KOLAR Document ID: 1469833

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	uea wur uns iorin.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R E W Legal Description of Lease:
feet from E / W Line	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
r ast Operator's Name & Address.	
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC

KOLAR Document ID: 1469833

Side Two

Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1469833

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tall	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 ☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, ☐ I have not provided this information to the surface owner(s). I 	acknowledge that, because I have not provided this information, the
	owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct to	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (this "Assignment"), dated effective as of 7:00 A.M. (Central Time) on September 1, 2019 (the "Effective Time"), is between Empire Energy E&P, LLC, a Delaware limited liability company, whose mailing address is 345 Riverview Street, Suite 540, Wichita, Kansas 67203 ("Assignor"), and Mai Oil – Empire, LLC, a Texas limited liability company, whose mailing address is 8411 Preston Road, Suite 800, Dallas, Texas 75225 ("Assignee"). Assignor and Assignee are each, individually, referred to herein as a "Party" and, collectively, as the "Parties."

For Ten Dollars (\$10.00) and other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), subject to the terms, conditions, reservations, and exceptions set forth in this Assignment, Assignor does hereby forever grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee, all of Assignor's right, title and interest in and to the following interests and properties described below in <u>Paragraphs</u> (a) through (f) (such right, title, and interest less and except the Excluded Assets) (collectively, the "Assets"):

- (a) one hundred percent (100%) of Assignor's interest in the oil, gas, water, injection, disposal, and other wells on the Leases and Lands including without limitation the wells described on Exhibit A, attached hereto and incorporated by reference, regardless of whether the Wells are drilling, awaiting completion, producing, non-producing, shut-in, temporarily abandoned, or plugged and abandoned (collectively, the "Wells"):
- (b) one hundred percent (100%) of Assignor's interest in the leasehold estates created by the oil and gas leases described on Exhibit B-1, attached hereto and incorporated by reference, and all amendments, renewals, extensions, top leases or ratifications thereof, whether producing or non-producing, and together with all operating rights, working interests, overriding royalty interests, net revenue interests and payments out of production and other similar agreements and rights therein or thereunder (collectively, the "Leases"), (ii) to the extent not included on Exhibit B-1, all of the fee simple mineral interests, royalty interests, non-participating royalty interests or similar fee interests in the mineral estates described on Exhibit B-2, attached hereto and incorporated by reference, (collectively, the "Fee Minerals"), and (iii) all of the lands either covered by or currently pooled, unitized, or communitized with the Leases and/or Fee Minerals (collectively, the "Lands");
- (c) one hundred percent (100%) of Assignor's interest in the oil, gas, condensate, casinghead gas, plant products and other hydrocarbons, whether liquid or gaseous (collectively, "Hydrocarbons"), produced from the wellbores of the Wells;
- (d) to the extent transferable, one hundred percent (100%) of Assignor's interest in the unitization, pooling and communitization agreements, declarations, and orders pertaining to the Leases, Lands, and/or Fee Minerals, including those described on Exhibit C, attached hereto and incorporated by reference (collectively, the "Units"), insofar and only insofar as to those Units that pertain to the Wells or the Leases and the rights and interests in, under or derived from all declarations, approvals, and orders in effect with respect to the Leases, Lands, and Fee Minerals;

185346.2 22560-00-001 / DCRAIG 187662.1 22560-00-001 / DCRAIG

- (e) one hundred percent (100%) of Assignor's interest in all wellheads, equipment, machinery, fixtures, casing, tubing, meters, tanks, boilers, heaters, dehydrators, separators, flares, valves, pumps, compressors, flow lines, fuel lines, gathering lines, facilities and other tangible personal property, reservoirs, pits, water facilities, and improvements (collectively, the "Equipment") insofar and only insofar as to that Equipment used or held for use in connection with the Wells, the Leases and Units, or the ownership or operation thereof; and
- (f) to the extent transferrable, one hundred percent (100%) of Assignor's interest in all contracts, agreements and instruments to the extent pertaining to any of the properties or interests described in Paragraphs (a) through (e) and to which Assignor is a party or is otherwise bound, including, but not limited to, operating, farmin and farmout, exploration, development, exchange, acreage contribution, area of mutual interest, joint venture, bottom hole and road use and maintenance agreements; crude oil, condensate, and natural gas purchase and sale, gathering, transportation, and marketing agreements; hydrocarbon storage agreements; balancing agreements; processing agreements; saltwater disposal agreements; facilities or equipment leases; and confidentiality agreements, whether or not described on Exhibit C. attached hereto (collectively, the "Contracts"), insofar and only insofar as to those Contracts that pertain to the Wells, the Leases, the Fee Minerals, the Lands, the Units, the Equipment; provided, however, Assignor makes no representation or warranty on whether a third party will consent or approve the transfer of or continue any crude oil, condensate, and natural gas purchase and sale, gathering, transportation, processing, storage, and marketing agreements from Assignor to Assignee.

TO HAVE AND TO HOLD the Assets unto Assignee and its successors and assigns, forever, subject, however, to the covenants, terms and conditions set forth herein and in the PSA (as defined below), and subject further to the following terms and conditions:

Section 1. Special Warranty.

- (a) Subject to the terms of this Assignment and the terms and conditions of the PSA, including the Permitted Encumbrances, as that term is defined in the PSA, Assignor agrees to warrant and forever defend Marketable Title to the Assets unto Assignee against every person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor, but not otherwise (the "Special Warranty").
- (b) Recovery by Assignee for any breach by Assignor of the Special Warranty shall (subject to the last sentence of this Section 1(b)) be limited to an amount (without any interest accruing thereon) equal to the reduction to the Purchase Price to which Assignee would have been entitled had Assignee asserted the defect giving rise to such breach as a Title Defect prior to the Defect Notice Date pursuant to the PSA, and in no event shall that recovery exceed the Allocated Value of the affected Asset. Assignee shall not be entitled to recover any amount for any breach of the special warranty of title in this Assignment to the extent that the Purchase Price was reduced for the same Title Defect pursuant to the PSA.
- Section 2. <u>Disclaimers of Warranties.</u> EXCEPT FOR THE SPECIAL WARRANTY OF TITLE CONTAINED IN THIS ASSIGNMENT AND THE EXPRESS

185346.2 22560-00-001 / DCRAIG

REPRESENTATIONS AND WARRANTIES OF ASSIGNOR IN THE PSA, ASSIGNOR EXPRESSLY DISCLAIMS AND ASSIGNEE HEREBY WAIVES ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED AS TO (A) TITLE TO ANY OF THE ASSETS, (B) THE ENVIRONMENTAL CONDITION OF THE ASSETS, OR ANY MATTER RELATING TO ENVIRONMENTAL LAWS, DEFECTS, LOSSES, HAZARDOUS SUBSTANCES, HYDROCARBONS, NORM OR THE PROTECTION OF HUMAN HEALTH, SAFETY, OR THE ENVIRONMENT, (C) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS OR THE CONFORMITY TO MODELS OR SAMPLES, (D) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (E) THE CONDITION, QUALITY, SUITABILITY, MERCHANTABILITY, FREEDOM FROM LATENT VICES OR DEFECTS, FITNESS FOR A PARTICULAR PURPOSE OR MARKETABILITY OF THE ASSETS, OR (F) ANY MATERIALS OR INFORMATION MADE AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS REPRESENTATIVES IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED UNDER THE PSA, INCLUDING THE RECORDS, AND ASSIGNEE HEREBY WAIVES ALL RIGHTS OF A PURCHASER UNDER LAW TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE OR OTHER CONSIDERATION, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS. CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS OR DEFECTS (KNOWN OR UNKNOWN, LATENT, DISCOVERABLE UNDISCOVERABLE), AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

Section 3. <u>Subrogation of Warranties</u>. Assignee is hereby specifically assigned, and subrogated to, all warranties of title which Assignor or its Affiliates may have from predecessors in interest (other than Assignor or any Affiliate of Assignor) to the extent applicable with respect to the Assets and to the extent Assignor or such Affiliates may legally assign such rights and grant such subrogation.

Section 4. Purchase Agreement. This Assignment is delivered pursuant to, and hereby made subject to, the terms and conditions of the that certain Purchase and Sale Agreement, dated June 19, 2019, by and between Assignor and Assignee (as may be amended from time to time, the "PSA"). Capitalized terms used but not defined herein shall have the respective meanings set forth in the PSA. In the event that any provision of this Assignment is construed to conflict with any provision of the PSA, the provisions of the PSA shall be deemed controlling to the extent of such conflict. Assignor and Assignee intend that the terms of the PSA will not merge into the terms of this Assignment. There are no oral agreements between the Parties not set out in writing.

Section 5. Assignor and Assignee hereby acknowledge and agree that (i) Assignor and Macquarie Bank Limited ("Mortgagee") are parties to that certain First Amended and Restated Senior First Lien Secured Credit Agreement dated April 7, 2016 (as previously amended, the "Existing Credit Agreement"), (ii) the Assets being transferred and assigned hereunder are subject to the liens and security interests and other rights granted in favor of Mortgagee pursuant to that certain Mortgage With Power of Sale, Assignment of As-Extracted

185346.2 22560-00-001 / DCRAIG

Collateral, Security Agreement, Fixture Filing and Financing Statement from Empire Energy E&P, LLC, as mortgagor, to Mortgagee, dated and recorded as set forth on Schedule 1 attached hereto (the "Existing Mortgages") and (iii) pursuant to that certain Assignment and Assumption Agreement executed on the same date as this Assignment, Assignor is assigning to Assignee, and Assignee is assuming from Assignor, certain of the indebtedness under the Existing Credit Agreement, and such assigned and assumed indebtedness will continue to be secured by the liens and security interests and other rights granted in favor of Mortgagee by Assignee pursuant to an amendment and restatement of the Existing Mortgages.

- Section 6. Successors and Permitted Assigns. Subject to the terms and conditions of Section 6 of this Assignment, this Assignment shall be binding upon and inure to the benefit of Assignee and Assignor and their respective successors and permitted assigns, and all obligations shall be a covenant running with the land.
- Section 7. <u>Recordation</u>. To facilitate recordation, there may be omitted from the Exhibits to this Assignment in certain counterparts descriptions of property located in recording jurisdictions other than the jurisdiction in which the particular counterpart is to be filed or recorded.
- Section 8. No Multiple Conveyances. Assignor and Assignee acknowledge and agree that certain deeds are being and will be executed by Assignor and Assignee which may effect the conveyance of the Fee Minerals and that such deeds shall not constitute multiple conveyances of any of the Fee Minerals.
- Section 9. Governing Law. This Assignment shall be governed and construed in accordance with the Laws of the State of Kansas, excluding any conflicts of law rule or principle that might refer construction of such provisions to the Laws of another jurisdiction.
- Section 10. <u>Exhibits</u>. All exhibits attached hereto are hereby made part of this Assignment and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.
- Section 11. <u>Counterparts</u>. This Assignment may be executed by the Parties in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same instrument.

[Signature Pages Follow.]

185346,2 22560-00-001 / DCRAIG 187662 1 22560-00-001 / DCRAIG

Executed by Assignor and Assignee on the dates reflected in the acknowledgements of execution, but effective for all purposes as of the Effective Time.

Assignor:

Empire Energy E&P, LLC

By: Walundwood.

Name: ALEX ANDER UNDERWOOD.

Title: PRESIDENT.

Assignor's Acknowledgement

STATE OF NEW SOLVEN MALLS & COUNTY OF GYDNEY

ALEXANDER This instrument was acknowledged before me on 17th September, 2019, by WMERWAY, as PRESIDENT of EMPIRE, LLC, a Delaware limited liability company, on behalf of said entity.

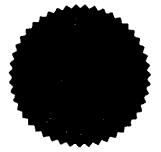
(SEAL)

Notary Public

Printed Name: Davis cougarth

My Commission Expires: inclinated

Commission No.: 1509



[SIGNATURE AND ACKNOWLEDGEMENT PAGE TO ASSIGNMENT AND BILL OF SALE]

Executed by Assignor and Assignee on the dates reflected in the acknowledgements of execution, but effective for all purposes as of the Effective Time.

187596 2 22560-003-001 | OCRAIG

APPERS 2 15-185-22760-0000 APPEL 3 15-092-2018-00001 APEL 3 15-092-2018-00001 APEL 4-D 15-092-2028-0000 APEL 5-D 15-092-2028-0000 AUSTIN KATE 5 15-167-3958-0000 AUSTIN KATE 5 15-167-3958-0000 AUSTIN KATE 10 15-052-2592-0000 AUSTIN KATE 10 15-052-2592-0000 AUSTIN KATE 10 15-052-25932-0000 AUSTIN KATE 10 15-052-25932-0000 AUSTIN KATE 10 15-052-25932-0000 AUSTIN KATE 10 15-052-104099-0000 AUSTIN KATE 10 15-052-104099-0000 AUSTIN KATE 10 15-052-104099-0000 AUSTIN KATE 15-052-104099-0000 AUSTIN KATE 15-052-104099-0000 BALTHAZOR 10 15-052-2189-0000 BEMIS SHUTTS 6 15-052-2189-0000 BEMIS SHUTTS 7 15-052-2149-0000 BEM	184-0000 184-0002 184-0000 184-0000 185-0000 181-0000 181-0000 181-0000 181-0000 181-0000 181-0000 181-0000 181-0000 181-00000 181-00000 181-00000	0.92823229 0.58480000 0.61993500 0.61993500 0.61993500 0.86000000 0.584800000 0.58480000 0.58480000 0.58480000 0.58480000000000000000000000000000000000	EOR EOR C.49484744 C.49484744 C.52589913 C.52589913 C.72842344 C.72842344 C.49613573 C.49613573 C.49613573	Stafford Barton Barton	51 23	W 21 22 W 21 W 21	12 W	쒿	SE	NE RE	3570 \$	330 €	19 2
2 4.D 4.D 5.D 10 11 11 11 11 11 11 11 11 11 11 11 11	184-0002 288-000 288-000 287-0000 287-0000 331-0000 332-0001 335-0001 335-0001 335-0001 335-0001 335-0001 335-0001	0.58480000 0.56480000 0.61993500 0.61993500 0.86000000 0.86000000 0.58480000	EOR 0.49484744 0.62289913 0.62289913 0.72842344 0.49613573 0.49613573 0.49613573	Barton Barton Barton		ļ		-	-	SE	1033 5	1 200	
3 5-D 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	268-0000 297-0000 297-0000 297-0000 297-0000 297-0000 297-0000 297-0000 297-0000 297-0000 297-0000 297-0000 297-0000 297-000000 297-00000 297-000000000000000000000000000000000000	0.58480000 0.61993500 0.61993500 0.860000000 0.586000000 0.584800000 0.58480000 0.58480000 0.58480000 0.584800000 0.585800000 0.5858000000000000000	0.49484744 0.52589913 0.52589913 0.72842344 0.72842344 0.49613573 0.49613573	Barton	l		3	2	3	1	,		ž
4-D 5-D 10 11 11 10 10 10 10 10 10 10	297-0000 246-0000 252-0000 252-0000 252-0000 252-0000 252-0000 252-0000 252-0000 252-0000 252-0000 252-0000 252-0000 252-0000000 252-0000000000	0.61993500 0.61993500 0.8600000 0.86000000 0.584800000 0.58480000000000000000000000000000000000	0.2589913 0.5289913 0.72842344 0.72842344 0.49613573 0.49613573 0.49613573	Barton		l		2	b	35	2 000	1/39 5	į
5-D 2 3 11 11 10 10 10 10 10 10 10 10	946-0000 962-0000 962-0000 962-0000 962-0000 962-0000 962-0000 962-0000 962-0000	0.61993500 0.8600000 0.8600000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.58480 0.58480 0.58480 0.58	0.52589913 0.72842344 0.72842344 0.49613573 0.49613573 0.49613573			19	3	3	1	1 2	2000	2 000	5
10 11 11 11 11 10 6 6 6 6 7 7 7 7 8 2 2 2 3 3 3 5 5 5 7 7 8 8 7 8 8 7 8 8 7 8 8 8 8 8 8	131-000 131-000 132-000 135-000 135-000 171-000 171-000 171-000 171-000 171-000 171-000 171-000 171-000 171-000 171-000 171-000	0.8600000 0.8600000 0.584800 0.58480 0.58480	0.72842344 0.72842344 0.49613573 0.49613573 EOR	Barton	1		12 W	ij	3	1 5	0 000	3000	5 6
2 10 10 10 10 10 10 10 10 10 10 10 10 10	131-0000 149-0000 332-0000 335-0001 335-0001 571-0000 572-0001 586-0001 336-0001	0.3600000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.5848000 0.58480 0.5848	0.49613573 0.49613573 0.49613573 EOR 0.49613573	Russell	Į.	ļ	15 W	3	8	: 3	220 5	2 0207	3 8
10 11 14 4 4 4 7(8) 7(8) 7(8) 7 8 8 8 8 8 8 8 8 8 8 8 8 8	49-000 332-000 335-001 335-000 771-000 772-000 772-000 761-000 761-000 761-000 761-000 761-000 761-000 761-000 761-000 761-000	0.58480000 0.58480000 0.58480000 0.58480000 0.58480000 0.58480000 0.58480000 0.58480000 0.58480000 0.58480000 0.58480000 0.58716037 0.78716037	0.49613573 0.49613573 EOR 0.49613573	Russell	S	12 15	15 W	32	3	MS	2 000	3 0264 4930 E	5 8
111 3 (WFS) 6 6 7(8) 7(8) 10 10 7 8 8 8 7 8 8 7 8 8 7 8 8 7 8 8 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8	332-0000 335-0001 399-0000 771-0000 772-0001 761-0000 220-0001 238-0000	0.58480000 0.58480000 0.58480000 0.58480000 0.58480000 0.58480000 0.78716037 0.78716037 0.78716037	0.49613573 EOR 0.49613573	Silis	1	ł	16 W NE	3	35	¥	N 5717	2006	1 8
3 (WFS) 4 6 6 7 (8) 7 (8) 7 (8) 7 2 2 2 2 2 2 2 3 5 5 6 6 7 7 8 8 8 8 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8	235-0001 299-0000 771-0000 772-0001 720-0001 385-0001	0.58480000 0.58480000 0.58480000 0.58480000 0.58283339 0.78716037 0.78716037	EOR 0.49613573	Elis	l	ı		1	122	Į,	N 20C1	1370 1	5 6
4 4 7(8) 10 10 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	771-000 771-000 772-001 720-001 38-0001	0.58480000 0.58480000 0.58480000 0.52823329 0.78716037 0.78716037	0.49613573	Ells	1	ı	16 W	3	3	ų ų	2207 6	7290 5	5 6
6 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	771-0000 772-0001 761-0000 220-0001 336-0001 83-0000	0.58480000 0.58480000 0.92823329 0.78716037 0.78716037	A ABCADEN	Ells		1	16 W	7	1	1 2	2070 €	2 000	á
7(8) 10 10 8 8 8 7 7 7 7 8 8 8 7 7 7 8 8 8 7 7 8 8 8 8 7 7 7 8 8 8 8 7 8 8 8 8 7 8	772-0001 761-0000 220-0001 38-0001	0.58480000 0.92823329 0.78716037 0.78716037 0.78716037	C/CT06+-0	ETES	1		16 W	ž	5	NF.	2 0636	2000	5 8
10 4 4 4 4 8 8 8 8 8 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8	761-0000 520-0001 336-0001 383-0000	0.78716037 0.78716037 0.78716037	EOR	司路	1	1	3	35	3	N.	2011 6	330 C	3 8
4	\$20-0001 33-0001 83-0000	0.78716037 0.78716037 0.78716037	0.73763933	Graham	13	1	21 W	22	Ş	0	20186	3540 6	٤
2 2 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	38-0001	0.78716037	FOR	Graham	ì	1	21 W	,	Į,	3	1571 6	3476	5 5
7 8 2 5 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	83-000	0.78716037	OWS	Graham	E	1	21 W	NO.	3	Į.	1700 5	3 0250	
3 3 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	5000 000	70715037	0.62669173	Graham	ı	1	21 W	752	ų	, M	7210 €	2530 5	200
2 3 3 7 7 7 7 4 8 8 8	2000	(C) D(TO(2)	0.62669173	Graham	1		21 W	AS.	ž	30	1650 6	2 0000	5 6
3 7 8 8 4	0000-80	0.92823329	0.64611132	Reno		ļ	4 W		1	1	5 000	1 0505	3 8
7 7 8	2000-88	0.92823329	0,64611132	Reno	36	1	W A	N.	352	. A	2240.5	M Dea	<u> </u>
L 80 4	35-0000	0.86000000	SWD	Ellis	1	i i	3	3	N.Y.	, E	1574 C	3000	5 6
\$ 4	149-0001	0.92823329	SWD	Ettis	1	1	17 W	N N	\$E	3	246 C	3076 6	OME.
*	38-0000	0.92823329	QWS	Ellts			17 W		2	MM.	A602 S	3050 5	
	53-0000	0.92823329	0.77340566	Pawnee	1	ı	15 W	×	1 2	M	2 7007	7043 €	à
	29-0000	0.92823329	EĞ.	Pawnee	ļ	ŀ	15 W		125	MM	3796 5	7958 5	2
800TH A 2 15-167-19214-000:	14-0001	0.39357989	0.33428961	Russell	1		15 W	3	SE	š	Z310 N	1650 W	į
	22-0002	0.39357989	0.33428961	Russell		11 15	≥	ž	33	ě	1650 N	1650 W	ā
4 1	17-0001	0.39357989	0.33428961	Russell	1	11 15	15 W	ß	ž	WM	N 066	W 0861	õ
5	92-0001	0.39357989	EOR	Russell		11 15	15 W	SE	SE	NW	3032 \$	3047 E	EG.
9 1	22-0000	0.86000000	0.70756844	Russell		14 14	14 W	SE	È	WW	N 066	W 068	ō
9	93-0000	0.86000000	0.70756844	Russell			W	NE	MS	ΜW	3630 S	4290 E	ğ
11	72-0001	0.86000000	0.70756844	Russell		14 14	14 W	፠	AS.	W.	2970 S	4190 E	ij
12	29-0001	0.86000000	0.70756844	Russell		14 14	14 W WZ	ΝN	꿄	MW	3630 5	3730 €	OF.
13	49-0001	0.86000000	SWD	Russell		14 14 W	A	N.	NW	NW	4861 \$	4654 E	SWD
SURG 14	28-0000	0.86000000	0.70756844	Russell		ŀ	¥ SE	SW	ΑN	WW	1040 N	480 W	oit.
1	15-0001	0.92823329	0.73389000	Ellis	- 1		Æ	꼸	1	A.S	330 S	2970 E	គី
2	26-0001	0.92823329	FOR	ETRS		13 18 W	W	MS.	1	MS	310 5	3704 E	EOR
4	47-0000	0.92823329	0.73389000	Ellis		13 18 W	≯	SE.	ΝS	S.W.	990 \$	700 W	i
SWD 1(5)	05-0001	0.92823329	GWS	EIRs		13 18	W	Ä	١.	SW	986 5	4008 E	8
2	69-000	0.92823329	0.72412140	Effis		13 18 W	⋆	WN		MS	2310 S	3630 E	10
4	02-000	0.92823329	0.72412140	Ellis			×	뿔	ŀ	A.S.	2310 S	2970 E	JIO
Н 2	02-000	0.78716045	0.56058205	Krowa	20 2	27 20 W	3		Z.	SE	2100 S	650 E	ō
2	58-0001	0.62861787	0.53337415	Russell		11 15	3	¥	ž	125	2310 S	1650 F	ī
,	34-0000	0.58480000	0.49484744	Russell	}	12 15	3	NE	š	NW NW	4950 S	4290 E	등
BRUNGARUI J.J 4 15-157-20107-0001	07-0001	0.58480000	0.49484744	Russell		12 15	3	23	ΛN	Ž	4290 S	4620 €	ē

CARMICHAELA	10	15-051-19129-0001	0.92823329 0.7869236	0.78692360	Ellis	18 11	11	17 W E2 NW SW NW	1	NW	SW	NW NW	1650 N	ALCONOMICS NOTE:	
CARMICHAEL A	77	15-051-24683-0000	0.92823329	0.78692360	Ellis	82	 #	17 W				N.S.	1320 N	1320 W	등
CARMICHAELA	14	15-051-24717-0000	0.92823329	0.78692360	Ellis	18	11	17 W		N2	N2	NW	4950 S	3950 E	ఠ
CARMICHAEL A	15	15-051-25732-0000	0.92823329	0.78692360	EIRs	18	Ħ	17 W	胀	NE	SW	NW	1972 N	1247 W	JIO
CARMICHAELA	16	15-051-26742-0000	0.93402839	0.79245606	Effis	13	Ħ	17 W	ß	SW	ΑN	NW	1285 N	330 W	OIL OIL
CARMICHAELA	13	15-051-26747-0000	0.93402839	0.79245606	Ellis	18	Ħ	17 W	N	SW	뛼	ΝW	833 N	1323 W	OIL
CARMICHAEL A	2	15-051-19127-0000	0.92823329	0.78692360	Effis	18	디	17 ₩		25	Š	ΝW	N 066	W 099	Ol
CARMICHAEL A	æ	15-051-19128-0001	0.92823329	0.78692360	Ellis	18	11	W (I		NZ	ΜS	NW	3630 S	4620 E	ᅋ
CARMICHAEL A	4	15-051-05757-0000	0.92823329	0.78692360	Ellis	81	11	37 W		22	ΜS	NW	2310 N	W 099	증
CARMICHAEL A	5	15-051-05755-0000	0.92823329	0.78692360	Elits	18	#	17 W		N2	SE	WW	1650 N	1980 W	ᇹ
CARMICHAEL A	٠	15-051-05756-0000	0.92823329	0.78692360	Ellis	81	Ħ	17 W		ß	뿔	WW	4290 S	3300 E	ᇹ
CARMICHAEL A	6	15-051-06139-0000	0.92823329	0.78692360	Ellis	18	Ħ	17 W		2	Š	XX.	330 N	S85 W	ä
CARMICHAEL B	2	15-051-02208-0000	0.92823329	0.78692360	£Ilis	18	Ħ	17 W		ZZ	ş	E.	4950 S	1980 €	등
CARMICHAEL B	8	15-051-02209-0000	0.92823329	0,78692360	Ellis	81	Ħ	W 71		W2	焸	NE E	4620 S	990 E	OF.
CARMICHAEL B	9	15-051-26616-0000	0.91020785	0.77165596	왱	18	≓	17 W	ដ	λS	N.	NE	N 066	3 69S	OIL
CARMICHAELC	ន	15-051-22408-0000	0.92823329	0.79004860	ellis	17	돠	17 W		ß	22	Š	Z310 N	1320 W	텅
CARMICHAELC	Ħ	15-051-24846-0000	0.92823329	0.79004860	Ellis	17	Ħ	₹ 6		Z	ß	×	3630 \$	3 0968	តី
CARMICHAELC	~	15-051-02187-0001	0.92823329	0.79004860	Ellis	17	Ħ	17 W		ž	3	Š	1650 N	W 099	ਰੱ
CARMICHAELC	\$	15-051-02190-0001	0.92823329	0,79004860	Ellis	17	Ħ	17 W		NZ	18	NW	1650 N	1980 W	OIL OIL
CARMICHAELD	2	15-051-19118-0001	0.92823329	0.79004860	Elis	8	Ħ	17 ₩		S	š	AS.	\$ 066	4620 €	ĕ
CARMICHAEL D	m	15-051-02130-0000	0.92823329	0.79004860	Elik	∞	Ħ	17 W		Š	垬	AS.	S 099	1650 W	Ä
CARMICHAEL D	4	15-051-19119-0000	0.92823329	0.79004860	Effis	œ	Ħ	17 W		ž	Š	SW	2310 S	4950 E	ij
CARMICHAEL D	2	15-051-05601-0000	0.92823329	0.79004850	Elfis	8	11	17 W		JΝ	NE E	SW	2310 \$	2970 E	ĕ
CARMICHAEL D	9	15-051-24813-0000	0.92823329	0.79004850	Effis	8	Ħ	17 W		λS	ž	MS	1650 \$	4950 E	ğ
CARMICHAEL KOLLMAN EAST UNIT	н	15-051-25604-0000	0.92823329	0.78848610	Ellis	17	Ħ	17 W		WW	AS.	WW	1592 N	₩ 04	븅
CARMICHAEL															
KOLLMAN WEST UNIT	H	15-051-25601-0000	0.92823329	0,78692360	Ells	18	11	17 W		ΝM	N/S	NE	1333 N	2461 E	텀
CARMICHAEL- KOLLMAN CENTRAL															
UNIT	7	15-051-25715-0000	0.92823329	0.78692360	Effis	18	다	17 W	Ž	ž	器	빌	1402 N	1316 E	듐
CARMICHAEL- KOLLMAN WEST UNIT	77	15-051-25730-0000	0.92823329	0.78692360	SOS.	81	ㅋ	27 W	ជ	焸	88	WW	1851 N	2541 W	듐
CARMICHAEL- KOLLMAN WEST UNIT	8	15-051-25731-0000	0.92823329	0.78692360	EIRs	18	#	17 W			Ę	Ž	646 N	2640 E	히
CARMICHAEL-	ų	15.051.36465.0000	actocose o	77765595	ž	ğ	ţ.	¥ 7		ε	C	Ş	, Orec	2000	ē
Clamence	**	15-119-21215-0001	0.04841300	0.03715700	Meade	75	E E	⊗ 0€			ž	SE	1968 N	2012 W	GAS
COBERLY	1	14.063.21684.0000	0000000	0.76824000	98	ñ	2	3		1 2	MA	1 19	N 099	7660 6	ā
CORPERY	i	200	2000000000	200	7200								2	7 2001	5
PARTNERSHIP	16-2	15-063-21687-0000	0:99000000	0.76824000	Gove	16	7	29 W				N2	1320 N	2631 W	ä

Colliver	17	15-167-19056-0000	0.18025445	0.15299096	Russell	8	7	13 W			š	SE	660 N	1650 W	ğ
Colliver	13	15-167-02513-0001	0.18025445	0.15299096	Russell	78		W EE		Z	l		330 N	W 099	등
Colliver	16	15-167-02515-0001	0.18025445	0.15299096	Russell	82	14	13 W		ļ	1		N 066	330 W	5
Colliver	T	15-167-23179-0001	0.18025445	EOR	Russell	28	Ì	13 W			Į		672 N	1396 W	S S
Colliver	10	15-167-02488-0000	0.18025445	EOR	Russell	28		13 W		N.V	_	SE 1	1004 N	2109 W	Ğ
Colliver	18	15-167-03816-0000	0.18025445	EOR	Russell	58	14	TB W	25			SE	32 N	1411 W	S
DANIELS-TEICHMAN			;												
UNIT	14	15-185-23620-0000	0.50000000	0.42437500	Stafford	F	22	12 W	ž		- 1		334 S	\$165 E	ᅙ
DESBIEN CA	17	15-163-23696-0000	0.58480000	0.48633860	Rooks	77	ដ	× 02	ß		W	NW	330 N	1190 W	៩
DESBIEN CA	'n	15-163-03293-0000	0.58480000	0.48633860	Rooks	17	10	20 W					330 N	1650 W	៩
DRAKE	2 TWIN	15-009-22170-0000	0.92823329	GWS	Barton	4	17	13 W		빌	ANS.		985 S	1810 E	SWD
DRAKE	4-10	15-009-26172-0000	0.93515927	0.79507911	Barton	4	17	13 W	밀	NS.	发	SE 1	1916 S	704 E	ő
DRAKE	4-9	15-009-26027-0000	0.93402891	0.79409007	Barton	4	17	13 W	š		1		1474 5	343 €	ត
DRAKE	5	15-009-16265-0000	0.92823329	0.78854575	Barton	4	17	13 W		١.,	23		1320 S	3 066	តី
DRISCOLL	4	15-065-03036-0000	0.92823329	0.73059860	Graham	14	10	77 W		WM	SE		3530 5	3630 €	ទី
DRISCOLL	S	15-065-02372-0001	0.92823329	QMS	Graham	14	g	21 W			ΝM	NW 4	4313 5	5096 E	SWD
DRISCOLL	9	15-065-22840-0000	0.92823329	0.73059860	Graham	14	10	21 W			¥.	NW 2	2025 N	1555 W	ਰਿ
DRISCOLI.	7	15-065-22841-0000	0.92823329	0,73059860	Graham	14	22	21 W				NW 1	1170 N	W OS8	듐
priscou	80	15-065-22856-0000	0.92823329	0.73059860	Graham	14	20	21 W		MM	λ	NW 1	1600 N	330 W	គ
DRISCOLL.	6	15-065-22985-0000	0.92823329	0,73059860	Graham	14	D C	21 W					510 N	1900 W	ã
DRISCOLL HEIRS	-	15-167-21453-0000	0.92823329	0.78854574	Russell	31	13	31 W					3630 \$	2310 E	ᡖ
DRISCOLL HEIRS	2	15-167-22886-0000	0.92823329	0.78854574	Russell	31	15	11 W		NE	똤	NE 33	3630 S	330 E	ᇹ
RISCOLL HEIRS	е	15-167-22901-0000	0.92823329	0.78854574	Russell	31	15	37 W		MW	SE		3630 S	990 E	ਰੋ
DRISCOLL HEIRS	Z,	15-167-23926-0000	0.91020785	0.77324664	Russell	31	15	31 W	ΝN	NN.		SE 2	2363 S	1188 E	등
DRISCOLL HEIRS	31-6	15-167-23992-0000	0.91020785	0.77324564	Russell	31	1.5	11 W	ž	SE :	NS.		2156 N	1928 E	តី
DRISCOLLJOE	T	15-167-22859-0000	0.92823329	0.78854574	Russell	31	15	11 W					4290 S	330 E	ᅙ
DRISCOLL JOE	Е	15-167-22923-0000	0.92823329	0.78854574	Russell	31		11 W		N.N.			4950 S	990 E	됨
DRISCOLL JOE	9	15-167-23042-0001	0.92823329	0.78854574	Russell	31		11 W					:ezo s	3 099	ᇹ
DRISCOLL JOE	7	15-167-23637-0000	0.92823329	0.78854574	Russell	31	-	11 W	NE	NE -		,	330 N	1170 W	븅
DRISCOLL JOE B	H	15-167-22950-0000	0.92823329	0.78854574	Russell	30	15	11 ₩				SE	330 S	3 066	ਰੱ
DRISCOLL JOE B	2	15-167-22949-0000	0.92823329	0.78854574	Russell	30	١	11 W		SE			330 S	1650 E	힏
ESFELD E F	2	15-009-30873-0003	0.58480000	0.49484744	Barton	78	}	11 W			2		4290 S	990 E	ᅙ
ESFELD E F	4	15-009-03106-0001	0.58480000	0.49484744	Barton	28	- [11 W					330 N	1650 E	ఠ
ESFELD E F	7	15-009-03109-0001	0.58480000	S.	Barton	28	i	11 W		1	_	NE 3	587 5	1851 E	Ω̈́
ESPELD E F	20	15-009-30396-0001	0.58480000	0.49484744	Barton	88	- [¥ 11		핃	- N		950 S	330 €	នី
ESFELD E F	8	15-009-25582-0000	0.57310400	0.48495049	Barton	28	- 1	× 1	S.	1	-		1100 N	1220 E	ᅙ
FLORENCE SYMS	4	15-185-23255-0000	0.92823329	0.78692360	Stafford	8	1	12 W		2	N.	NE	990 №	1870 E	ਰੱ
ğ	1-19	15-119-21312-0000	0.06798798	0.05439038	Meade	51	ı	29 W					340 N	4045 W	GAS
Fox	2-19	15-119-21338-0000	0.14685710	0.11124400	Meade	51	. I	29 W	WW	SES		NW 3	3244 N	3234 W	ᅙ
FRISBLE A E	7	15-151-10724-0000	0.92823329	0.78592360	Pratt	3		13 W		٠,			660 S	3300 E	គ
FRISBIE A E	2	15-151-10725-0000	0.92823329	0,78692360	Pratt	\$	26	13 W			뿧		1980 S	3300 E	티
FRISBLE A E	3 WIW	15-151-20193-0001	0.92823329	EOR	Pratt	Ŋ		13 W					1922 S	4669 E	SG
FRISBIE A E	s	15-151-22005-0001	0.92823329	0.78592360	Pratt	ហ	Ì	13 W		123 124	ł		1320 S	2970 E	ᅙ
FRISBIE A E	9	15-151-22061-0001	0.92823329	0.78692360	Pratt	2		B.W					1320 5	1290 W	ē
FRISBIE A E	7	15-151-22060-0000	0.92823329	0.78692360	Pratt	2		13 W			S. MS		660 \$	W 098	ä
FURTHMEYER		15-051-19172-0001	0.8500000	AACCAOCT O	cilia	į	ŀ		ĺ	l	١			-	ĺ
				107107	200	3		36 W		25		35	230 5	30	ĉ

HALLES 4	7	o APINumber 15-185-21078-0000	0.86000000	0.85000000 0.7282344			3			爨	躩			224
Harper A	1-18	15-025-21023-0000	0.11487501	0.08986364	Clark	ı] 3 }	A 71	-	X 8		-	1320 €	히
HAUSER	S	15-009-14576-0000	0.97873379	0 78697358	Barton	2	1	1 3		3 6	-		3317 W	GAS
HEFFERMAN J.A.	H	15-167-05216-0000	0.8600000	0.72847244	Dueroll	-	t	***	ľ	Į	ŀ		1380 E	OL
HEFFERNAN JA	2	15-167-72969-0000	0.8600000	AAECA8CT O	Percel	l		1	"	1			380 W	티
HEFFERNANIA		15-157-72975-0000	0.8500000	A TORANGE	D. marell	ł	ŀ	2 2	٦	2 2	1		2970 €	OJC
HEI MEDG EDEN		AE 400 +100C 0000	20000000	110000000000000000000000000000000000000	nacen.			۲ ۲		- [ì	ļ	3630 €	Off
MENAPOE CHES	1	0000-CC77-C07-C7	0.32023323	0.78730223	Station	١	- 1	77 W	ш		- 1	1980 S	4290 E	늄
HELWICKS PRED	,	15-185-02126-0000	0.92823329	0.78796525	Stafford	4-1		12 W	5	W2 NE	8	1980 S	1650 W	Off
HELMERS FRED	4	15-185-12597-0000	0.92823329	0.78796525	Stafford	1	1	12 W	S	AN MS	WS W	1650 S	330 W	Off.
HELMERS MARGARET	2	15-185-11147-0001	0.92823329	0.78770476	Stafford	Ħ	77	12 W	υi	EZ SW	ΑN >	N 0861	W 066	ត
HELMERS MARGARET	v	15-185-11149-0000	0.92823329	0.78770476	Stafford	11	72	12 W	53	2 22	WW	3960 S	2970 E	j j
HELMERS MARGARET	7	15-185-22275-0000	0.92823329	0.78770476	Stafford	1	22	12 W	23	NW NW	W NW		4850 E	16
HELMERS MARGARET	ø	15-185-23315-0000	0.92823329	0.78770476	Stafford	m	ដ	12 W	5	W2 E2	WW	1390 N	1550 W	ð
HELMERS MARGARET									-	1	1	N DECT	A OCOT	5
ZWD	1	15-185-01957-0001	0.92823329	SWD	Stafford	ьн		12 W	2	NE NW	WN V	4565 \$	4327 E	CWD
HELMERS UNIT	++	15-185-23420-0000	0.86000000	0.72933489	Stafford	н	l	12 W	SE	-	ŀ	2540 N	W 006	
HELMERS UNIT	7	15-185-23508-0000	0.86000000	0.72933489	Stafford	1		12 W	Z	NW NE	š	2505 S	1740 W	IIO
HELMERS UNIT	6	15-185-23706-0000	0.84280000	0.71476642	Stafford			12 W	NE N	WN WW	ł	2750 N	345 W	į
HENDERSON A	7	15-051-02109-0000	0.92823329	0.78692349	Ellis		ļ	17 W	ļ	1	1	4950 S	7310 F	ē
HENDERSON A	æ	15-051-02110-0000	0.92823329	0.78692349	Ellis		l	17 W	NZ	ı	1	3 0965	1980 6	į
HERTER JOHN F	1	15-009-14585-0001	0.92823329	SWD	Barton	17	2	11 W	23		1	4704 S	804 F	SW2
HOLMES	н	15-163-21374-0002	0.92823329	0.78854574	Rooks			78 W	EZ NW	WS W	1	2 0595	4785 F	ē
ногмез	2	15-163-03351-0001	0.92823329	QWS	Rooks	2			ŀ	ı		2970 S	2 0507	SIND
HOLIMES	m	15-163-23692-0000	0.92823329	0.78854574	Rooks	2	ŀ	1	NW SE	1	Ž	N 0912	3300 W	į
HUCKA	-1	15-051-00491-0001	0.86000000	0.72879932	Effis		11 2		ı	1	ĺ	2970 S	2970 8	
HUCKA	ដ	15-051-24232-0002	0.86000000	EOR	Ellis	31.		20 W	MM	ı	ĺ	3560 S	4865 F	202
HUCKA	Ħ	15-051-24602-0000	0.86000000	0.72879932	EIIIs			20 W	Z	1	l	3630 S	2970 F	į
HUCK A	2	15-051-24601-0000	0.86000000	0.72879932	Elits	1	11 2	20 W	Ž	NN.	I.	4950 5	4290 E	ē
HUCKA	74	15-051-24636-0000	0.86000000	OWS	EUIs			20 W	3	2 NE	l	4577 S	3838 8	SWD
HUCKA	15	15-051-24651-0000	0.86000000	0.72879932	EUis			W O	Z	l		4950 \$	4800 E	ă
HUCKA	2	15-051-19076-0000	0.85000000	0.72879932	Effic	31		20 W	×	2 SE		3300 S	3630 E	JIC
HUCKA	æ	15-051-05180-0002	0.85000000	0.72879932	Ellis			Z0 W	122	l	i	4290 5	4358 E	Īō
HUCKA	9	15-051-24084-0000	0.86000000	0.72879932	Effis			20 W	NE		Ì	3630 5	4290 E	100
HUCKA	7	15-051-24235-0000	0.86000000	0.72879932	EIIIs			Z0 W	124		1	20762	4290 E	l
HUCKA	∞	15-051-24234-0000	0.86000000	0.72879932	EIIIs	31		W 02	NS.		ı	4290 S	4950 F	į
HUCKA	6	15-051-24233-0001	0.86000000	0.72879932	Ellis			20 W	WZ		1	3960 \$	3630 5	ē
HUCK A AND 8	WFS 1	15-051-24143-0001	0.86000000	EOR	Ellis		11 2	20 W	WW	1		7584 €	2557 E	25.5
HUCK B	**1	15-051-05182-0000	0.8500000	0.71591044	Ellis	Ι.	1	20 W	S	ı	1	2310 5	W 015C	i
HUCK B	4	15-051-23377-0003	0.86000000	0.71591044	SIIS	31 1		20 W	Ž	ļ		S 7266	4003	100
HUCK C (HUCK B)		15-195-22045-0000	1.00000000	0.80000000	Trego		l	21 W	M	1	1	4875 5	330 5	1 2
ниск D (ниск A)	2	15-195-22019-0000	1.00000000	GWS	Trego		11 2	21 W	NS.	X	1	2959 S	1053 E	SWD
HUSTED	ន	15-051-22550-0000	0.92823329	0.78692360	Ellis		ļ	17 W	Z¥	ı	ı	1320 5	- COS	3 5
HUSTED	뒤	15-051-25310-0000	0.92823329	0.78692360	Elik	Ì	11	Ì	SZ NW	ì		780 S	330 W	100
													;	ś

1	HUSIED	Ħ	15-051-25311-0000	0.92823329	0.78692360	ellis	28	뒤	17 ₩		Š	Š	SW 23	110.5	330 18/	2
1.15.18-23374-0000 0.92023329 0.77234624 Elife 19 11 17 W NW NW NW NW NW NW NW	HUSTED	6	15-051-22150-0000	0.92823329	0.78692360	:H3	83	11	3		L	}		2002		5 6
2. 15.185-2314-000 0.91020788 0.712842344 Elife 18 11 17 W NW NW <td>KIRKMAN</td> <td></td> <td>15-185-12806-0000</td> <td>0.92823329</td> <td>0.78854574</td> <td>Stafford</td> <td>5</td> <td>ដ</td> <td>13 W</td> <td></td> <td>ĺ</td> <td>ı</td> <td></td> <td>312 N</td> <td>200</td> <td></td>	KIRKMAN		15-185-12806-0000	0.92823329	0.78854574	Stafford	5	ដ	13 W		ĺ	ı		312 N	200	
12. 14.054.24214-0000 0.85000000 0.72842344 Elik 18 11 17 W NG SF 13. 15.054.22351-0000 0.85000000 0.72842344 Elik 18 11 17 W SR SF 14. 15.054.22512-0000 0.82000000 0.72842344 Elik 18 11 17 W SR SF 15. 15.054.22512-0000 0.822200000 0.72842344 Elik 18 11 17 W SR SF E6T 1.20 1.504.22510-000 0.82220000 0.72842344 Elik 18 11 17 W SR SF E6T 1.20 1.504.2250000 0.92223329 0.73885001 Stafford 20 21 17 W SW SW E6ST 2.20 1.5185-22849-000 0.92223329 0.7388501 Stafford 20 21 W N N R N N N N N N N N N N N N N	KIRKMAN	2	15-185-23745-0000	0.91020785	0.77324663	Stafford	25	22	13 W		j	Ì		2 7634		
13 15-051-25551-0000 0.2242344 Elifa 13 17 W SS SF SF	KOLLMAN	77	15-051-24814-0000	0.86000000	0.72842344	Elis	18	Ħ	17 W					3630 6	2 0 0	5 5
14 15-051-28714-0000 0.58500000 0.77384594 Fills 11 17 W ST ST ST	KOLLMAN	2	15-051-25561-0000	0.86000000	0.72842344	Ellis	18	11	17 W		1			02 M	200	1
15 15-051-2015-6 0000 0.34520000 0.71385499 Elifs 13 17 W ST SF SF	KOLLMAN	14	15-051-25714-0000	0.85000000	0.72842344	आ(3	18	Ħ	¥ 77	25		1		2457 IN	7745	5 6
16	KOLLMAN	53	15-051-26156-0000	0.84280000	0.71385498	Elis	18	F	17 W	5	ı	1		200	יי ליני	100
3. 15-051-2021-0001 0.8500000 0.72847344 Elifs 13 11 17 W 17 N 17 N	KOLLMAN	36	15-051-26615-0000	0.84280000	0.71385497	Elis	e e		37.50	3	ì	П		N 7/6	200	5
EAST 1.20 15-185-222664-0001 0.92223329 0.7380001 Stafford 20 22 12 W SW SW EAST 4-20 15-185-222664-0001 0.92223329 0.73898001 Stafford 20 22 12 W NW SW EAST 4-20 15-185-22864-0001 0.92823329 0.73898001 Stafford 20 22 12 W NW NW EAST 4-20 15-185-22864-0001 0.92823329 0.73898001 Stafford 20 22 12 W NW NW WEST 4-20 15-185-22864-0000 0.92823329 0.73926148 Stafford 19 22 12 W NW NW WEST 4-21 15-185-22860-0000 0.92823329 0.73926148 Stafford 19 22 12 W NW NW WEST 4-13 15-185-22860-0000 0.92823329 0.728926148 Stafford 19 22 12 W NW NW NW NW NW NW <td>KOLLMAN</td> <td>ы</td> <td>15-051-02221-0001</td> <td>0.8600000</td> <td>0.72842344</td> <td>Elis</td> <td>181</td> <td>Ħ</td> <td>7 W</td> <td></td> <td>1</td> <td>Į.,</td> <td></td> <td>200</td> <td>775</td> <td>5 8</td>	KOLLMAN	ы	15-051-02221-0001	0.8600000	0.72842344	Elis	181	Ħ	7 W		1	Į.,		200	775	5 8
MEST 2-30 15-185-22732-0000 0.93823329 0.73898001 Stafford 20 12 12 N SV SV SV EAST 3-70 12-185-22843-0001 0.93823329 0.73898001 Stafford 20 12 12 N SV N SV EST 4-30 12-185-22843-0001 0.93823329 0.738926148 Stafford 10 22 12 N SE N N N SV N R N SV N N SV N R N SV N R N SV N R N SV N <th< td=""><td>KRANKENBERG EAST</td><td>1-20</td><td>15-185-22664-0001</td><td>0.92823329</td><td>EOR</td><td>Stafford</td><td>۶</td><td>1</td><td>12.1%</td><td></td><td>Т</td><td>į</td><td></td><td></td><td>3088</td><td>000</td></th<>	KRANKENBERG EAST	1-20	15-185-22664-0001	0.92823329	EOR	Stafford	۶	1	12.1%		Т	į			3088	000
MEST 3-20 15-185-22816-0000 G52823329 0.73838001 Suffered 20 12 12 W NW NW </td <td>KRANKENBERG EAST</td> <td>2-20</td> <td>15-185-22722-0000</td> <td>0.92823329</td> <td>0.73898001</td> <td>Stafford</td> <td>20</td> <td>1,</td> <td>12</td> <td></td> <td>١.</td> <td>Т</td> <td></td> <td>2005</td> <td>4/11 E</td> <td>E </td>	KRANKENBERG EAST	2-20	15-185-22722-0000	0.92823329	0.73898001	Stafford	20	1,	12		١.	Т		2005	4/11 E	E
MEST 4-30 15-185-22843-0001 G_22823329 0.73898001 Stafford 20 12 12 N NE WEST 5-20 15-185-22843-0000 0.92823329 0.73926148 Stafford 10 22 12 W N N WEST 2-18 15-185-21408-0000 0.92823329 0.73926148 Stafford 19 22 12 W N N N WEST 2-18 15-185-21408-0000 0.92823329 0.73926148 Stafford 19 22 12 W N N N WEST 4-19 15-185-21408-0000 0.92823329 0.73926148 Stafford 19 22 12 W N <	KRANKENBERG EAST	3-20	15-185-22816-0000	0.92823329	0.73898001	Stafford	5	1	12 14		İ	ı		3020.3	320	
WEST 2-19 15-185-22389-0000 0.92823329 0.73926148 Stafford 20 12 10 12 10 15-185-22392-0000 0.92823329 0.73926148 Stafford 19 22 12 W NE NW WEST 2-19 15-185-22392-0000 0.92823329 0.73926148 Stafford 19 22 12 W NW NW WEST 2-19 15-185-22397-0000 0.92823329 0.73926148 Stafford 19 22 12 W NW NW WEST 4-19 15-185-22680-0000 0.91020729 0.72491888 Stafford 19 22 12 W NW NW LEST - 185-23742-0000 0.91020729 0.72491888 Stafford 19 22 12 W NW NW SW NW LEST - 185-23742-0000 0.98000000 0.72491888 Stafford 19 22 12 W NW NW SW NW SW NW SW NW NW SW NW SW NW	KRANKENBERG EAST	4-20	15-185-22843-0001	0.92823329	0.73898001	Stafford	20	ı	12 W		T.	i		3370 S	1057	<u> </u>
WEST 2-19 15-165-22332-0000 0.92823329 0.73926148 Stafford 19 22 12 W NW NW WEST 2-19 15-165-22332-0000 0.92823329 0.73926148 Stafford 19 22 12 W NW NW WEST 3-19 15-165-22437-0000 0.92823329 0.72491858 Stafford 19 22 12 W NW NE WEST 5-19 15-165-2040-0000 0.91020729 0.72491858 Stafford 19 22 12 W NW NR	KRANKENBERG EAST	2-20	15-185-22889-0000	0.92823329	SWD	Stafford	8	22	12 W	SE				3974 S	3350 E	SWD
WEST 3-19 15-185-21409-0003 0.92823329 EOR Stafford 19 22 12 W SF NW WEST 4-19 15-185-22530-0000 0.93823329 0.73926148 Stafford 19 22 12 W NR NR WEST 4-19 15-185-22530-0000 0.93020729 0.72491858 Stafford 19 22 12 W NR NR WEST 5-19 15-185-23680-0000 0.93020729 0.72491858 Stafford 19 22 12 W NR NR A 15-167-08477-0000 0.93020729 0.72491858 Stafford 19 22 12 W NR NR A 15-167-08477-0000 0.98000000 0.72302727 Russell 4 15 13 W NR SR NR A 15-167-08477-0000 0.88000000 0.73070217 Russell 4 15 13 W NR SR NW B 15-167-03474-0000 0.88000000 0.73070217 <td>KRANKENBERG WEST</td> <td>1-19</td> <td>15-185-22332-0000</td> <td>0.92823329</td> <td>0.73926148</td> <td>Stafford</td> <td>19</td> <td>72</td> <td>12 W</td> <td></td> <td>1</td> <td></td> <td></td> <td>2310 S</td> <td>1650 E</td> <td>J_O</td>	KRANKENBERG WEST	1-19	15-185-22332-0000	0.92823329	0.73926148	Stafford	19	72	12 W		1			2310 S	1650 E	J _O
WEST 4-19 15-185-22530-0000 0.92823329 0.73926148 Stafford 19 22 12 W NE NE WEST 4-19 15-185-22650-0000 0.91020729 0.72491858 Stafford 19 22 12 W NE NE WEST 8-19 15-185-22680-0000 0.91020729 0.72491858 Stafford 19 22 12 W NE NE VEST 8-15 15-185-23074-0000 0.91020729 0.72491858 Stafford 19 22 12 W NE NE 1 1.5-187-23001-0000 0.88000000 0.7222777 Russell 4 15 13 W NE ST 1.0 1.5-187-23001-0000 0.88000000 0.73070217 Russell 4 15 13 W NW SE SV 1.0 1.5-187-23099-0000 0.88000000 0.73070217 Russell 4 15 13 W NW SE SV 2 1.5-187-23099-0000 0.88000000 0	KRANKENBERG WEST	2-19	15-185-21408-0003	0.92823329	EOR	Stafford	£	n	12 W					1643 S	1624 E	SOR.
WEST 5-19 15-185-22630-0000 0.592823329 0.73926148 Stafford 19 22 12 W NW RE WEST 5-19 15-185-23688-0000 0.51020729 0.72491858 Stafford 19 22 12 W NW NE SE WEST 8-19 15-187-247-0000 0.85000000 0.72523727 Russell 4 15 13 W NW NE SE 1 15-187-24472-0000 0.86000000 0.72523727 Russell 4 15 13 W NW NE SW 1 15-187-24070-0000 0.86000000 0.73070217 Russell 4 15 13 W NW SE SW 1 15-187-24070-0000 0.86000000 0.73070217 Russell 4 15 13 W NW SE SW 5 15-187-24070-0000 0.86000000 0.73070217 Russell 4 15 13 W NW SE SE 5 15-187-24070-0000 <td>KRANKENBERG WEST</td> <td>3-19</td> <td>15-185-22537-0000</td> <td>0.92823329</td> <td>0.73926148</td> <td>Stafford</td> <td>13</td> <td>Ħ</td> <td>12</td> <td></td> <td></td> <td>ŀ</td> <td></td> <td>1650 S</td> <td>390 €</td> <td>l li</td>	KRANKENBERG WEST	3-19	15-185-22537-0000	0.92823329	0.73926148	Stafford	13	Ħ	12			ŀ		1650 S	390 €	l li
WEST 6-19 15-185-23688-0000 0.931020729 0.72491858 Stafford 19 22 12 W NW RE WEST 8-19 15-185-23742-0000 0.931020729 0.72491858 Stafford 19 22 12 W NW NE SW 2 15-187-08472-0000 0.86000000 0.72923727 Russell 4 15 13 W NW SW 1 15-187-03672-0000 0.86000000 0.73070217 Russell 4 15 13 W SW SW 11 15-187-03022-0000 0.86000000 0.73070217 Russell 4 15 13 W SW SW 3 15-187-0202-0000 0.86000000 0.73070217 Russell 4 15 13 W SW SW 5 15-187-0202-0000 0.86000000 0.73070217 Russell 4 15 13 W SW SW 8 15-187-02020-0000 0.86000000 0.73070217 Russell 4 15	KRANKENBERG WEST	4.19	15-185-22650-0000	0.92823329	0.73926148	Stafford	Ð	22	12 W					2310 S	330 €	5
WEST 8-19 15-185-23742-0000 0.91020729 0.72491858 Stafford 19 22 12 W NW RE SW 2 15-187-02472-0000 0.880000000 0.72923727 Russell 4 15 13 W NV SW 1 1.5-187-02401-0000 0.28000000 0.72927277 Russell 4 15 13 W SY SW 10 1.5-187-02407-0000 0.28000000 0.73070217 Russell 4 15 13 W SE SW 1 1.5-187-02407-0000 0.28000000 0.73070217 Russell 4 15 13 W SE SW 5 1.5-187-0240-0000 0.88000000 0.73070217 Russell 4 15 13 W SE SW 6 1.5-187-0240-0000 0.88000000 0.73070217 Russell 4 15 13 W SF SE 5 1.5-187-0240-0000 0.88000000 0.73070217 Russell 4 15 13 W	KRANKENBERG WEST	5.19	15-185-23688-0000	0.91020729	0.72491858	Stafford	ន		12 W		i	į		1650 5	330 E	ī
2 15-167-08472-0000 0.78600000 0.772923727 Russell 4 15 13 W NZ SW 1 15-167-02002-0000 0.28600000 0.7322727 Russell 4 15 13 W SY SW 1 15-167-02200-0000 0.28600000 0.73070217 Russell 4 15 13 W SZ SK 1 15-167-02200-0000 0.38600000 0.73070217 Russell 4 15 13 W SZ SK 3 15-167-02201-0000 0.38600000 0.73070217 Russell 4 15 13 W SZ NW 8 15-167-02207-0000 0.38600000 0.73070217 Russell 4 15 13 W SW SZ NW 9 15-167-0247-0001 0.86000000 0.73070217 Russell 4 15 13 W SW SZ NW 6 15-167-0247-0001 0.86000000 0.73070217 Russell 4 15 13 W SW </td <td>RANKENBERG WEST</td> <td>8-19</td> <td>15-185-23742-0000</td> <td>0.91020729</td> <td>0.72491858</td> <td>Stafford</td> <td>Ð</td> <td>23</td> <td>12 W</td> <td></td> <td></td> <td></td> <td></td> <td>1074 C</td> <td></td> <td></td>	RANKENBERG WEST	8-19	15-185-23742-0000	0.91020729	0.72491858	Stafford	Ð	23	12 W					1074 C		
8 115.167-23001-0000 0.028000000 0.72923727 Russell 4 15 13 W SW SW 1 1.5.167-0220-0000 0.038000000 0.73070217 Russell 4 15 13 W SE SF 1 1.5.167-022040000 0.038000000 0.73070217 Russell 4 15 13 W SE SF 3 1.5.167-022024-0000 0.386000000 0.73070217 Russell 4 15 13 W SE SF 8 1.5.167-02207-0000 0.386000000 0.73070217 Russell 4 15 13 W SF SF 2 1.5.167-02207-0000 0.386000000 0.73070217 Russell 4 15 13 W SF SF 2 1.5.167-0247-0000 0.386000000 0.73070217 Russell 4 15 13 W SF SF 4 1.5.167-0247-0000 0.386000000 0.73070217	ETSCH A	2	15-167-08472-0000	0.86000000	0.72923727	Russell	4	15	¥ €	ĺ		Ì		2 068	2007	5 8
1 1.5-167-0220-0000 0.78000000 0.73070217 Russell 4 15 13 N 52 SE 10 1.5-167-23017-0000 0.38000000 0.73070217 Russell 4 15 13 W SE SW 11 1.5-167-23022-0000 0.38000000 0.73070217 Russell 4 15 13 W SE SW 5 1.5-167-05221-0000 0.38000000 0.73070217 Russell 4 15 13 W SE SW 8 1.5-167-0547+0000 0.38000000 0.73070217 Russell 4 15 13 W SE SE 2 1.5-167-0547+0000 0.38000000 0.73070217 Russell 4 15 13 W SE SE 6 1.5-167-0547+0001 0.38000000 0.73070217 Russell 4 15 13 W SE SE SE 6 1.5-167-0547+0001 0.38000000 0.58000000 </td <td>ETSCH A</td> <td>8</td> <td>15-167-23001-0000</td> <td>0.86000000</td> <td>0.72923727</td> <td>Russell</td> <td>4</td> <td></td> <td>13 W</td> <td></td> <td>1</td> <td>į.</td> <td></td> <td>330 S</td> <td>2920 %</td> <td>1 2</td>	ETSCH A	8	15-167-23001-0000	0.86000000	0.72923727	Russell	4		13 W		1	į.		330 S	2920 %	1 2
14. 1.5.467-23028-0000 0.386000000 0.73070217 Russell 4 15 13 W SE SW 1 1.5.467-23028-0000 0.386000000 0.73070217 Russell 4 15 13 W ST NM ST 5 1.5.467-0221-0000 0.38600000 0.73070217 Russell 4 15 13 W ST NM ST ST NM	ETSCH B		15-167-05220-0000	0.86000000	0.73070217	Russell	4		13 W			ŀ		330 S	1980 W	1
3 15-167-2002-70000 0.78070217 Russell 4 15 13 W NW SE 5 15-167-02271-0000 0.86000000 0.73070217 Russell 4 15 13 W SZ NW 8 15-167-0247-0000 0.86000000 0.73070217 Russell 4 15 13 W SZ NW 9 15-167-02470-0000 0.86000000 0.73070217 Russell 4 15 13 W SZ SZ 6 15-167-022000 0.86000000 0.73070217 Russell 4 15 13 W SZ SZ 8 15-167-022020000 0.86000000 0.73070217 Russell 4 15 13 W NW SZ SZ 6 15-167-02027-0001 0.86000000 EOR Russell 4 15 13 W NW SZ SZ 1 15-167-2027-0001 0.86000000 0.58334000 Gove 24 13 W NR NR NR	EINCH 8	2 ;	15-167-23017-0000	0.86000000	0.73070217	Russell	4		13 W			L		330 \$	W 066	Ę
5 15-167-02299-0000 0.58000000 0.73070217 Russell 4 15 13 W 52 NW 8 15-167-02299-0000 0.88000000 0.73070217 Russell 4 15 13 W 52 NW 9 15-167-02299-0000 0.88000000 0.73070217 Russell 4 15 13 W 52 NW 6 15-167-02290-0000 0.88000000 EOR Russell 4 15 13 W 52 SC 1 15-167-02027-0001 0.88000000 EOR Russell 4 15 13 W K 5 SC 2 15-167-02027-0001 0.88000000 EOR Russell 4 15 13 W K K 2 15-167-02027-0001 0.88000000 0.58394000 Gove 24 13 30 W SV SV SV 2 15-063-21647-0001 0.68800000 0.58394000	ETSCH B	1	15-167-0522-0000	0.86440000	0.75070277	Russell	*	-	× E		. 1	ı		3 066	1650 W	등
8 15-167-22970-0000 0.38600000 0.73970217 Russell 4 15 13 W SV SF 2 15-167-2299-0000 0.386000000 0.73070217 Russell 4 15 13 W SF SF <t< td=""><td>ETSCH 8</td><td>2</td><td>15-167-08474-0000</td><td>0.8600000</td><td>0.73070217</td><td>Rinsell</td><td>*</td><td>1</td><td>M ST</td><td></td><td>1</td><td>- 1</td><td></td><td>1650 S</td><td>1980 W</td><td>ఠ</td></t<>	ETSCH 8	2	15-167-08474-0000	0.8600000	0.73070217	Rinsell	*	1	M ST		1	- 1		1650 S	1980 W	ఠ
9 15-167-22989-0000 0.386000000 0.73070217 Russell 4 15 13 W SE SE 6 115-167-02471-0001 0.286000000 EOR Russell 4 15 13 W NR SE 8 15-167-0271-0001 0.286000000 EOR Russell 4 15 13 W NE NW SE 2 15-167-0271-0001 0.286000000 0.58334000 Gove 24 13 30 W SF SF 2 15-063-21563-0002 0.68800000 0.58334000 Gove 24 13 30 W SV SF 3 15-063-21563-0001 0.68800000 0.58334000 Gove 24 13 30 W SV SV 4 15-063-21564-0010 0.68800000 0.58334000 Gove 24 13 30 W SV SV 5 15-063-0120-0001 0.68800000 0.58334000 Gove 24 13 30 W SV SV <t< td=""><td>ETSCH B</td><td>8</td><td>15-167-22970-0000</td><td>0.86000000</td><td>0.73070217</td><td>Russell</td><td>4</td><td>1</td><td>12 14</td><td>ľ</td><td>1</td><td></td><td></td><td>2 2 2</td><td>960 W</td><td>ಕ</td></t<>	ETSCH B	8	15-167-22970-0000	0.86000000	0.73070217	Russell	4	1	12 14	ľ	1			2 2 2	960 W	ಕ
2 15-167-08471-0001 0.86000000 EOR Russell 4 15 13 W NW SE 6 115-167-10270-0000 0.88000000 EOR Russell 4 15 13 W NR NW 8 15-167-10271-0001 0.88000000 EOR Russell 4 15 13 W NR NW 2 15-063-21555-0002 0.68800000 0.58334000 Gove 24 13 30 W EZ SY 3 15-063-21564-000 0.68800000 0.58334000 Gove 24 13 30 W EZ SY 4 15-063-21564-0001 0.68800000 0.58334000 Gove 24 13 30 W EZ SY SY 5 15-063-21564-0001 0.68800000 0.58334000 Gove 24 13 30 W SY SY SY SY 5 15-063-0120-0001 0.68800000 0.58334000 Gove 24 13 30 W SY	ЕТУСН В	6	15-167-22989-0000	0.86000000	0.73070217	Russell	4	1	N EI					330.5	3050 E	
6 15-167-12320-0000 0.86000000 EOR Russell 4 15 13 W NE NW 8 15-167-20271-0001 0.86000000 0.58334000 EOR Russell 4 15 13 W NE NE NE 1 15-063-21555-0002 0.68800000 0.58334000 Gove 24 13 30 W EZ SY 3 15-063-21664-0000 0.68800000 0.58334000 Gove 24 13 30 W EZ SY SY 4 15-063-2176-0001 0.68800000 0.58334000 Gove 24 13 30 W EZ SY SY 5 15-063-2176-0001 0.68800000 0.58334000 Gove 24 13 30 W SY SY SY 5 15-063-0001 0.68800000 0.58334000 Gove 24 13 30 W SY SY SY 1 15-051-02012001 0.02823322 0.773389000 Elis 24	ETSCH WFS	2	15-167-08471-0001	0.85000000	FOR	Russell	4		13 W		ŀ	ļ		22.5	3363 F	200
8 15-167-20274-0001 0.88000000 EOR Russell 4 15 13 W NE NE NE 1 15-063-21555-0002 0.68800000 0.583394000 60-ve 24 13 30 W SF 2 2 15-063-21649-0000 0.68800000 0.583894000 60-ve 24 13 30 W EZ SW 4 15-063-21716-0001 0.68800000 0.58389400 6o-ve 24 13 30 W EZ SW SW 5 1.6-063-21716-0001 0.68800000 0.58389400 6o-ve 24 13 30 W EZ SW SW SW IV 5 1.6-063-0001 0.028233229 0.73389000 6files 24 13 30 W ES SW IV 1 15-063-0001 0.028233229 0.73389000 6files 22 13 18 NR NR NR NR NR	ETSCH WFS	9	15-167-19220-0000	0.86000000	EOR	Rusself	4		E W		ł	١.,		2448 5	4024 E	1 2 E
1 1.4-062-21582-0002 0.58830000 0.58834000 Gover 24 13 30 W SF 2 15-063-21637-0000 0.688000000 0.58834000 Gover 24 13 30 W EZ SW 3 15-063-21764-0000 0.68800000 0.58834000 Gover 24 13 30 W EZ SW SW 5 15-063-21716-0001 0.68800000 0.58834000 Gover 24 13 30 W SW SW SW 1 15-063-2070-0001 0.68800000 0.58834000 Gover 24 13 30 W SW SW SW 1 15-063-0079-0000 0.028233229 0.738389000 Elis 24 13 30 W NW SE SW 10 15-061-20478-0000 0.928233229 0.733389000 Elis 22 13 18 W NW	ETSCH WES	∞ .	15-167-20271-0001	0.86000000	EOR	Russell	4		13 W					27 5	3013 E	2
2 12-062-21648-0000 0.58890000 0.58894000 Gove 24 13 30 W EZ SW SF	OSET IROSI		15-063-21555-0002	0.68800000	0.58394000	Gove	24	ļ	30 ₩		S			660 S	3300 €	ă
4 12-063-21716-0001 0.68800000 0.58394000 Gove 24 13 30 W EZ SW SF 15 5 15-063-0270-0001 0.68800000 0.58394000 Gove 24 13 30 W NW SF SW IF 13 30 W NW SF SW IF IF 13 30 W NW SF SW IF IF SW SW IF SW IF SW IF SW SW IF SW IF SW IF SW	OSET TRUST	7 -	15-063-21637-0000	0.68800000	0.58394000	Gove	77	İ	30 W		S			1030 S	960 W	ਰੱ
1 15-063-00220-0001 0.68800000 0.58394000 Gove 24 13 30 W SW NR 1 15-063-00220-0001 0.68800000 0.58394000 Gove 24 13 30 W NS SW NR 15 SW NR NR SW NR NR NR NR NR NR NR SW NR	OSEV TRITET	2	12-003-712-6 0001	0.68800000	0.58394000	Gove	24	- [₩ 06	ļ				2310 N	W 026I	ğ
1 15-05-120478-0000 0.92823329 0.73889000 Ellis 22 13 18 W NE SW 15-05-120478-0000 0.92823329 0.73889000 Ellis 22 13 18 W NE NE 15-051-210478-0000 0.92823329 0.73889000 Ellis 77 13 18 W NE NE	OSEV TRUST	,	15.053.00330.0001	0.68800000	SWD	Gove	77	Į	30 ₩	ŀ	- 1	Ì	W 1357	S 23	3759 E	SWD
10 15-051-21901-0000 0,92823329 0,73389000 Ellis 72 13 18 W NE NE	ARVIN BRALIN	, -	15.051.30479.0000	U.DSSUOVO	0.58354000	Gove	77	1	<u>≷</u>	- 1	- 1	1	W 337	7.5	W 086	듕
TO TO TO TO TO TO TO THE TANK	ARVIN BRAIN	1 5	15-051-21001 0000	0.92823329	0.73389000	Siles	ន	- [18 W	7	- [1	,	5 0.5	3 0762	ig.
WA W 14 64 44 64 64 64 64 64 64 64 64 64 64 64	FARVIN BRALIN	3 2	*************	0.34643343	0.75589000	Eiss	77	į	× 81		1	- 1		960 N	₩ 660 W	티
															2	ś

leave Name	Well W	o API Number		ē	Exhibit A									
MARVIN BRAUN		15-051-23660-0001	0.92823329	FOR		22	4			2			eer e tui e su malli	
MARVIN BRAUN	2 <u>0</u> 2	15-051-20507-0002	0.92823329	0.73389000	Ellis	77		18 W	1	, N	MW	N 000	3046 E	EG :
MAHVIN BRAUN	4	15-051-20540-0001	0.92823329	0.73389000	Elfis	22	ĺ	18 W	Z	Ž	MA	N OEE	3 0/67	5 5
MAKVIN BRAUN	2	15-051-20546-0001	0.92823329	FOR	Ellis	22		18 W	š	ž	ž	4190 \$	3613 5	
MARVIN SEALIN		15-051-21614-0002	0.92823329	0.73389000	Eths	22		18 W	ΝM	Ä	NN	4950 5	3510 €	1 5
MARVIN BRAUN	۰	15.051.21649.0000	0.92823329	0.73389000	Ellis	12	13	18 W	S	Ž	NW	1100 N	1100 W	oli o
NEWCOMER C.	1	15-167-06854.0000	0.52623529	0.73589000	Silis	2	-1	18 W	Š	SE	MW	1650 N	1650 W	ఠ
NEWCOMER CL	2	15-167-06855-0000	0.026703370	0.78692350	Kusseil	2	- {	74 W	NS.	¥	NE	4290 S	990 €	g
NEWCOMER C.L.	6	15-167-19221-0000	0.02630333	0.76692560	Kussell		- 1	3	SW	ž	핃	4305 S	2319 €	ទី
NEWCOMER CL	4	15-167-06856-0000	0.9262333	0.70507350	Kussell	8	1	3	8	AS.	2	2970 S	2510 E	ğ
NEWCOMER C.L.	9	15-167-30236-0001	0.92823339	FOR	Purcell	3 5	- }	14 W	<u>ا</u> ة	35	쒿	2970 S	990 E	ďδ
NEWCOMER C.L.	7	15-167-20276-0000	0.92823329	0.78697360	Riccall	3 5	1	M ST	3	NE S	¥	4521 S	170 E	FOR
NEWCOMER C.L	6	15-167-23675-0000	0.92823330	0,78692359	Russell	2 5	1	14 W CW	ı	A P	ž :	4950 S	2310 E	ఠ
NOLTE	1-20	15-185-22642-0001	0.92823329	0.73898001	Stafford	2	1	1	1	WN.	3 2	TOOS N	1711 E	ă
NOLTE	2-20	15-185-23238-0000	0.92823329	0.73898001	Stafford	۶	ı	4	3	SA.	MC.	2310 \$	4950 €	정
NOLTE	3-20	15-185-23239-0000	0.92823329	0.73898001	Stafford	3 8	ı	17 W	ž	Š	MS 2	2310 S	4290 E	ä
NOLTE	4-20	15-185-23274-0000	0.92823329	0.73898001	Stafford	1	1	3	3 8		A S	1650 5	4950 E	ğ
OSWALD	10	15-167-45261-0000	0.58480000	0.49484744	Russell		1	15 W	3 5	Ž	ANC.	2650.5	M 056	ä
OSWALD	Ħ	15-167-45256-0003	0.58480000	0.49484744	Russell	8		15 W	2 2	ų.	NA.	S DEBS	4250 E	5
OSWALD	n	15-167-45247-0000	0.58480000	0.49484744	Russell	æ	1	TS W	! #	ž	25	2000	300	5
OSWALD	14	15-167-45249-0000	0.58480000	0.49484744	Russell	1		15 W	NS.	3	AM.	4290 5	4290 E	ğ
OSWALD	12	15-167-41803-0000	0.58480000	0.49484744	Russell	ı	1	15 W	Š	À	MM	> 0575	4950 E	5 8
COWALD	92	15-167-39713-0000	0.58480000	0.49484744	Russell]	15 W	NW	35	MW	3630 5	3 0552	5 5
CSWALE	2 5	15-167-19198-0000	0.58480000	EOR	Russell	*		15 W	NE	WW	Ν¥	5209 5	4002 E	, č
CERVALO	4	15-167-20224-0000	0.58480000	EQR.	Russell	00		15 W	뿔	¥	N.	5202 5	2716 F	ă di
CSWALD	7 5	15-167-45275-0000	0.58480000	0.49484744	Russell	8	12 15 W	×	ž	æ	N.N.	2970 S	4290 E	á
Deutaro	₹ 7	15-16/-20228-0000	0.58480000	EQR.	Russell	00		15 W SE	ĸ	25	MM	2637 S	₹ 2747 €	200
DOWNED	7 F	15-16/-20230-0001	0.58480000	S.	Russell		12 15 W			WZ	¥2	2619 S	4705 €	E01
OSWALD	77	15 157 30015 0001	0.5843000	0.49484744	Russell	- 1	12 15 W	æ ×	×	SE	NW	2970 \$	2920 E	ō
OSWALD	2 2	15-167-23554-0001	0.5848000	EOR	Russell	- 1	- 1	1		1	NW	3978 S	4030 E	803
OSWALD	25	15-167-22619-0001	O SEASOOO	0.49484/44	Russell	1	12 15 W	× □	SW	- [NW	4290 S	3530 €	ő
OSWALD	26	15-167-22642-0001	0.58480000	400000	Ausseit		1	3	Š		Š	3070 \$	3630 €	OIL
OSWALD	22	15-167-77643-0000	0.59490000	A110404 C	HUSSEII	ŀ	1	1	빌	- [Ž	3661.5	3024 €	EOR
OSWALD	28	15-167-22634-0000	O SEAROOOD	0.40404744	Kusseil	1	7 F	3	ž		Ž	3630 S	3530 €	Q,
OSWALD	22	15-167-45270-0000	0.58480000	********	RUSSEIL	1	- 1	-	š	- 1	ž.	2970 S	4850 E	OIL
OSWALD	9	15-167-45267-0000	0.58480000	0.49404744	Russell		- 1	× .		- 1	MΝ	4950 \$	4290 E	꺵
OSWALD	1	15-167-45251-0001	0.58480000	0.49484744	Proceedi		- 1	Α :	Ž	- 1	××	4950 \$	3630 E	O)
OSWALD	 	15-167-45266-0000	0.58480000	O AGAGATAA	P. respil	1	- 1	≯ :	¥		ΝM	4950 S	2970 E	Ö.
REYNOLDS	-	15-033-20869-0000	0.92823329	0.75477627	Company	ع اه	% ST ST ST ST ST ST ST ST ST ST ST ST ST	3	Š	Š	MM	4950 5	4950 E	OIL OIL
RIEDEL FV	_	15-009-20186-0000	0.78716037	0 66857071	Sorton	1	1	2		1	<u>u</u>	735 S	616 E	GAS
RIEDEL F V	80	15-009-23311-0001	0.78716037	CAND	Barton	,	4	3	AS.	ŀ	2	2970 S	2310 E	OIL OIL
RIEDEL F V'A'	1	15-009-04357-0000	0.92873320	O 7095ACT2	DOG: TOLI	1		3		- 1	W.	3319 S	823 €	SWD
ROESNER	13	15-167-20268-0000	0.86000000	0.77847344	Bressfi		24 th	٤ ٤	w :	2	MN.	N 066	2970 €	OIĘ
ROESNER	7,	15-167-20272-0000	0.86000000	0 77847344	Directi	1	1	ا ج	×		3	656 S	4049 E	OL.
ROESNER	51	15-167-22727-0000	0.8600000	0.72847244	Distracti	7	7	M :	쀨	W.	λ	1111 \$	2946 E	Oll
				01/20/20/20	Museum		ä	≥	NS.		Įų.	328 S	1242 E	Oil

.

ROESNER				0.72892544	Mussell	đ	Ħ	;; }		뿚	ě	NG.	2767.5	A014 E O11	Č
ROESNER	18	15-167-23003-0000	0.86000000	0.72842344	Russell	6	H	13 W	-	MM	ŀ	1	2 3000	1 200	5
20000100	13	15-167-23018-0000	0.8500000	0,72842344	Russell	0	¥	13.65			Į		\$ 650.5	4953 E	히
CESTOR		15-167-19199-0001	0.8600000	S.C.	Rrecoll	0	1 2				1	4	1318 S	2011 E	티
ROESNER	4	15-167-08547-0000	0.8600000	0.77847344	Breed	n c	3 2	3		3 2	1	MS.	991 S	4706 €	ខ្ល
ROESNER		15-167-08552-0001	0.8600000	aCi	Burrell	,	1 :	4 :		1		NS.	1655 S	4684 E	ă
ROESNER	80	15-167-08551-0001	D.REDODOOD	100	Durani	n	1 :	≥ ๆ		AN.		AV.	1657 \$	3399 E	Ğ
ROESNER	6	15-167-41724-0001	0.8500000	A 25.50 C	NOSSER!	١,	4	≥ T		- 1	Į	×	984 S	2078 E	EOR
ROTH D.R	7	15.165.20289-0000	OCCECTOR O	0.72042	NUSSES!		2	¥ 13 €		ı	-	A.S.	2317 S	3351 E	OIL
ROTH D.R	4.5	15-165-20305-0000	0000000	0.7570552	Kusm	4	4	¥2	š	. 1	J	¥	4809 S	1020 E	Ö
ROTH D.R.	4-5 -	15-165-20400-0001	0000000	0.73703932	Kush	4	12	17 €	XX	- 1	ĺ	Z.	4143 S	3 9001	ō
ROTH D.R. OWWO	5	15.155.30200.0001	0.0262329	FOR	Rush	4	15	17 €	İ		-	발	3571 S	974 E	S.
RIDE	2	1000-56600-600-61	0.92823329	0.73763932	Rush	4	16	17 ₩		- 1		NE	4950 S	330 E	ਰਿੱ
RIDE	, -	15 000 42054 000 31	0.92823329	0.78854574	Barton	32	16	13 W				SW	330 S	330 W	ĕ
Pline	,	13-003-5888-0000	0.92823329	0.78854574	Barton	33	16	13 ₩				λĸ	330 5	1650 W	ō
Candones Source		13-003-74320-0000	0.92823329	0.78854574	Barton	32	16	IB W			NS.	SW	3066	4290 E	ō
CUDENTARED	91.4	25-025-27020	0.11487501	0.08986364	Cark	2		≯ ಭ			N.S	<u>}</u>	N 068	4290 W	GAS
COLDERANCE	۰,	15-009-72677-4000	0.92823329	0.78854574	Barton	8		ĭ3 K			1	ı,	390 5	3650 €	ē
CHBENAMED	0	15-003-23186-0001	0.92823329	OWS	Barton	댦	18	13 W		SE		SE	396 5	1847 E	8
CONTRACTOR	,	13-003-23335-0000	0.92823329	0.78854574	Barton	31	16	13 W				پيو	660 \$	2310 E	ē
Lincole	4	15-185-20228-0001	0.92823329	SWD	Stafford	S	22	13 W			NS.	¥	3635 S	2293 E	ON S
Sairtogre	74-1	15-119-71178-0001	0.13191667	0.09980816	Meade	24		30 W		NE	SW	×	3580 N	4536 W	Y V
Smrogie	7-67	15-119-21198-0000	0.15458985	0.11696267	Meade	24	33	30 W		ļ.,	NE	WS	1984 N	SEEK W	č
Skinogie	24.3	15-119-21244-0001	0.15458985	SWD	Meade	24		30 W	1		L	2	4746 N	ADER W	2
SIEPKES	77	15-185-23740-0000	0.89310400	0.76495049	Stafford	m		12 W	W.W.		Ī	35	1795 \$	1807 5	5
		Slekfes 12 APO Intere	est: 0.58480000	0.49484744					ı		ı		2	ì	5
SIEFKES A	8	15-185-21058-0001	0.86000000	0.72842344	Stafford	m	22	W 21		G	3	1	2000	1650 5	ā
SIEFKES A	#	15-185-23373-0000	0.86000000	0.72842344	Stafford	6		× 27	-	L	ĺ	1	2400 €	1020	3 8
SIEFKES A	ដ	15-185-23762-0000	0.78030000	0.66091722	Stafford	-	l	15 W	38]	L	1 2	2000	2 9601	5
SIEFKES A	6	15-185-20916-0001	0.86000000	OWS	Stafford		l	37.74	ı	1	Ì	310	N 0252	2350 £	5
Slagle	2-31	15-135-22945-0000	0.24358631	0.19966333	Ness	7	5	76 14			1	,	4230.5	2	8
SODERSTROM	CE CE	15-009-23470-0000	0.92823329	CARS	Raction	5	ľ	3 5	,		ı	INC.	< 0.00 ×	099 099	히
SODERSTROM	12	15-009-24033-0000	0.92823329	0.78854574	Ratton	1 5	ı	* 65	1		i		3267 S	2093 E	8
SODERSTROM	Ħ	15-009-25164-0000	0.97873370	0.78954574	Bordon	;	ł	2			ľ	MN	2790 5	3020 E	ö
SODERSTROM	7	15-009-23132-0000	0.97873279	0 7005,674	10000	1	1	<u>۽</u> ا	7	XX.	MS.	×	Z310 N	340 W	ខ័
SODERSTROM	8	15-009-23274-0000	0 07873370	0 7005/67/		1,		3 3	ı	1	1	AN I	2310 N	1650 W	ទី
SODERSTROM	6	15-009-23469-0000	0 97873370	0.7005.4574	- Total	7		3	3	Æ	-1	MM	2310 N	4250 E	ğ
			707070	41,000,40	Odicon	77		3		2	- [¥	1650 N	⊒ 099	텀
SOLOMON BOXBERGER 10	R 10	15-167-19179-0001	0.78716037	EOR	Russell	91	7	14 W		N.W.	33	NW	3639 5	3670 E	S
SOLOMON BOXBERGER 11	111	15-167-30286-0001	0.78716037	EOR	Russell	91	14	14 W	-	NW N	NW N	WW	4939 5	4959 €	S.
SOLOMON BOXBERGER 12	112	15-167-20072-0001	0.78716037	0.66857921	Russell	SI SI	14 1	14 W	-	N 35	NE	WW	4954 \$	2895 £	ä
SOLOMON BOXBERGER 13	1 13	15-157-20275-0000	0.78716037	0.66857921	Russell	21	74	14 W	=	WW	İ		4954 S	3646 E	ă
SOLOMON BOXBERGER 14	114	15-167-23674-0000	0.78716037	0.66857971	Brecoff	Ę	,	١,			1				
										ž.	W NW		1669 N	980 ×	ទី

SCOLOMON GONBIEGER 15.5167.1921.0000 CORTIGOTO CORRESTOD Insued 10 14 14 W 55 W W 4280 \$ 36575 C OIL													DESCRIPTION OF THE PROPERTY OF	THE PERSON NAMED IN COLUMN	
Characteristic 15-547-5714-000 0.7771637 0.6867721 Russel 10 14 14 W 57 77 77 77 74 75 75 75	SOLOMON BOXBERG	ER 2	15-167-19217-0003	0.78716037	0.66857921	Russell	9	14	14 W			9			
Consideration Control	SOLOMON BOXBEDGE	Š									1	1		39998	
ON BOXERSERS 15-157-05551-0000 0.7871-0537 0.65857921 Purperl 10 14 14 W 56 NW NY NY 15-157		4	12-16/-3/144-0000	0.78716037	0.66857921	Russell	ä		14 W		- 1			3657 E	
Control 15-167-0563-2000 Control Contr	SOLOMON BOXBERGE	ER S	15-167-05651-0000	0.78716037	0.66857921	Russell	3		14 W						1
ON CONCREGER 15-167-06563-000 0.7871607 0.68657921 Rusel 10 14 14 W 15 5 5 W W 427.2 443.4 E	SOLOMON BOXBERGE	ER 6	15-167-05652-0000	0.78716037	0.66857921	Russell	01	ì	W 21		-	1		1997	5
Column C	SOLOMON BOXBERGE	58 7	15,157,05552 0000					1						4314 E	ă
Column C			0000-ssass/01-01	0.78/1603/	0.66857921	Russell	위	-			ı		2962	3019 E	O.F.
A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0213-0000 0.52023-23 0.78691-360 Rober A 15.456-0214-0000 0.52023-23 0.78691-360 A 15.456-0214-0000 0.52023-23 0.78691-360 Rober A 15.466-0214-0000 0.52023-23 0.78691-360 A 15.466-0214-0000 0.52023-23 0.78691-360 A 15.466-0214-0000 0.52023-23 0.78691-360 A 15.466-0214-0000 0.52023-23 0.78691-360 A 15.466-0214-0000 0.52023-23 0.78691-360 A 15.466-0214-0000 0.52023-23 0.78691-360 A 15.466-0214-0000 0.52023-23 0.78691-360 A 15.466-0214-0000 0.52023-23 0.78691-360 A 15.466-0214-0000 0.520	SOLOMON BOXBERGE	ER 8	15-167-06853-0000	0.78716037	0.66857921	Russell	위	ı	14 W					4320 F	ā
A 1.5.163-01212-40000 0.93823329 0.78863290 File 7.5.1.2.0.0 N. N. N. N. N. N. N. N. N. N. N. N. N. N	SOLOMON BOXBERGE	R 9	15-167-37142-0001	0.78716037	0.66857921	Russell	Ę		3		}	l			5
A. 1 15-1450-04577-0000 0.29223329 0.786273560 Rockes 27 8 19 NW 55 514 NW 514 514 NW 51 514 NW NW 510 510 510 510 510 510	STEIN	4	15-051-02124-0000	0.92823329	0.78692360	Effis	_		17 W			1		4989 E	
A. 1 15-168-01866-0000 0.29223329 0.78623260 Rocke 27 8 19 W NW SE 500 N 310 W NW SE 500 N 310 W NW NE 310 N NW NE 310 N NW NE 310 N NW NE 51 N 310 N NW NE 310 N NW	STICE J.A.	ال	15-163-03177-0000	0.92823329	0.78692360	Rooks	27	1	: A			.		1980 E	1
A. 1. S. 15-162-0366-0000 0.52223229 0.78692260 Rooks 27 8 19 W NW NW 15.10 15.10 15.10 NW 15.10 15.10 NW NW ST 15.10 15.10 NW NW ST 15.10 NW N	Silce J.A.	7	15-163-03178-0000	0.92823329	0.78692360	Roaks	27		W 61			1		1980 W	
A. 5 12-182-4108-6-0000 0.58253239 0.78692360 Rooks 27 8 19 W NW SF 530 S 2.230 W A. 7 15-182-2468-0000 0.98253329 0.78692360 Rooks 27 8 19 W NW NF S 200 S 2.230 W A. 8 15-162-2468-0000 0.98253329 0.78692360 Rooks 27 8 19 W NW NF S 200 W 400 S 2.240 W F 6 15-162-2467-0000 0.9823339 0.78692360 Rooks 27 8 19 W NW NW S 200 W AN AN 7 15-162-2467-0000 0.38716037 0.58716086 Safford 10 2 12 W NW NR S S 90 W AN 1 15-162-246-0000 0.38716097 0.587160896 Safford 10 2 12 W NW NR NR NR NR NR <th< td=""><td>STICE IA</td><td>4</td><td>15-163-03663-0000</td><td>0.92823329</td><td>0.78692360</td><td>Rooks</td><td>27</td><td>1</td><td>W 63</td><td>-</td><td>1</td><td>1</td><td></td><td>1650 W</td><td>តី ត</td></th<>	STICE IA	4	15-163-03663-0000	0.92823329	0.78692360	Rooks	27	1	W 63	-	1	1		1650 W	តី ត
A. 7 L1-LIB-23696-00000 G.926323290 C.756923290 Rooks 27 8 19 W NW NW SS 230 N 2310 S	STICE IA	٠,٠	15-163-03664-0000	0.92823329	0.78692360	Rooks	12		W 61	_	1	ļ		W DEAL	5 8
A. I. S. C. C. C. C. C. C. C. C. C. C. C. C. C.	STICE 1A	-	15-163-22663-0000	0.92823329	0.78692360	Rooks	27		₩ 61	_	1	!		2310 5	
PF 1 is 009-03851,0000 0,7883,4574 Barton 20 16 13 W R S S NW 400 S 2400 W RIN 2 11-609-03851,0000 0,7883,4574 Barton 20 16 13 W NW ES NW 400 S 200 W ANN 2 11-500-03851,0000 0,78716037 0,65708996 Sarfrod 10 21 12 W NW RW 400 S 200 W ANN 3 11-182-1277-0000 0,78716037 0,65708996 Sarfrod 10 21 12 W NW R 8 16 S 200 S 300 S 300 S ANN 4 15-185-2177-0000 0,78716089 Sarfrod 10 22 12 W NW R 8 16 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 300 S 30	STICE J.A.	. 0	15-163-24196-0000	0.92825329	0.78692360	Rooks	27	- 1	W 61	1]		2243 W	
The control The control	STOSKOPF		15-009-03551-0000	0.92823329	0.779554574	Kooks	12	Ţ	∧	ı	ı			2400 W	l
ANIN 2 15-165-12794-0000 0.78716037 0.65708996 Safford 10 12 13 W NW NE NW 4950 3630 E ANIN 6 15-185-21770-000 0.78716037 0.65708996 Safford 10 12 14 W NW NE 56 2003 S 2320 E ANIN 7 15-185-21770-000 0.78716037 0.65708996 Safford 10 12 1W NW NE SE 2035 S 347 E ANIN A. 15-185-21618-0001 0.78716037 0.65708996 Safford 10 21 12 W NW NE SE 247 S A37 S <t< td=""><td>STOSKOPF</td><td>9</td><td>15-009-14177-0001</td><td>0.92823329</td><td>DW2</td><td>Barbon</td><td>3 5</td><td></td><td>× :</td><td>,</td><td>- 1</td><td>- 1</td><td></td><td>W 099</td><td>ᅙ</td></t<>	STOSKOPF	9	15-009-14177-0001	0.92823329	DW2	Barbon	3 5		× :	,	- 1	- 1		W 099	ᅙ
ANIN 6 15-185-21777-0000 0.78716037 0.65708996 Safford 10 21 12 Mode NV NR SE 1590 S 2320 E ANIN 7 15-185-21574-0000 0.78716037 0.65708996 Safford 10 21 12 W NN NE SE 1590 S 347 E ANIN 8 15-185-2266-0000 0.928233329 0.77340566 Safford 10 22 12 W NN NE SE 2343 S 1007 E SON 4 15-185-22651-0000 0.92823329 0.77869256 Safford 10 22 12 W NN NR SE 1007 E 2340 S 300 S 300 E 300 S 300 E 300 S 300 W 300 S 300 W 300 S 300 W 300 S 300 W 300 S 300 S 300 W 300 S 300 W 300 S 300 W 300 W 300 W	TEICHMANN	7	15-185-12704-0000	0.78716037	0.65708996	Stafford	3 5	1	\$ 3 0	-		1		3630 8	SWD
ANN 7 15-185-21947-0000 0.78715637 0.65708396 Stafford 10 2 12 N N S 1692 99 99 ANN 8 15-185-21860-0001 0.78715637 0.65708396 Stafford 10 21 1V N N S 2345 3 147 ANN 4 15-185-018510-0000 0.92823329 0.78692360 Rooks 6 9 18 N N S 2345 3 1650 1650 1650 16 18 N N S 1650 1650 1650 16 18 N N S 1650 1650 16 18 N N S 1650 1650 1650 16 18 N N S 1650 1650 16 18 N N N 1650 16 18 N N N 1650 18 N N 1650 18	TEICHMANN	9	15-185-21777-0000	0.78716037	0.65708996	Stafford	1	1	1 2		-	- 1		2329 E	OI.
ANIN 8 15-185-22618-0001 0,78716037 0.65708996 Stafford 10 22 12 W NR NF NF 2345 347 DIT ANIN KARLA 9 15-185-22850-0000 0,92823329 0,7734056 Stafford 10 22 12 W NR SF 76 990 150 150 10 NR NR 15 990 150 150 15 15 NR NR SF NR 990 150 15 NR NR NR NR 15 15 NR NR NR NR 15 15 NR NR NR 15	TEICHMANN	7	15-185-21947-0000	0.78716037	0.65708996	Stafford	2 5	i		7	1	1		3 666	ŏ
ANN KARI A 15-185-22850-0000 0.92823329 0.77340366 Stafford 10 10 10 10 10 10 10 1	TEICHMANN	8	15-185-22618-0001	0.78716037	0.65708996	Stafford	ş			- -	1	-		347 E	ธี
ONA 4 15-163-01531-0000 0.92823329 0.7869236G Rooks 6 9 18 W NE 5W 5W 180 15-163-01531 1500	TEICHMANN KARL A	6	15-185-22850-0000	0.92823329	0.77340566	Stafford	1 5	ļ	3 3	-		-		1017 E	OF.
Column String Column S	THOMPSON	4	15-163-01531-0000	0.92823329	0.78692360	Rooks		1	3 3		-			1650 E	ä
15-165-2335-0000 0.91006545 0.77153162 Rooks 6 9 18 W NY ST ST NY ST ST ST ST ST ST ST ST	THOMPSON	8	15-163-21513-0000	0.92823329	0.78692360	Rooks	ع	ł	3 3	- -	1	1		330 €	ᇹ
MAIN B 3 15-185-10061-0000 0.92823329 0.78692360 Stafford 20 21 12 W NW SW SW SW SW SW SW	HOMPSON	6	15-163-24337-0000	0.91006545	0.77153162	Rooks	ф	1		1		-		330 E	ឥ
IAN B 4 15-185-30089-0000 0.92823329 0.78692360 Stafford 20 21 12 V/V SW NR 51412 S. 224 E RSWD) 2 15-185-11782-0001 0.92823329 0.78692360 Stafford 20 21 12 N N N N SW NN 1550 330 K 1650 1650 1650 171289709 Barton 3 18 14 W SN NW 7590 N 330 W 330 W N N 1650 160 <td>HEPERMAN B</td> <td>m</td> <td>15-185-19081-0000</td> <td>0.92823329</td> <td>0.78692360</td> <td>Stafford</td> <td>۶</td> <td>Į</td> <td>1</td> <td>ŀ</td> <td>ļ</td> <td>1</td> <td></td> <td>1567 E</td> <td>히</td>	HEPERMAN B	m	15-185-19081-0000	0.92823329	0.78692360	Stafford	۶	Į	1	ŀ	ļ	1		1567 E	히
Name	TIEPERMAN B	4	15-185-30069-0000	0.92823329	0.78692360	Stafford	R	ı	× ×	= 0			3412	2224 €	ŏ
15-108-11782-0001 0.92823329 0.85467273 0.947803293 0.94857273 0.948572	HEPERIMAN B	,						ļ		1	ļ	1	27.67	330 E	ᅙ
C 1 L2-003-2004-0000 US/26/32/39 0.6566/37/37 Barton 3 18 14 W S2 SW NW CSSO N 330 W C 2 14-009-23094-0000 0.97823329 0.71299709 Barton 3 18 14 W SZ NW NW SW 2105 S 330 W C 2 14-009-23094-0000 0.92823329 0.71299709 Barton 3 18 14 W NZ NW NW SW 2311 S 330 W JWTRUST 1 15-165-02690-0002 0.92823329 SWD Rooks 34 8 19 W NZ NW 4974 S 330 W JWTRUST 1 1.5-165-02690-0002 0.72842344 Sarfrord 12 2 12 W NE NW 4974 S 350 W A 1.5-185-10872-0000 0.86000000 0.72842344 Sarfford 12 2 12 W SW SE NW 1055 N 900 W 6	INDALL B	7 -	15-185-11782-0001	0.92823329	QWS	Stafford	8		× 2 W	2			3648	1627	Š
C 2 15-039-2000-000 0.52823329 0.71299709 Barton 3 18 14 W S2 NW NW SW 2105 S 330 W (WEBSTER) 2 15-163-02690-0000 0.92823329 0.71299709 Barton 3 18 14 W W2 NW SW 2205 S 330 W (WEBSTER) 2 15-163-02690-0000 0.52823329 0.71299709 Barton 3 18 14 W W2 NW SW 2311 S 890 W (WESTER) 2 15-163-02690-0000 0.72842344 Safford 12 22 12 W NW SW SW SE 1015 S 1675 E 3394 E 15-155-11184-0000 0.86000000 0.72842344 Safford 12 22 12 W SW SW SE NW 2270 S 8530 E 5 15-185-11389-0000 0.86000000 0.72842344 Safford 12 22 12 W NW SW SW NW 2270 S 8530 E 5 15-185-23969-0000 0.86000000 0.72842344 Safford 12 22 12 W NW SW NW 2270 S 8530 E 5 15-185-23969-0000 0.86000000 0.72842344 Safford 12 22 12 W NW SW NW 2270 S 8530 E 5 15-185-23969-0000 0.86000000 0.72842344 Safford 12 22 12 W NW SW NW 2270 M NW 2270 S 8530 E 5 15-185-23969-0000 0.86000000 0.72842344 Safford 12 22 12 W NW SW NW 2270 M NW 2270	TINDALLC		15 000 10001 0000	0.92823329	0.65667273	Barton	m					1		W 055	5 6
VARESTER 2 15-163-02690-0002 0.52823329 0.71299709 Barton 3 18 14 W WZ NE NW SW 2311 S 890 W 15-163-02690-0002 0.92823329 SWD Rooks 34 8 19 W NV NV SW SW SW SW SW SW SW S	TINDALL	,	15,000,13004,000	0.92823329	0.71299709	Barton						1		W OFF	5 8
Character 2 15-163-02690-0002 0.92823329 SVD Rooks 34 8 19 W NZ NE NW 4974 S 3394 E 15-163-02690-0002 0.284025000 Graham 3 9 21 W NW SW SE 1015 S 1675 E 1675			700-46067-600-4	0.92825329	0.71.299709	Barton	3					1		W 088	ā
15-065-2135-0001 1,00000000 0,84020000 0,72842344 Safford 12 21 12 W NW 16 NW 1650 N 3394 E 15-185-10873-0000 0,72842344 Safford 12 22 12 W NW 5N NW 1650 N 990 W 15-185-11884-0000 0,72842344 Safford 12 22 12 W SW SF NW 2970 S 8530 E 15-185-11844-0000 0,72842344 Safford 12 22 12 W E NW 2970 S 8530 E 15-185-23964-0000 0,86000000 0,72842344 Safford 12 22 12 W NF SW NW 2929 N 1090 W	/EVERKA (WEBSTER)	2	15-163-02690-0002	0.92823329	SWD	Rooks	34		*	ż		ſ			
2 15-185-10872-0000 0.88000000 0.72842344 Stafford 12 22 12 W NF SN NW 1507 S 1507 S 4 15-138-10873-0000 0.88600000 0.72842344 Safford 12 22 12 W SN SF NW 2970 S 950 W 5 15-138-1138-0000 0.886000000 0.72842344 Stafford 12 2 12 W SF NW 2970 S 950 W 5 15-138-2138-0000 0.88600000 0.72842344 Stafford 12 22 12 W NW 660 N 990 W 6 15-148-23360-0000 0.886000000 0.72842344 Stafford 12 22 12 W NW 2208 N 1035 W	WICKING ON THUS	۱	15-065-22135-0001	1,00000000	0.84250000	Graham	æ			1.	1	1		3394 E	SW2
3 15-185-10873-0000 0.86000000 0.72842344 Stafford 12 22 12 W SN SE NN 1550 N 990 W 1650 N 990 W 15-185-11184-0000 0.86000000 0.72842344 Stafford 12 22 12 W E2 NN NV 660 N 990 W 990 W 15-185-23369-0000 0.86000000 0.72842344 Stafford 12 22 12 W SE SN NV 1298 N 1035 W 1	WOM! T	7	15-185-10872-0000	0.86000000	0.72842344	Stafford	1	1	ı	Ì	1	1		1675 E	5
4 15-148-11184-0000 0.86000000 0.72842344 Stafford 12 22 12 W SF SW NW 2970 S 9630 E 15-1485-23369-0000 0.86000000 0.72842344 Stafford 12 22 12 W SF SW NW 5298 N 1035 W 1	WOKATY	3	15-185-10873-0000	0.86000000	0.72842344	Stafford	1	1	1		-			M 086	ឥ
5 15-185-23369-0000 0.85600000 0.72842344 Stafford 12 22 12 W SE SW NW 2298 N 1035 W 1	NOKATY	4	15-185-11184-0000	0.86000000	0.72842344	Stafford	1		3	S	ı	- 1		3630 €	ಕ
6 15-185-23504-0000 0.86000000 0.72842344 Stafford 12 22 12 W NE SW NM NM 3-19E N 1035 W	VOKALI	2	15-185-23369-0000	0.86000000	0.72842344	Stafford	1	ł	3	1 6		1		W 066	ö
	VUNA! T	o.	15-185-23504-0000	0.85000000	0.72842344	Stafford	ı	J	İ		1			1035 W	븅

SWD ONL OIL OIL
3006 E 3006 E 4323 E 3653 E 4986 E 4656 E
NW 4299 S NW 4951 S NW 4951 S NW 4858 S NW 4673 S NW 4673 S
SE NE N NE NW N NW NE NW N WZ NW N
17 W 17 W 17 W 17 W 17 W 17 W
6,5,4,1,0,0 4 13 4 13 4 13 4 13 4 13
SWD Elis SWD Elis 0.7643931 Elis 0.76439371 Elis 0.76439371 Elis
0.02823329 0.02823329 0.02823229 0.02823229 0.764 0.02823329 0.764
15-051-0573-0002 15-051-0573-0002 15-051-19120-0000 15-051-24879-0000 15-051-25752-0000
Well No. 7 7 7 9 9 9 9
MOLE WOLE WOLE WOLE WOLE WOLE WOLE WOLE W