770476	Stafford	1	22	12 W	23	NW NW	W NW		4850 E	160
HELMERS MARGARET	ø	15-185-23315-0000	0.92823329	0.78770476	Stafford	m	ដ	12 W	5	W2 E2	WW	1390 N	1550 W	ð
HELMERS MARGARET									-	1	1	N DECT	A OCOT	5
ZWD	1	15-185-01957-0001	0.92823329	SWD	Stafford	ьн		12 W	2	NE NW	WN V	4565 \$	4327 E	CWD
HELMERS UNIT	++	15-185-23420-0000	0.86000000	0.72933489	Stafford	н	l	12 W	SE	-	ŀ	2540 N	W 006	
HELMERS UNIT	7	15-185-23508-0000	0.86000000	0.72933489	Stafford	1		12 W	Z	NW NE	š	2505 S	1740 W	IIO
HELMERS UNIT	6	15-185-23706-0000	0.84280000	0.71476642	Stafford			12 W	NE N	WN WW	ł	2750 N	345 W	į
HENDERSON A	7	15-051-02109-0000	0.92823329	0.78692349	Ellis		ļ	17 W	ļ	1	1	4950 S	7310 F	ē
HENDERSON A	æ	15-051-02110-0000	0.92823329	0.78692349	Ellis		l	17 W	NZ	1	1	3 0965	1980 6	į
HERTER JOHN F	1	15-009-14585-0001	0.92823329	SWD	Barton	17	2	11 W	23		1	4704 S	804 F	SW2
HOLMES	н	15-163-21374-0002	0.92823329	0.78854574	Rooks			78 W	EZ NW	WS W	1	2 0535	4785 F	ē
ногмез	2	15-163-03351-0001	0.92823329	QWS	Rooks	2			ŀ	ı		2970 S	2 0507	S CAIR
HOLIMES	m	15-163-23692-0000	0.92823329	0.78854574	Rooks	2	ŀ	1	NW SE	1	Ž	N 0912	3300 W	į
HUCKA	-1	15-051-00491-0001	0.86000000	0.72879932	Effis		11 2		ı	1	ĺ	2970 S	2970 8	
HUCKA	ដ	15-051-24232-0002	0.86000000	EOR	Ellis	31.		20 W	MM	ı	ĺ	3560 S	4865 F	202
HUCKA	Ħ	15-051-24602-0000	0.86000000	0.72879932	EIIIs			20 W	Z	l	l	3630 S	2970 F	į
HUCK A	2	15-051-24601-0000	0.86000000	0.72879932	Elits	1	11 2	20 W	Ž	NN.	I.	4950 5	4290 E	ē
HUCKA	74	15-051-24636-0000	0.86000000	OWS	EUIs			20 W	3	2 NE	l	4577 S	3838 8	SWD
HUCKA	15	15-051-24651-0000	0.86000000	0.72879932	EUis			W O	Z	l		4950 \$	4800 E	ă
HUCKA	2	15-051-19076-0000	0.86000000	0.72879932	Effic	31		20 W	×	2 SE		3300 S	3630 E	JIC
HUCKA	æ	15-051-05180-0002	0.85000000	0.72879932	Ellis			Z0 W	122	l	i	4290 5	4358 E	Īō
HUCKA	9	15-051-24084-0000	0.86000000	0.72879932	Effis			20 W	NE		Ì	3630 5	4290 E	100
HUCKA	7	15-051-24235-0000	0.86000000	0.72879932	EIIIs			Z0 W	124		1	20762	4290 E	l
HUCKA	∞	15-051-24234-0000	0.86000000	0.72879932	EIIIs	31		W 02	NS.		ı	4290 S	4950 F	į
HUCKA	6	15-051-24233-0001	0.86000000	0.72879932	Ellis			20 W	WZ		1	3960 \$	3630 5	ē
HUCK A AND 8	WFS 1	15-051-24143-0001	0.86000000	EOR	Ellis		11 2	20 W	WW	1		7584 €	2557 E	25.5
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TO TO TO TO TO TO THE TOTAL TO THE TANK	ARVIN BRAIN	1 5	15-051-21001 0000	0.92823329	0.73389000	Silis	ន	- [18 W	7	- [1	,	5 0.5	3 0762	ig.
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MARVIN BRAUN	20	15-051-20507-0002	0.92823329	0.73389000	Ellis	17		18 W	1	i k	MM	N 000	3046 E	EG :
MARYIN BRAUN	4	15-051-20540-0001	0.92823329	0.73389000	Elfis	22	ĺ	18 W	Z	Ž	N.	N OEE	3 0/67	5 5
MAKVIN BRAUN	2	15-051-20546-0001	0.92823329	FOR	EIIIs	22	13 1	18 W	AS.	ž	N.	4190 S	3613 F	
MARVIN SEALIN		15-051-21614-0002	0.92823329	0.73389000	Etlis	77		18 W	WW	NE.	NN	4950 5	3510 €	1 5
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NEWCOMER CL	2	15-167-06855-0000	0.2623330	0.78092350	Kusseil	<u>وا</u>	- {	74 W	AS.	¥	NE.	4290 S	990 €	oi oi
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NEWCOMER C1	6	15-167-23675-0000	0.92823330	0.78697359	Riccall	3 5	1	1	ı	2	¥ :	4950 S	2310 E	ă
NOLTE	1.20	15-185-22642-0001	0.92873379	0 73898001	Chafford	3 8	1	Mr A	ı	Ž	Ä	1008 N	1711 E	O.
NOLTE	2.20	15-185-23238-0000	0.97873370	0.73690001	Starrord	3	- 1	W 27	Š	Š	SW	2310 S	4950 E	8
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NOLTE	4-20	15-185-23274-0000	0.97873379	0.73808001	Chifferd C	3 8	1	3	š	Ž	3	1650 S	4950 E	OI,
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OSWALD	22	15-157-20951-0000	0.58480000	0.49484744	Descri	0				2	2	2619 S	4705 €	EOR
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OSWALD	*	15-167-45266-0000	0.58480000	0.49484744	Russell	1	1	15 W	N.		WIN	4930 3	2370 E	2
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RIEDEL FV	۲,	15-009-20186-0000	0.78716037	0.66857921	Barton	4	1	*	λS	L	2	2070	2310 6	3 5
McDet r v	ρ,	15-009-23311-0001	0.78716037	GWS	Barton	4	l	14 W		ł	2	3319.5	873 6	100
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ý ing	3	15-16/-22/2/-0000	0.86000000	0.72842344	Russell		513	×	λS	1	SE	328 S	1242 E	ఠ

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RIDE	, -	15 000 42054 000 31	0.92823329	0.78854574	Barton	32	16	13 W				SW	330 S	330 W	ĕ
Pline	,	13-003-5888-0000	0.92823329	0.78854574	Barton	33	16	13 ₩				λĸ	330 5	1650 W	ō
Candones Source		13-003-74320-0000	0.92823329	0.78854574	Barton	32	16	IB W			NS.	SW	3066	4290 E	ō
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COLDERANCE	۰,	15-009-72677-4000	0.92823329	0.78854574	Barton	8		ĭ3 K			1	ı,	390 5	3650 €	ē
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Smrogie	7-67	15-119-21198-0000	0.15458985	0.11696267	Meade	24	33	30 W		ļ.,	NE	WS	1984 N	SEEK W	č
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