KOLAR Document ID: 1469916

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHAI	
TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance with	
Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:	R E W Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	
Acknowledgment of Transfer: The above request for transfer of injection at noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the at	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR PI	

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (this "<u>Assignment</u>"), dated effective as of 7:00 A.M. (Central Time) on September 1, 2019 (the "<u>Effective Time</u>"), is between Empire Energy E&P, LLC, a Delaware limited liability company, whose mailing address is 345 Riverview Street, Suite 540, Wichita, Kansas 67203 ("<u>Assignor</u>"), and Mai Oil – Empire, LLC, a Texas limited liability company, whose mailing address is 8411 Preston Road, Suite 800, Dallas, Texas 75225 ("<u>Assignee</u>"). Assignor and Assignee are each, individually, referred to herein as a "<u>Party</u>" and, collectively, as the "<u>Parties</u>."

For Ten Dollars (\$10.00) and other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), subject to the terms, conditions, reservations, and exceptions set forth in this Assignment, Assignor does hereby forever grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee, all of Assignor's right, title and interest in and to the following interests and properties described below in <u>Paragraphs (a)</u> through (f) (such right, title, and interest less and except the Excluded Assets) (collectively, the "<u>Assets</u>"):

(a) one hundred percent (100%) of Assignor's interest in the oil, gas, water, injection, disposal, and other wells on the Leases and Lands including without limitation the wells described on Exhibit A, attached hereto and incorporated by reference, regardless of whether the Wells are drilling, awaiting completion, producing, non-producing, shut-in, temporarily abandoned, or plugged and abandoned (collectively, the "Wells");

(b) one hundred percent (100%) of Assignor's interest in the leasehold estates created by the oil and gas leases described on <u>Exhibit B-1</u>, attached hereto and incorporated by reference, and all amendments, renewals, extensions, top leases or ratifications thereof, whether producing or non-producing, and together with all operating rights, working interests, overriding royalty interests, net revenue interests and payments out of production and other similar agreements and rights therein or thereunder (collectively, the "<u>Leases</u>"), (ii) to the extent not included on <u>Exhibit B-1</u>, all of the fee simple mineral interests, royalty interests, non-participating royalty interests or similar fee interests in the mineral estates described on <u>Exhibit B-2</u>, attached hereto and incorporated by reference, (collectively, the "<u>Fee Minerals</u>"), and (iii) all of the lands either covered by or currently pooled, unitized, or communitized with the Leases and/or Fee Minerals (collectively, the "<u>Lands</u>");

(c) one hundred percent (100%) of Assignor's interest in the oil, gas, condensate, casinghead gas, plant products and other hydrocarbons, whether liquid or gaseous (collectively, "<u>Hydrocarbons</u>"), produced from the wellbores of the Wells;

(d) to the extent transferable, one hundred percent (100%) of Assignor's interest in the unitization, pooling and communitization agreements, declarations, and orders pertaining to the Leases, Lands, and/or Fee Minerals, including those described on Exhibit C, attached hereto and incorporated by reference (collectively, the "Units"), *insofar and only insofar* as to those Units that pertain to the Wells or the Leases and the rights and interests in, under or derived from all declarations, approvals, and orders in effect with respect to the Leases, Lands, and Fee Minerals;

185346.2 22560-00-001 / DCRAIG

187662.1 22560-00-001 / DCRAIG

(e) one hundred percent (100%) of Assignor's interest in all wellheads, equipment, machinery, fixtures, casing, tubing, meters, tanks, boilers, heaters, dehydrators, separators, flares, valves, pumps, compressors, flow lines, fuel lines, gathering lines, facilities and other tangible personal property, reservoirs, pits, water facilities, and improvements (collectively, the "Equipment") *insofar and only insofar* as to that Equipment used or held for use in connection with the Wells, the Leases and Units, or the ownership or operation thereof; and

(f) to the extent transferrable, one hundred percent (100%) of Assignor's interest in all contracts, agreements and instruments to the extent pertaining to any of the properties or interests described in Paragraphs (a) through (e) and to which Assignor is a party or is otherwise bound, including, but not limited to, operating, farmin and farmout, exploration, development, exchange, acreage contribution, area of mutual interest, joint venture, bottom hole and road use and maintenance agreements; crude oil, condensate, and natural gas purchase and sale, gathering, transportation, and marketing agreements; hydrocarbon storage agreements; balancing agreements; processing agreements; saltwater disposal agreements; facilities or equipment leases; and confidentiality agreements, whether or not described on Exhibit C, attached hereto (collectively, the "Contracts"), insofar and only insofar as to those Contracts that pertain to the Wells, the Leases, the Fee Minerals, the Lands, the Units, the Equipment; provided, however, Assignor makes no representation or warranty on whether a third party will consent or approve the transfer of or continue any crude oil, condensate, and natural gas purchase and sale, gathering, transportation, processing, storage, and marketing agreements from Assignor to Assignee.

TO HAVE AND TO HOLD the Assets unto Assignee and its successors and assigns, forever, subject, however, to the covenants, terms and conditions set forth herein and in the PSA (as defined below), and subject further to the following terms and conditions:

Section 1. Special Warranty.

(a) Subject to the terms of this Assignment and the terms and conditions of the PSA, including the Permitted Encumbrances, as that term is defined in the PSA, Assignor agrees to warrant and forever defend Marketable Title to the Assets unto Assignee against every person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor, but not otherwise (the "Special Warranty").

(b) Recovery by Assignee for any breach by Assignor of the Special Warranty shall (subject to the last sentence of this <u>Section 1(b)</u>) be limited to an amount (without any interest accruing thereon) equal to the reduction to the Purchase Price to which Assignee would have been entitled had Assignee asserted the defect giving rise to such breach as a Title Defect prior to the Defect Notice Date pursuant to the PSA, and in no event shall that recovery exceed the Allocated Value of the affected Asset. Assignee shall not be entitled to recover any amount for any breach of the special warranty of title in this Assignment to the extent that the Purchase Price was reduced for the same Title Defect pursuant to the PSA.

Section 2. <u>Disclaimers of Warranties</u>. EXCEPT FOR THE SPECIAL WARRANTY OF TITLE CONTAINED IN THIS ASSIGNMENT AND THE EXPRESS

185346.2 22560-00-001 / DCRAIG

187662.1 22560-00-001 / DCRAIG

REPRESENTATIONS AND WARRANTIES OF ASSIGNOR IN THE PSA, ASSIGNOR EXPRESSLY DISCLAIMS AND ASSIGNEE HEREBY WAIVES ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED AS TO (A) TITLE TO ANY OF THE ASSETS, (B) THE ENVIRONMENTAL CONDITION OF THE ASSETS, OR ANY MATTER RELATING TO ENVIRONMENTAL LAWS, DEFECTS, LOSSES, HAZARDOUS SUBSTANCES, HYDROCARBONS, NORM OR THE PROTECTION OF HUMAN HEALTH, SAFETY, OR THE ENVIRONMENT, (C) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS OR THE CONFORMITY TO MODELS OR SAMPLES, (D) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (E) THE CONDITION, QUALITY, SUITABILITY, MERCHANTABILITY, FREEDOM FROM LATENT VICES OR DEFECTS, FITNESS FOR A PARTICULAR PURPOSE OR MARKETABILITY OF THE ASSETS, OR (F) ANY MATERIALS OR INFORMATION MADE AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS REPRESENTATIVES IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED UNDER THE PSA, INCLUDING THE RECORDS, AND ASSIGNEE HEREBY WAIVES ALL RIGHTS OF A PURCHASER UNDER LAW TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE OR OTHER CONSIDERATION, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS OR DEFECTS (KNOWN OR UNKNOWN, LATENT, DISCOVERABLE OR UNDISCOVERABLE), AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

Section 3. <u>Subrogation of Warranties</u>. Assignee is hereby specifically assigned, and subrogated to, all warranties of title which Assignor or its Affiliates may have from predecessors in interest (other than Assignor or any Affiliate of Assignor) to the extent applicable with respect to the Assets and to the extent Assignor or such Affiliates may legally assign such rights and grant such subrogation.

Section 4. <u>Purchase Agreement</u>. This Assignment is delivered pursuant to, and hereby made subject to, the terms and conditions of the that certain Purchase and Sale Agreement, dated June 19, 2019, by and between Assignor and Assignee (as may be amended from time to time, the "<u>PSA</u>"). Capitalized terms used but not defined herein shall have the respective meanings set forth in the PSA. In the event that any provision of this Assignment is construed to conflict with any provision of the PSA, the provisions of the PSA shall be deemed controlling to the extent of such conflict. Assignor and Assignee intend that the terms of the PSA will not merge into the terms of this Assignment. There are no oral agreements between the Parties not set out in writing.

Section 5. Assignor and Assignee hereby acknowledge and agree that (i) Assignor and Macquarie Bank Limited ("<u>Mortgagee</u>") are parties to that certain First Amended and Restated Senior First Lien Secured Credit Agreement dated April 7, 2016 (as previously amended, the "<u>Existing Credit Agreement</u>"), (ii) the Assets being transferred and assigned hereunder are subject to the liens and security interests and other rights granted in favor of Mortgagee pursuant to that certain Mortgage With Power of Sale, Assignment of As-Extracted

185346.2 22560-00-001 / DCRAIG 187662.1 22560-00-001 / DCRAIG

Collateral, Security Agreement, Fixture Filing and Financing Statement from Empire Energy E&P, LLC, as mortgagor, to Mortgagee, dated and recorded as set forth on <u>Schedule 1</u> attached hereto (the "<u>Existing Mortgages</u>") and (iii) pursuant to that certain Assignment and Assumption Agreement executed on the same date as this Assignment, Assignor is assigning to Assignee, and Assignee is assuming from Assignor, certain of the indebtedness under the Existing Credit Agreement, and such assigned and assumed indebtedness will continue to be secured by the liens and security interests and other rights granted in favor of Mortgagee by Assignee pursuant to an amendment and restatement of the Existing Mortgages.

Section 6. <u>Successors and Permitted Assigns</u>. Subject to the terms and conditions of <u>Section 6</u> of this Assignment, this Assignment shall be binding upon and inure to the benefit of Assignee and Assignor and their respective successors and permitted assigns, and all obligations shall be a covenant running with the land.

Section 7. <u>Recordation</u>. To facilitate recordation, there may be omitted from the Exhibits to this Assignment in certain counterparts descriptions of property located in recording jurisdictions other than the jurisdiction in which the particular counterpart is to be filed or recorded.

Section 8. <u>No Multiple Conveyances</u>. Assignor and Assignee acknowledge and agree that certain deeds are being and will be executed by Assignor and Assignee which may effect the conveyance of the Fee Minerals and that such deeds shall not constitute multiple conveyances of any of the Fee Minerals.

Section 9. <u>Governing Law</u>. This Assignment shall be governed and construed in accordance with the Laws of the State of Kansas, excluding any conflicts of law rule or principle that might refer construction of such provisions to the Laws of another jurisdiction.

Section 10. <u>Exhibits</u>. All exhibits attached hereto are hereby made part of this Assignment and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.

Section 11. <u>Counterparts</u>. This Assignment may be executed by the Parties in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same instrument.

[Signature Pages Follow.]

185346.2 22560-00-001 / DCRAIG 187662.1 22560-00-001 / DCRAIG

Executed by Assignor and Assignee on the dates reflected in the acknowledgements of execution, but effective for all purposes as of the Effective Time.

Assignor:

Empire Energy E&P, LLC

By: Unladwood. Name: ALEX ANDER UNDERWOOD. Title: PRESIDENT.

Assignor's Acknowledgement

STATE OF NEW SOLITA MALLS \$ şş COUNTY OF GADNEY

ALEXANDER This instrument was acknowledged before me on <u>19th September</u>, 2019, by<u>UNAERwar</u>, as <u>PRESIDENT</u> of <u>EMPIRE</u>, LLC, a Delaware limited liability company, on behalf of said entity. <u>ENERGY</u> EXP

al the

(SEAL)

Notary Public Printed Name: Paris courset My Commission Expires: innitimeted

Commission No.: 1508



[SIGNATURE AND ACKNOWLEDGEMENT PAGE TO ASSIGNMENT AND BILL OF SALE] 185346.3 22560-00-001 / DCRAIG

Executed by Assignor and Assignee on the dates reflected in the acknowledgements of execution, but effective for all purposes as of the Effective Time.

Assignee:

Mai Oil - Empire, LLC

Ma, By: Name: hurl Mai Title: Manastr

Assignee's Acknowledgement

STATE OF 200 200 200 COUNTY OF Dallas

This instrument was acknowledged before me on	Sustember 25.
2019, by Kut R. Mai as Mariager	of , on behalf of said
limited liability company.	

Notary Public Printed Name: SIÙN КЦĆ

(SEAL)

Commission No.:



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Lesso Name	MILWAR D	API Number	W. S. S.	RI CAL	County						語と認知			
ALPERS	н	15-185-22693-0000	0.92823329	0.73926139	Stafford	61	ដ	M TT	S		NE	2970 S D792	North Contraction of the Contrac	OIL.
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APEL	4	15-009-25797-0000	0.61993500	0.52589913	Barton	14	នា	12 W	S	1		330 S	3 066	OIL
APEL	5	15-009-26046-0000	0.61993500	0.52589913	Barton	14	ត	12 W	SE		SE 1	330.5	1650 E	0II
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BOOTHA	4	15-167-06317-0001	0.39357989	0.33428961	Russell	32	11	LS W	8		1	N 066	1980 W	015
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BRANDENBERG	6	15-167-02722-0000	0.8600000	0.70756844	Russell	2	14	14 W	35			N 066	W 065	10
BRANDENBURG	9	15-167-22693-0000	0.8600000	0.70756844	Russell	20	14	14 W	NE	SW	ł.	3630 S	4290 E	oir
BRANDENBURG	Ħ	15-157-22872-0001	0.3600000	0.70756844	Russell	8	14	14 W	3	SW	MN	2970 S	4190 E	OIT
BRANDENBURG	ព	15-167-23029-0001	0.8600000	0.70756844	Russell	20	14	14 W	MN ZM	3	MN	3630 5	3730 E	Ю
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BRAUN A	r i (15-051-20515-0001	0.92823329	0.73389000	Ellis	15		18 W	S	2	SW	330 S	2970 E	or
BRAUNA	7	15-051-20526-0001	0.92823329	EOR	EIRS	5		18 W	ΜS		SW	310 S	3704 E	EOR
BRAUN A	4	15-051-Z1847-0000	0.92823329	0.73389000	Ellis	52	ĺ	18 W	ЗN		SW	990 S	700 W	oll
BRAUN A SWU	1(c)T	15-051-21905-0001	0.92823329	QMS	Ellis	ង	۲ ۲	18 W	NE		MS	986 5	4008 E	aws
BRAUNB	2	15-051-23269-0000	0.92823329	0.72412140	Effis	ន	13	18 W	MN	NE NE	MS	2310 S	3630 E	olt
BKAUN B	4	15-051-24767-0000	0.92823329	0.72412140	Ellis	ដ		18 W	NE	۳	ΝS	2310 S	2970 E	OIL
BKENSING H	7	15-097-21407-0000	0.78716045	0.66058205	Kiowa	20		ΜO		ЧE	SE	2100 5	650 E	0I
BRONSON	6	15-167-39658-0001	0.62861787	0.53337415	Russell	8	- 11	N 57	N		5	2310 S	1650 F	10
BRUNGARDT J J		15-167-36534-0000	0.58480000	0.49484744	Russell	31		15 W	W	1	MN	4950 S	4790 6	Dir.
BRUNGARDT J J	4	15-167-20107-0001	0.58480000	0.49484744	Russell	31	1	15 W	2	1	ì	4790 S	4620 5	
BRUNGARDT JJ	ы	15-167-20132-0000	0.58480000	0.49484744	Russell	31		3	E2		1	4950 5	4070 E	10
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<u>Case (filler) a</u> Carnichael a	10	<u>74-11/10/01/11/2017</u>	0 72233239 0 7260736	U 78697360	Ellic Filic		Š		NM LA	ġ.		STATES AND THE MANAGEMENT	REPRESENTATION OF	
CARMICHAELA	3	15-051-24683-0000	0.92823329	0.78692360	Ellis					Ì	MN	1320 N	1320 W	
CARMICHAELA	14	15-051-24717-0000	0.92823329	0.78692360	Ellis			17 W	Ñ	Z	NM	4950 S	3960 E	٦ ال
CARMICHAEL A	٤î	15-051-25732-0000	0.92823329	0.78692360	Ellis			17 W SE			Ì	1972 N	1247 W	0IL
CARMICHAEL A	16	15-051-26742-0000	0.93402839	0.79245606	Ettis	181	11 17			- 1		1285 N	330 W	ដី
CARMICHAEL A	ព	15-051-26747-0000	0.93402839	0.79245606	Ellis		ł		NW SW	¥2	1	N 833 N	1323 W	ы
CARMICHAEL A	2	15-051-19127-0000	0.92823329	0.78692360	Ellis			17 W	ß		ł	N 065	660 W	ы
CARMICHAEL A	E	15-051-19128-0001	0.92823329	0.78692360	Ells	18	11	17 W	NZ	MS	.	3630 S	4620 E	미
CARMICHAEL A	4	15-051-05757-0000	0.92823329	0.78692360	Ellis	1	1	37 W	8	1		2310 N	660 W	댕
CARMICHAEL A	ß	15-051-05755-0000	0.92823329	0.78692360	Elis			M	g	Í		1650 N	1980 W	j
CARMICHAEL A	9	15-051-05756-0000	0.92823329	0.78692360	Ellis	म श्र		×	ដ	¥	- 1	4290 S	3300 E	Ŗ
CARMICHAEL A	٥	15-051-06139-0000	0.92823329	0.78692360	Ellis			17 W	Z		- 1	330 N	585 W	ы
RMICHAEL B	2	15-051-02208-0000	0.92823329	0.78692360	Ellis			17 W	N2			4950 S	1980 E	붠
CARMICHAEL B	m	15-051-02209-0000	0.92823329	0.78692360	Elfis			17 W	ŝ		NE	4620 S	990 E	olt
CARMICHAEL B	9	15-051-26616-0000	0.91020785	0.77165596	Ellis	18	11 17	17 W E2		NE VE	NE	N 066	669 E	OIL
CARMICHAEL C	ទ	15-051-22408-0000	0.92823329	0.79004860	Ellis	Į	ļ	17 W	ß		MN	N DIEZ	1320 W	OIL
CARMICHAEL C	Ħ	15-051-24846-0000	0.92823329	0.79004860	Ellis	17		27 W	Ž		MN	3630 S	3960 E	OIL
CARMICHAEL C	2	15-051-02187-0001	0.92823329	0.79004860	Ellis		11 17	17 W	ĩ		MN	1650 N	660 W	ы
CARMICHAEL C	s	15-051-02190-0001	0.92823329	0,79004860	Elits	17		17 W	ZN			1650 N	1980 W	оľ
CARMICHAEL D	2	15-051-19118-0001	0.92823329	0.79004860	Elis	₩ 80		17 W	Z		SW	5 066	4620 E	อี
RMICHAEL D	m	15-051-02130-0000	0.92823329	0.79004860	Elits	83		17 W	22	2 SE	MS	660 S	1650 W	ЭĽ
CARMICHAEL D	4	0000-61161-150-51	0.92823329	0.79004860	Ellis	8	11 17	17 W	ŇN			2310 S	4950 E	ur Olf
CARMICHAEL D	5	15-051-05601-0000	0.92823329	0.79004850	Elüs		11 17	17 W	NE	NE		2310 S	2970 E	ы
CARMICHAEL D	Q	15-051-24813-0000	0.92823329	0.79004860	EIRs	8	11 17	X	ß		MS	1650 S	4950 E	ğ
CARMICHAEL KOLLMAN EAST UNIT	ਜ	15-051-25604-0000	0.92823329	0.78848610	Ettis	17	11 17	M	MN	V SW	WN	1592 N	40 W	OIL
CARMICHAEL KOLI MAN WEST LINIT	- -	15-051-25601-0000	975FC8C9 ()	0.78697360	Filts	81	11 17	×	MN	MS A	AF AF	N EFET	7461 F	Ē
CARMICHAEL-	•									1	1			5
KOLLMAN CENTRAL UNIT	1	15-051-25715-0000	0.92823329	0.78692360	Eflis	18	11 17	×	NW NW	V SE	NE	1402 N	1316 E	OIL
CARMICHAEL-														
KOLUMAN WEST UNIT	T 2	15-051-25730-0000	0.92823329	0.78692360	EIDs	18	11 27	W N	2 NE	ĸ	NN	1851 N	2541 W	티
CARMICHAEL- KOLIMAN WEST UNIT	с Т	15-051-25731-0000	0.92823329	0.78692360	BIG	18	11 17	×		Ŋ	£	646 N	2640 E	ы
CARMICHAEL- KOLLMAN WEST LINIT	4	15-051-26165-0000	0,91000	0.77165596	Ellis Allis	18	11 17	Х	0	C	CN CN	N 0120	JEAN F	ā
Clarence	1	15-119-21215-0001	0.04841300	0.03715700	Meade			M		M	1	1968 N	W 2102	GAS
COBERLY PARTNERSHIP	151	15-063-21685-0000	00000065-0	0.76824000	Gove		ł	3	2	MN	1	660 N	1650 F	5
COBERLY						l					L			

Colliver	ដ	15-167-19056-0000	0.18025445	0.15299096	Russell	28	2	T3 W	iv)	2 SW	N SE	660 N	1650 W	ž
Colliver	ព	15-167-02513-0001	0.18025445	0.15299096	Russell	58		ME	R	1		330 N	660 W	5
Colliver	16	15-167-02515-0001	0.18025445	0.15299096	Russell	28		13 W	z		1	N 065	330 W	đ
Colliver	1	15-167-23179-0001	0.18025445	EOR	Russell	28		13 W		F	Į	672 N	1396 W	EOR
Colliver	10	15-167-02488-0000	0.18025445	EOR	Russell	28	14	13 W	Z	W SW	N SE	1004 N	2109 W	EOR
Colliver	18	15-167-03816-0000	0.18025445	EOR	Russell	8	14	N 51	52 S2	S2 S2		32 N	1411 W	EOR
DANIELS-TEICHMAN									1					
UNIT	Ŧ	15-185-23620-0000	0.5000000	0.42437500	Stafford	1		12 W		SW SW	N SW	334 S	5165 E	OIL
DESBIEN CA	11	15-163-23696-0000	0.58480000	0.48633860	Rooks	11		20 W	Z Z	NE NW			W 0611	ธี
DESBIEN CA	w	15-163-03293-0000	0.58480000	0.48633860	Rocks	11	đ	20 W	z		E NW		1650 W	៩
DRAKE	2 TWIN	15-009-22170-0000	0.92823329	DWD	Barton	4		13 W	z	NE SW			1810 E	SWD
DRAKE	4-10	15-009-26172-0000	0.93515927	0.79507911	Barton	4	[13 W	NE	ŀ		1916 5	704 E	OII
DRAKE	4-9	15-009-26027-0000	0.93402891	0.79409007	Barton	4	1	13 W				1474 S	343 E	6
DRAKE	5	15-009-16265-0000	0.92823329	0.78854575	Barton	4		13 W	2			1320 S	3 056	ö
DRISCOLL	4	15-065-03036-0000	0.92823329	0.73059860	Graham	34	ł	M 12	2	NW SE		3630 5	3630 E	ЦО
DRISCOLL	S	15-065-02372-0001	0.92823329	SWD	Graham	34		21 W	5	SW NW	MN M		5096 E	aws
DRISCOLL	9	15-065-22840-0000	0.92823329	0.73059860	Graham	14		M IZ	5	ł			1555 W	Ы
DRISCOLL	7	15-065-22841-0000	0.92823329	0.73059860	Graham	14		21 W	ដ	2 W2	2 NW		850 W	6
DRISCOLL	80	15-065-22856-0000	0.92823329	0.73059860	Graham	14		21 W	Z				330 W	6
DRISCOLL	6	15-065-22985-0000	0.92823329	0,73059860	Graham	14	1	21 W	Z	ł –	1		1900 W	li
DRISCOLL HEIRS	г	15-167-21453-0000	0.92823329	0.78854574	Russell	31		M 11	Z	WN SW	NE NE		2310 E	Ğ
DRISCOLL HEIRS	2	15-167-22886-0000	0.92823329	0.78854574	Russell	31		M TI	Z	NE SE	ž	3630 S	330 E	ЧÖ
DRISCOLL HEIRS	m	15-167-22901-0000	0.92823329	0.78854574	Russell	31		M TT	Z		1	3630 S	3 066	٥r
DRISCOLL HEIRS	'n	15-167-23926-0000	0.91020785	0.77324664	Russell	Ħ	ſ	M FI	NW N	NW NE	E SE	2 E9 E2	1188 E	olt
DRISCOLL HEIRS	31-6	1S-167-23992-0000	0.91020785	0.77324564	Russell	31	ង	M 11	NW SE	[Ł	2156 N	1928 E	อี
DRISCOLL JOE	T	15-167-22859-0000	0.92823329	0.78854574	Russell	31		M 11	Σ		ž	4290 S	330 E	ĕ
DRISCOLL JOE	m	15-167-22923-0000	0.92823329	0.78854574	Russell	턦		M TT	Z			4950 S	3 066	ਰਿ
DRISCOLL JOE	6	15-167-23042-0001	0.92823329	0.78854574	Russell	31		11 W	ZN		ŧ.	4620 S	660 E	OF
DRISCOLL JOE	7	15-167-23637-0000	0.92823329	0.78854574	Russell	31	51	11 W	NE NE	ł	I 1		1170 W	đ
DRISCOLL JOE B	ч	15-167-22950-0000	0.92823329	0.78854574	Russell	30		11 W	MS	V SE			3 065	ð
DRISCOLL JOE B	2	15-167-22949-0000	0.92823329	0.78854574	Russell	ß	35	M 11	ß		V SE	330 S	1650 E	OIL
ESFELD E F	2	15-009-30873-0003	0.58480000	0.49484744	Barton	28	16	77 M	ź	NW NE	ž	4290 5	3066	ы ОГ
ESFELD E F	4	15-009-03106-0001	0.58480000	0.49484744	Barton	28	16	M TT	Ž	E NW		330 N	1650 E	dl
ESFELD E F	7	15-009-03109-0001	0.58480000	EOR	Barton	28		M EF	В.		NH NH	3587 5	1851 E	EOR
ESFELD E F	50	15-009-30396-0001	0.58480000	0.49484744	Barton	28		M 11	ME	ENE	1	4950 S	330 E	ŏ
ESFELD E F	8	15-009-25582-0000	0.57310400	0.48495049	Barton	38		21 W	NS MS		R	1100 N	1220 E	ទី
FLORENCE SYMS	4	15-185-23255-0000	0.92823329	0.78692360	Stafford	20	21	12 W	8	1	N NE	660 N	1870 E	đ
Fox	01-1	15-119-21312-0000	0.06798798	0.05439038	Meade	ย	F .	29 W			SW	340 N	4045 W	GAS
Fox	2-19	15-119-21338-0000	0.14685710	0.11124400	Meade	ទា	İ.		NW SE		M		3234 W	10
FRISBIE A E	F	15-151-10724-0000	0.92823329	0.78692360	Pratt	5	1	N हा	ŀ	SE	1		3300 F	ē
FRISBIE A E	2	15-151-10725-0000	0.92823329	0.78692360	Pratt	s	26 1	13 W		ž	Ì.	1980 S	3300 E	ē
FRISBIE A E	3 WTW	15-151-20193-0001	0.92823329	EOR	Pratt	5		13 W		R	L	2 2 2 5 E	4669 F	EOR
FRISBIE A E	Ś	15-151-22005-0001	0.92823329	0.78692360	Pratt	5	26	13 W		3	1	1320 5	2970 5	đ
FRISBIE A E	Ŷ	15-151-22061-0001	0.92823329	0.78692360	Pratt	5		N 21		ĺ	Ł	1320 S	W 0621	8
FRISBIE A E	7	15-151-22060-0000	0.92823329	0.78692360	Pratt	<u>م</u>	1	M EI	MS		MS /	660.5	660 W	
FURTHMEYER	н	15-051-19173-0001	0.8500000	0.72842344	Eltis	25	l	16 W		12		U UEE	3 945	
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0 0.13143750 0.06865364 Gate 15 0 11 20 11 20 21 20 21 20 21 20 21 20 21 20 21 20 21 20	HALLE 8	4	15-185-21078-0000	0.8600000	0.72842344	Stafford	ព	티	12 W		S Z	E E	1650 N		
3 1-5-054/5-0000 0.2582333 0.7880334 Benom 3 1.1 2.1 <th2.1< th=""> 2.1 2.1<td>arper A</td><td>1-18</td><td>15-025-21023-0000</td><td>0.11487501</td><td>0.08986364</td><td>Clark</td><td>18</td><td></td><td> ≯ ⊼</td><td></td><td>ł</td><td>Į</td><td></td><td>3317 W</td><td>EAS -</td></th2.1<>	arper A	1-18	15-025-21023-0000	0.11487501	0.08986364	Clark	18		≯ ⊼		ł	Į		3317 W	EAS -
1 1 5-547-2036-0000 0.8600000 0.7284244 Maered 4 15	AUSER	S	15-009-14576-0000	0.92823329	0.78692358	Barton	16	ន	N TT		5			1 080 F	3
3 15-165-5000 0.7382434 Museli 4 15 13 14-167-209 260000 27382434 Museli 4 15 13 14-167-209 260000 27382434 Museli 4 15 16 100 20	EFFERMAN J A	н	15-167-05216-0000	0.8600000	0.72842344	Russell	4	ង	13 W	0	ł	F		1980 W	ĮĘ
1 15-167-5000 0.5360000 0.736424 Maselie 1 2 2 W W W W Biol 3601	EFFERNAN JA	2	15-167-22969-0000	0.8600000	0.72842344	Russell	4		W E1	~				2970 E	i
1 1-145-165-0000 0.3233323 0.37976625 Safefer 1 22 12, W E2 NW W W W W W W W W W W W W Sold Sold AF 1 5145-0125-0000 0.3233323 0.7377045 Safferd 1 22 12 W W W W Sold Sold AFF 2 1545-0100 0.3233323 0.7377045 Safferd 1 22 12 W W W Sold	EFFERNAN J A	e	15-167-22976-0000	0.8600000	0.72842344	Russell	4		13 W	-		ł		3630 5	ā
3 3-548-00116 0.3233333 0.7779655 Safferd 1 22 12 W M	ELMERS FRED	1	15-185-12595-0000	0.92823329	0.78796525	Stafford			12 W			L		4790 F	đ
4 15-155-13070 0.2873333 0.7879655 Saffred 1 2 <th2< th=""> <th2< th=""> 2 <</th2<></th2<>	ELMERS FRED	3	15-185-02126-0000	0.92823329	0.78796525	Stafford	-		ุ พ ส	2		1		1650 W	ō
ARFT 3 5-1485-11147-0001 0.5233323 0.78770476 Stafford 1 2 1 W W 1 200 M MM 1 200 M MM 1 2 1 W MM 1 2 1 W MM MM 1 3 MM MM<	ELMERS FRED	4	15-185-12597-0000	0.92823329	0.78796525	Stafford	1		12 W	2				330 W	18
ART 5 15-145-11149-000 0.323332 0.78770476 Stafford 1 2 12	ELMERS MARGARE		15-185-11147-0001	0.92823329	0.78770476	Stafford	Ħ		72 W	Ű				M 066	ಕ
AFFT T 15-145-2275-6000 0.2823323 0.787/0476 Stafford 1 2 12 W W M 460.5 460.6 AFFT 7 15-145-20276 0.2823323 0.787/0476 Stafford 1 22 12 W W 460.5 460.6 1 5-145-205000 0.28020323 0.787/046 Stafford 1 22 12 W W 466.5 425.0 1 5-145-2169-0000 0.54726000 0.5472644 Stafford 1 22 12 W W W 456.0 456.0 2 1 5-145-2169-0000 0.54726434 Stafford 1 22 12 W W W W 456.0 4	LMERS MARGARE		15-185-11149-0000	0.92823329	0.78770476	Stafford			12 W	ω.				2970 E	ő
ARET 1 1-165-23315-000 0.9223323 0.7870076 Stafford 1 2 1	LMERS MARGARE		15-185-22275-0000	0.92823329	0.78770476	Stafford	ы		12 W			1 1		48S0 E	б
ARET Image: constraint of a constraint constra consecond constraint consecond constraint of a constrai	LMERS MARGARE		15-185-23315-0000	0.92823329	0.78770476	Stafford	-		W CL	>			0061	10101	ā
1 1 5-426-00000 0.52333490 Stefford 1 22 21 W KE NW 4665.5 4370 2 15-185-23700:000 0.8600000 0.7333349 Stefford 1 22 12 W NW NS 250.0 3450.0 2 15-185-23706-0000 0.84600000 0.7393499 Stefford 1 22 12 W NW NS 250.0 3450.0 3 15-661-02110-0000 0.93233329 0.7385454 Berton 17 20 11 VW NW NW 270.0 3450.0 3 15-661-02110-0000 0.92333329 0.7885454 Berton 17 20 11 VW NW MW 270.0 3450.0	LMERS MARGARE	I					1				1		0504	M DCDT	5
2 15-163-2309-0000 0.12393499 Stefford 1 22 12 W NK NW Stef NW NW NW NW NW NW Stef NW Stef <	U NEDS UNIT	- -	1000-/2010-2010-2010-2010-2010-2010-2010	0.92823529	SWD	Stafford	ł	1	12 W	Z	1			4327 E	SWD
3 15-165-2706-0000 0.38733200 0.747564503 364find 1 2 1 1 / W NW NK 2065 S 1 / 340 W 2 15-615-07010 0.39733320 0.7863349 Elis 7 11 1 / W NW NK 250 S 1390 E 1305 G 3 15-061-07010 0.39233329 0.7863349 Elis 7 11 1 / W NW NK 730 S 1305 G 1 15-061-0701 0.39233239 0.7885454 Rooks 5 9 18 W 1 NW NK NK 730 S 1306 G 731 L 1 270 W 1 270 W 2700 W 2500 K	I MERS LINIT	•	15.105.735609.0000		0.72055469	Stattord	Ì		N ZT	s	ł			W 006	님
2 15-051-2010-000 0.52823339 0.5660349 616 7 1	LMERS UNIT		15-185-23706-0000	00008678.0	C11175664	Stationa			N II	ł				1740 W	ĕ
3 15-051-02100 0.378233233 0.77863245 Eish T	NDERSON A	5	15-051-02109-0000	0.92823329	0.78692349	Filis			M 11				2750 N	345 W	б,
1 15.009:1458-001 0.92323329 SWD Berten 17 20 11 $1.5.469-1458-001$ 0.92323329 0.78854574 fools 5 9 18 N N 360.6 478.6 300.6 478.6 300.6 478.6 300.6 478.6 300.6 478.6 300.6 478.6 478.6 478.6 300.6 478.6 488.6	NDERSON A	m	15-051-02110-0000	0.92823329	0.78692349	Ellis			× A	2	Ĵ.		2 0505	1 000 E	38
1 15-163-1374-0002 0,23823329 0,7884574 Rooks 5 9 18 W W 360.5 4755 t 2 15-163-1377-0002 0,32823329 5W0 Nobics 5 9 18 Niv 2970.5 4590.5 4590 t 3 1 1-901-0001 0,8800000 0,73879932 Ellis 31 11 20 Niv 2970 2970.5 4590 t 10 15-051-2460-0000 0,8600000 0,72879932 Ellis 31 11 20 Niv Niv 3690.5 4306 t 11 15-051-2466-0000 0,8600000 0,72879932 Ellis 31 11 20 Niv 1400 t 4950.5 4306 t 12 15-051-2466-0000 0,8600000 0,72879932 Ellis 31 11 20 Niv 1400 t 400 t 4	RTER JOHN F	-	15-009-14585-0001	0.92823329	SWD	Barton	1		M FI	ľ			2 2022 2 204 S	ADA F	
2 15-163-03351-0001 0.9223329 5W0 Rooks 5 9 18 W NW 2570 S 4950 S 1 15-163-03351-0001 0.52873329 0.72879392 Elik 31 11 20 W XF NW 2570 S 4950 S 4350	IMES	-	15-163-21374-0002	0.92823329	0.78854574	Rooks			18 W		1			4785 E	ō
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	LMES	7	12-163-03351-0001	0.92823329	QMS	Rooks	5		18 W	5				4950 E	SWD
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	LMES	m	15-163-23692-0000	0.92823329	0.78854574	Rooks	s							2300 W	j
10 15-051-34732-0002 0.86600000 ECR Elli 31 11 20 NN SN NN 360 S 4865 E 11 15-051-34732-0000 0.372379332 Ellis 31 11 20 W NN 3600 S 2370 E 2390 E 13 15-051-3465-0000 0.36600000 0.72379332 Ellis 31 11 20 W NN 895 S 4290 E 3330 E 15 15-051-3465-0000 0.36600000 0.73379332 Ellis 31 11 20 W NN NN NN 4577 S 3338 E 2 15-051-3465-0000 0.36600000 0.73379322 Ellis 31 12 20 W NN NN NN 4670 S 3300 E 3305 S 3330 E 4306 S 4305 S 4306 E <	CXA	-1	15-051-00491-0001	0.8600000	0.72879932	Effis			20 W	S				2970 £	님
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14 12-03-4604-000 0.35600000 5.7279932 Ellis 31 11 20 W W M 450.5 4290.5		=	15-051-24602-0000	0.8600000	0.72879932	EIIIs	1		20 W	Z	- 1			2970 E	ы
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Exhibit A

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SOLOMON BOXBERGER	GER 2	15-167-19217-0003	0.78716037	0.66857921	Russell	10	14	14 W		SW N	NE NW	2 USC 72		
SOLOMON BOXBERGER	SER 4	15-167-37144-0000	0.78716037	0.66857921	Russell	8		14 W		1	{	3 1300	2 000C	
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SOLOMON BOXBERGER	ER 9	15-167-37142-0001	0.78716037	0.66857921	Russell	95	14	14 W	2	NUC CIA	A ANAL			
SIEIN Chick I A	*	15-051-02124-0000	0.92823329	0.78692360	ETTIS	2		17 W	10			2 050F	4989 E	10
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STICE LA	7	12-165-03178-0000	0.92823329	0.78692360	Roaks	27		M 61	z	NW SE	SW	S 1066	1650 W	5
STICE J.A.		15-162-02663-0000	0.92825329	0.78692360	Rooks	57		19 W	2		1	2310 S	1650 W	38
STICE J.A.	9	15-163-22463-0000	67557975-D	09526987.0	Rooks	2	∞	W GT	z		11	5 066	2310 E	i i i i
STICE J.A.	7	15-163-23698-0000	0.92823379	0.78602250	Pooles	17			- 1	.	N S	2310 S	2310 E	JIO
STICE J.A.	∞	15-163-24196-0000	0.91020785	0.77165508	Book	2 5	~	1	MN NR	8	I	1038 S	2243 W	OIL
STOSKOPF	7	15-009-03551-0000	0.92823329	0.78854574	Barton	36	Į	2	NE			400 S	2400 W	оц
STOSKOPF	Q	15-009-14177-0001	0.92823329	Q/MS	Barton	3 5	01 Y	3	3		1	2970 5	M 066	OIL OIL
TERCHMANN	2	15-185-12704-0000	0.78716037	0.65708996	Stafford	3 5		2 A 1 A	M C	Ē	ł.	4950 S	3630 E	SWD
TEICHMANN	υ	15-185-21777-0000	0.78716037	0.65708996	Stafford		1	1	ž			2003 S	2329 E	olt
TEICHMANN	7	15-185-21947-0000	0.78716037	0.65708996	Stafford	1	12	2 2	3		8	1692 S	3 666	Öľ
TEICHMANN	8	15-185-22618-0001	0.78716037	0.65708996	Stafford	1		47 W	2			2345 S	347 E	or
TEICHMANN KARLA	6	15-185-22850-0000	0.92823329	0.77340566	Stafford			3 10		1		2343 S	1017 E	oll
THOMPSON	4	15-163-01531-0000	0.92823329	0.78692360	Rooks	1		1 81				990 S	1650 E	OIL
TUCHARDON		15-163-21513-0000	0.92823329	0.78692360	Rooks	ł	Į –	. M 81	5	88		2 0505	330 E	OIL
Tracerson	Б	15-163-24337-0000	0.91006545	0.77153162	Rooks		1		NW SE			2 0/67 M 2010		ы
TICPERAMAN B		15-185-19081-0000	0.92823329	0.78692360	Stafford				F		1	3 CLUC	1007 E	
TIEDEDAAAN O	4	15-185-30069-0000	0.92823329	0.78692360	Stafford	8	21	12 W	S IS	ł		2 2745	1 4777	5
(MUELLER SWD)	2	15-185-11782-0001	0.92873379	CAND	1	Į	Į		1.1			222	3 050	
TINDALL B	1	15-009-23061-0000	0.92823329	0.65667773	Barton	1	1					3648 S	1637 E	SWD
TINDALL C	1	15-009-23091-0000	0.92823329	0.71299700	Barton		1				- 1	2590 N	330 W	oır
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								1		2 2		2311 S	890 W	OIL
IVEVERKA (WEBSTER)	~ ~	15-163-02690-0002	0.92823329	QW2	Rooks	34	۲4 00	W ST	2N	ME	ANN	407A C		
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WUKATY	۰ ،	12-185-10872-0000	0.8600000	0.72842344	Stafford			12 W	RE	MS	1	16CA M	3 6/01	5
MICKATV	, ,	0000-E/201-SR1-51	0.8600000	0.72842344	Stafford			3	N	5		N DOOT	A 055	
MOVATV	4	15-185-11184-0000	0.8600000	0.72842344	Stafford	Ŀ		12 W	10	MN		20/02	363U E	ы Ы
WUNAL F	~	15-185-23369-0000	0.8600000	0.72842344	Stafford	11	11	×	4 t	8		N DOO	M 066	애
	۵	15-185-23504-0000	0.8600000	0.72842344	Stafford			12 W NF				N 8677	1035 W	넝
										5	MM	N 5817	460 W	oit

	4 13 17 W NE WW 4299 S 3006 E SWD	NIA NE ANY 4951.5	W7 NN NN NN NN 255	NE CAL AND ADJ	NE 2W NW NW 4373 S
SWD File		0.76439371 Elfis	0.76439371 Ellis	0.76439371 Ellis	
Wr 2523329 0.92823329	0.92823329	0.92823329	0.92823329	0.92823329	
Well No. API Mimbe? 1	3 15-051-19120-0000	7 15-051-24879-0000	8 15-051-25427-0000	9 15-051-25752-0000	
MOLF WOLF	WOLF	WOLF	1004	MOC.	

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Exhibit A

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