KOLAR Document ID: 1469926

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHAI	
TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance with	
Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:	R E W Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	
Acknowledgment of Transfer: The above request for transfer of injection at noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the at	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR PI	

Side Two

Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1469926

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale (this "<u>Assignment</u>"), dated effective as of 7:00 A.M. (Central Time) on September 1, 2019 (the "<u>Effective Time</u>"), is between Empire Energy E&P, LLC, a Delaware limited liability company, whose mailing address is 345 Riverview Street, Suite 540, Wichita, Kansas 67203 ("<u>Assignor</u>"), and Mai Oil – Empire, LLC, a Texas limited liability company, whose mailing address is 8411 Preston Road, Suite 800, Dallas, Texas 75225 ("<u>Assignee</u>"). Assignor and Assignee are each, individually, referred to herein as a "<u>Party</u>" and, collectively, as the "<u>Parties</u>."

For Ten Dollars (\$10.00) and other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), subject to the terms, conditions, reservations, and exceptions set forth in this Assignment, Assignor does hereby forever grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee, all of Assignor's right, title and interest in and to the following interests and properties described below in <u>Paragraphs (a)</u> through (f) (such right, title, and interest less and except the Excluded Assets) (collectively, the "<u>Assets</u>"):

(a) one hundred percent (100%) of Assignor's interest in the oil, gas, water, injection, disposal, and other wells on the Leases and Lands including without limitation the wells described on Exhibit A, attached hereto and incorporated by reference, regardless of whether the Wells are drilling, awaiting completion, producing, non-producing, shut-in, temporarily abandoned, or plugged and abandoned (collectively, the "Wells");

(b) one hundred percent (100%) of Assignor's interest in the leasehold estates created by the oil and gas leases described on <u>Exhibit B-1</u>, attached hereto and incorporated by reference, and all amendments, renewals, extensions, top leases or ratifications thereof, whether producing or non-producing, and together with all operating rights, working interests, overriding royalty interests, net revenue interests and payments out of production and other similar agreements and rights therein or thereunder (collectively, the "<u>Leases</u>"), (ii) to the extent not included on <u>Exhibit B-1</u>, all of the fee simple mineral interests, royalty interests, non-participating royalty interests or similar fee interests in the mineral estates described on <u>Exhibit B-2</u>, attached hereto and incorporated by reference, (collectively, the "<u>Fee Minerals</u>"), and (iii) all of the lands either covered by or currently pooled, unitized, or communitized with the Leases and/or Fee Minerals (collectively, the "<u>Lands</u>");

(c) one hundred percent (100%) of Assignor's interest in the oil, gas, condensate, casinghead gas, plant products and other hydrocarbons, whether liquid or gaseous (collectively, "<u>Hydrocarbons</u>"), produced from the wellbores of the Wells;

(d) to the extent transferable, one hundred percent (100%) of Assignor's interest in the unitization, pooling and communitization agreements, declarations, and orders pertaining to the Leases, Lands, and/or Fee Minerals, including those described on Exhibit C, attached hereto and incorporated by reference (collectively, the "Units"), *insofar and only insofar* as to those Units that pertain to the Wells or the Leases and the rights and interests in, under or derived from all declarations, approvals, and orders in effect with respect to the Leases, Lands, and Fee Minerals;

185346.2 22560-00-001 / DCRAIG

187662.1 22560-00-001 / DCRAIG

(e) one hundred percent (100%) of Assignor's interest in all wellheads, equipment, machinery, fixtures, casing, tubing, meters, tanks, boilers, heaters, dehydrators, separators, flares, valves, pumps, compressors, flow lines, fuel lines, gathering lines, facilities and other tangible personal property, reservoirs, pits, water facilities, and improvements (collectively, the "Equipment") *insofar and only insofar* as to that Equipment used or held for use in connection with the Wells, the Leases and Units, or the ownership or operation thereof; and

(f) to the extent transferrable, one hundred percent (100%) of Assignor's interest in all contracts, agreements and instruments to the extent pertaining to any of the properties or interests described in Paragraphs (a) through (e) and to which Assignor is a party or is otherwise bound, including, but not limited to, operating, farmin and farmout, exploration, development, exchange, acreage contribution, area of mutual interest, joint venture, bottom hole and road use and maintenance agreements; crude oil, condensate, and natural gas purchase and sale, gathering, transportation, and marketing agreements; hydrocarbon storage agreements; balancing agreements; processing agreements; saltwater disposal agreements; facilities or equipment leases; and confidentiality agreements, whether or not described on Exhibit C, attached hereto (collectively, the "Contracts"), insofar and only insofar as to those Contracts that pertain to the Wells, the Leases, the Fee Minerals, the Lands, the Units, the Equipment; provided, however, Assignor makes no representation or warranty on whether a third party will consent or approve the transfer of or continue any crude oil, condensate, and natural gas purchase and sale, gathering, transportation, processing, storage, and marketing agreements from Assignor to Assignee.

TO HAVE AND TO HOLD the Assets unto Assignee and its successors and assigns, forever, subject, however, to the covenants, terms and conditions set forth herein and in the PSA (as defined below), and subject further to the following terms and conditions:

Section 1. Special Warranty.

(a) Subject to the terms of this Assignment and the terms and conditions of the PSA, including the Permitted Encumbrances, as that term is defined in the PSA, Assignor agrees to warrant and forever defend Marketable Title to the Assets unto Assignee against every person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor, but not otherwise (the "Special Warranty").

(b) Recovery by Assignee for any breach by Assignor of the Special Warranty shall (subject to the last sentence of this <u>Section 1(b)</u>) be limited to an amount (without any interest accruing thereon) equal to the reduction to the Purchase Price to which Assignee would have been entitled had Assignee asserted the defect giving rise to such breach as a Title Defect prior to the Defect Notice Date pursuant to the PSA, and in no event shall that recovery exceed the Allocated Value of the affected Asset. Assignee shall not be entitled to recover any amount for any breach of the special warranty of title in this Assignment to the extent that the Purchase Price was reduced for the same Title Defect pursuant to the PSA.

Section 2. <u>Disclaimers of Warranties</u>. EXCEPT FOR THE SPECIAL WARRANTY OF TITLE CONTAINED IN THIS ASSIGNMENT AND THE EXPRESS

185346.2 22560-00-001 / DCRAIG

187662.1 22560-00-001 / DCRAIG

REPRESENTATIONS AND WARRANTIES OF ASSIGNOR IN THE PSA, ASSIGNOR EXPRESSLY DISCLAIMS AND ASSIGNEE HEREBY WAIVES ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED AS TO (A) TITLE TO ANY OF THE ASSETS, (B) THE ENVIRONMENTAL CONDITION OF THE ASSETS, OR ANY MATTER RELATING TO ENVIRONMENTAL LAWS, DEFECTS, LOSSES, HAZARDOUS SUBSTANCES, HYDROCARBONS, NORM OR THE PROTECTION OF HUMAN HEALTH, SAFETY, OR THE ENVIRONMENT, (C) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS OR THE CONFORMITY TO MODELS OR SAMPLES, (D) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (E) THE CONDITION, QUALITY, SUITABILITY, MERCHANTABILITY, FREEDOM FROM LATENT VICES OR DEFECTS, FITNESS FOR A PARTICULAR PURPOSE OR MARKETABILITY OF THE ASSETS, OR (F) ANY MATERIALS OR INFORMATION MADE AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS REPRESENTATIVES IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED UNDER THE PSA, INCLUDING THE RECORDS, AND ASSIGNEE HEREBY WAIVES ALL RIGHTS OF A PURCHASER UNDER LAW TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE OR OTHER CONSIDERATION, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS OR DEFECTS (KNOWN OR UNKNOWN, LATENT, DISCOVERABLE OR UNDISCOVERABLE), AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

Section 3. <u>Subrogation of Warranties</u>. Assignee is hereby specifically assigned, and subrogated to, all warranties of title which Assignor or its Affiliates may have from predecessors in interest (other than Assignor or any Affiliate of Assignor) to the extent applicable with respect to the Assets and to the extent Assignor or such Affiliates may legally assign such rights and grant such subrogation.

Section 4. <u>Purchase Agreement</u>. This Assignment is delivered pursuant to, and hereby made subject to, the terms and conditions of the that certain Purchase and Sale Agreement, dated June 19, 2019, by and between Assignor and Assignee (as may be amended from time to time, the "<u>PSA</u>"). Capitalized terms used but not defined herein shall have the respective meanings set forth in the PSA. In the event that any provision of this Assignment is construed to conflict with any provision of the PSA, the provisions of the PSA shall be deemed controlling to the extent of such conflict. Assignor and Assignee intend that the terms of the PSA will not merge into the terms of this Assignment. There are no oral agreements between the Parties not set out in writing.

Section 5. Assignor and Assignee hereby acknowledge and agree that (i) Assignor and Macquarie Bank Limited ("<u>Mortgagee</u>") are parties to that certain First Amended and Restated Senior First Lien Secured Credit Agreement dated April 7, 2016 (as previously amended, the "<u>Existing Credit Agreement</u>"), (ii) the Assets being transferred and assigned hereunder are subject to the liens and security interests and other rights granted in favor of Mortgagee pursuant to that certain Mortgage With Power of Sale, Assignment of As-Extracted

185346.2 22560-00-001 / DCRAIG 187662.1 22560-00-001 / DCRAIG

Collateral, Security Agreement, Fixture Filing and Financing Statement from Empire Energy E&P, LLC, as mortgagor, to Mortgagee, dated and recorded as set forth on <u>Schedule 1</u> attached hereto (the "<u>Existing Mortgages</u>") and (iii) pursuant to that certain Assignment and Assumption Agreement executed on the same date as this Assignment, Assignor is assigning to Assignee, and Assignee is assuming from Assignor, certain of the indebtedness under the Existing Credit Agreement, and such assigned and assumed indebtedness will continue to be secured by the liens and security interests and other rights granted in favor of Mortgagee by Assignee pursuant to an amendment and restatement of the Existing Mortgages.

Section 6. <u>Successors and Permitted Assigns</u>. Subject to the terms and conditions of <u>Section 6</u> of this Assignment, this Assignment shall be binding upon and inure to the benefit of Assignee and Assignor and their respective successors and permitted assigns, and all obligations shall be a covenant running with the land.

Section 7. <u>Recordation</u>. To facilitate recordation, there may be omitted from the Exhibits to this Assignment in certain counterparts descriptions of property located in recording jurisdictions other than the jurisdiction in which the particular counterpart is to be filed or recorded.

Section 8. <u>No Multiple Conveyances</u>. Assignor and Assignee acknowledge and agree that certain deeds are being and will be executed by Assignor and Assignee which may effect the conveyance of the Fee Minerals and that such deeds shall not constitute multiple conveyances of any of the Fee Minerals.

Section 9. <u>Governing Law</u>. This Assignment shall be governed and construed in accordance with the Laws of the State of Kansas, excluding any conflicts of law rule or principle that might refer construction of such provisions to the Laws of another jurisdiction.

Section 10. <u>Exhibits</u>. All exhibits attached hereto are hereby made part of this Assignment and incorporated herein by this reference. References in such exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.

Section 11. <u>Counterparts</u>. This Assignment may be executed by the Parties in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same instrument.

[Signature Pages Follow.]

185346.2 22560-00-001 / DCRAIG 187662.1 22560-00-001 / DCRAIG

Executed by Assignor and Assignee on the dates reflected in the acknowledgements of execution, but effective for all purposes as of the Effective Time.

Assignor:

Empire Energy E&P, LLC

By: Unladwood. Name: ALEX ANDER UNDERWOOD. Title: PRESIDENT.

Assignor's Acknowledgement

STATE OF NEW SOLITA MALLS \$ şş COUNTY OF GADNEY

ALEXANDER This instrument was acknowledged before me on <u>19th September</u>, 2019, by<u>UNAERwar</u>, as <u>PRESIDENT</u> of <u>EMPIRE</u>, LLC, a Delaware limited liability company, on behalf of said entity. <u>ENERGY</u> EXP

al the

(SEAL)

Notary Public Printed Name: Paris courset My Commission Expires: innitimeted

Commission No.: 1508



[SIGNATURE AND ACKNOWLEDGEMENT PAGE TO ASSIGNMENT AND BILL OF SALE] 185346.3 22560-00-001 / DCRAIG

Executed by Assignor and Assignee on the dates reflected in the acknowledgements of execution, but effective for all purposes as of the Effective Time.

Assignee:

Mai Oil - Empire, LLC

Ma, By: Name: hurl Mai Title: Manastr

Assignee's Acknowledgement

STATE OF 200 200 200 COUNTY OF Dallas

This instrument was acknowledged before me on	Sustinker 25.
2019, by Kut R. Mai as Mariager	of , on behalf of said
limited liability company.	

Notary Public Printed Name: SIÙN КЦĆ

(SEAL)

Commission No.:



187596.2.22560-00-001 - OCRAIG

Lesso Name	MILWAR D	API Number	W. S. S.	RI CAL	County						語と認知			
ALPERS	н	15-185-22693-0000	0.92823329	0.73926139	Stafford	61	ដ	M TT	S		NE	2970 S 0792	North Contraction of the Contrac	OIL.
ALPERS	2	15-185-22760-0000	0.92823329	0.73926139	Stafford	ព	ន	32 W	Z		{	3570 5	330 6	Ē
APEL	2	15-009-20184-0002	0.58480000	EOR	Barton	14	ព	12 W	NR.	NS.	SE	1033 5	1734 E	FOR
APEL	÷	15-009-20268-0000	0.58480000	0.49484744	Barton	14	ព្	N 21	Ż	1		S 065	650 F	10
APEL	4	15-009-25797-0000	0.61993500	0.52589913	Barton	14	នា	12 W	S	1		330 S	3 066	OIL
APEL	5	15-009-26046-0000	0.61993500	0.52589913	Barton	14	ត	12 W	SE		SE 1	330.5	1650 E	0I
AUSTIN KATE	•	15-167-39962-0000	0.8600000	0.72842344	Russell	ŝ	ជ	15 W	S		F	330 S	4950 E	ы Ю
AUSTIN KATE	5	15-167-20131-0000	0.8600000	0.72842344	Russell	8	77	15 W	MN	N SW		S 065	4950 E	OIL
AUSTINLL	8	15-051-25749-0000	0.58480000	0.49613573	테	36	ដ	16 W	NE SW		Ä	N EZ12	884 E	OIL
	11		0.58480000	0.49613573	Effis	36	ដ	16 W	SE SE		r NE	1296 N	1329 E	OIL
	3 (WFS)		0.58480000	FOR	Eills	36	77	16 W	Ŵ			3307 S	2389 E	EOR
AUSTIN LL	4	15-051-19099-0000	0.58480000	0.49613573	ETIIS	36		16 W	SE	SE		2970 \$	330 E	OL
AUSIIN LL	9	12-021-06571-0000	0.58480000	0.49613573	EIES	36		16 W	N.			3630 S	390 E	ol
AUSIIN LL	7(8)	15-051-06572-0001	0.58480000	EOR	태명	36		16 W	SE		NE	2 1192 2911 S	1734 E	EOR
BALTHAZOR	9	15-065-22761-0000	0.92823329	0.73763933	Graham	Ħ	6	21 W	N	, N2		2310 5	2640 E	10
BALTHAZOR	4	15-065-20620-0001	0.78716037	EOR	Graham	51		21 W	SE			1571 S	3176 F	8 <u>0</u>
BALTHAZOR	5	15-065-20636-0001	0.78716037	QMS	Graham	ب		21 W	2		Ι.	1799 S	3277 E	
BALTHAZOR	7	15-065-21883-0000	0.78716037	0.62669173	Graham	a	L	21 W	12	ł		7310 5	3630 6	
BALTHAZOR	8	15-065-21979-0002	0.78716037	0.62669173	Graham	13	6	21 W	MS	JN /	[1650 5	2000 E	
BAUGHMAN	2	15-155-20808-0000	0.92823329	0.64611132	Reno	36	ł	4 W		Ł	1	560 ¢	EEO W	
BAUGHMAN	m	15-155-21288-0000	0.92823329	0.64611132	Reno	36	R	4 W	Z			2310 5	M USE	3
BEMIS SHUTTS	ę	15-051-21785-0000	0.8600000	SWD	Ellis	18	1	17 W	MS	1		1574 9	2060 5	
BEMIS SHUTTS	-	15-051-22149-0001	0.92823329	QMS	Ettis	87		17 W	2 Z	E	MS	946 S	7976 F	UMS
BEMIS SHUTTS	8	15-051-23958-0000	0.92823329	aws	Elits	81		17 W		1		4602 5	3853 F	UWS
BENSON	4	15-145-20653-0000	0.92823329	0.77340566	Pawnee	ŝ		IS W	3	N		4294.5	7943 5	10
BENSON	9	15-145-21029-0000	0.92823329	EOR	Pawnee	8	ุฆ	15 W		ß	1	3296 S	2958 F	EDB
BOOTH A	2	15-167-19214-0001	0.39357989	0.33428961	Russell	32		15 W	MS	ŀ	1	Z310 N	1650 W	OI
BOOTH A	æ	15-167-06322-0002	0.39357989	0.33428961	Russell	32	ŀ	15 W	MN			1650 N	1650 W	10
BOOTHA	4	15-167-06317-0001	0.39357989	0.33428961	Russell	32	11	LS W	8		1	N 066	1980 W	015
BOOTHA	2	15-167-06192-0001	0.39357989	EOR	Russell	32	ដ	35 W	R	1	MN	3032 5	3047 E	EOR
BRANDENBERG	6	15-167-02722-0000	0.8600000	0.70756844	Russell	2	14	14 W	35			N 066	W 065	10
BRANDENBURG	9	15-167-22693-0000	0.8600000	0.70756844	Russell	20	14	14 W	NE	SW	ł.	3630 S	4290 E	oll
BRANDENBURG	Ħ	15-157-22872-0001	0.3600000	0.70756844	Russell	8	14	14 W	3	SW	MN	2970 S	4190 E	OIT
BRANDENBURG	ព	15-167-23029-0001	0.8600000	0.70756844	Russell	20	14	14 W	WN SW	3	MN	3630 5	3730 E	τiο
BRANDENBURG	EL :	15-167-23149-0001	0.8600000	QMS	Russell	ន		34 W	WN	NNN /	MN	4861 5	4654 E	SWD
BKANUENBUKG	14	15-167-23628-0000	0.8600000	0.70756844	Russell	ຊ		14 W	SE SW	MN	MN	1040 N	480 W	OIL
BRAUN A	r i (15-051-20515-0001	0.92823329	0.73389000	Ellis	15		18 W	S	2	SW	330 S	2970 E	or
BRAUNA	7	15-051-20526-0001	0.92823329	EOR	EIRS	5		18 W	ΜS		SW	310 S	3704 E	EOR
BRAUN A	4	15-051-Z1847-0000	0.92823329	0.73389000	Ellis	52	ĺ	18 W	ЗN		SW	990 S	700 W	oll
BRAUN A SWU	1(c)T	15-051-21905-0001	0.92823329	QMS	Ellis	ង	E E	18 W	NE		MS	986 5	4008 E	aws
BRAUNB	2	15-051-23269-0000	0.92823329	0.72412140	Effis	ន	13	18 W	MN	NE NE	MS	2310 S	3630 E	olt
BKAUN B	4	15-051-24767-0000	0.92823329	0.72412140	Ellis	ដ		18 W	NE	۳	SW	2310 S	2970 E	OIL
BKENSING H	7	15-097-21407-0000	0.78716045	0.66058205	Kiowa	20		ΜO		ЧE	SE	2100 5	650 E	0I
BRONSON	6	15-167-39658-0001	0.62861787	0.53337415	Russell	8	- 11	N 57	N		5	2310 S	1650 F	10
BRUNGARDT J J		15-167-36534-0000	0.58480000	0.49484744	Russell	31		15 W	W	1	MN	4950 S	4790 6	Dir.
BRUNGARDT J J	4	15-167-20107-0001	0.58480000	0.49484744	Russell	31	1	15 W	2	1	ì	4790 S	4620 5	
BRUNGARDT JJ	ы	15-167-20132-0000	0.58480000	0.49484744	Russell	31		3	E2		1	4950 5	4070 E	10
						l								5

					CACILLON A		1							
<u>Case (filler) a</u> Carnichael a	10	<u>74-11/10/01/11/2017</u>	0 72233239 0 7260736	U 78697360	Ellic Filic		Š		NM LA	ġ.		STATES AND THE MANAGEMENT	REPRESENTATION OF	
CARMICHAELA	3	15-051-24683-0000	0.92823329	0.78692360	Ellis					Ì	MN	1320 N	1320 W	
CARMICHAELA	14	15-051-24717-0000	0.92823329	0.78692360	Ellis			17 W	Ñ	Z	NM	4950 S	3960 E	G
CARMICHAEL A	٤î	15-051-25732-0000	0.92823329	0.78692360	Ellis			17 W SE			Ì	1972 N	1247 W	0IL
CARMICHAEL A	16	15-051-26742-0000	0.93402839	0.79245606	Ettis	181	11 17			- 1		1285 N	330 W	ដី
CARMICHAEL A	ព	15-051-26747-0000	0.93402839	0.79245606	Ellis		ł		NW SW	¥2	1	N 833 N	1323 W	ы
CARMICHAEL A	2	15-051-19127-0000	0.92823329	0.78692360	Ellis			17 W	ß		ł	N 065	660 W	ы
CARMICHAEL A	E	15-051-19128-0001	0.92823329	0.78692360	Ells	18	11	17 W	NZ	MS	.	3630 S	4620 E	미
CARMICHAEL A	4	15-051-05757-0000	0.92823329	0.78692360	Ellis	1	1	37 W	8	1		2310 N	660 W	댕
CARMICHAEL A	ß	15-051-05755-0000	0.92823329	0.78692360	Elis			M	g	Í		1650 N	1980 W	j
CARMICHAEL A	9	15-051-05756-0000	0.92823329	0.78692360	Ellis	म श्र		×	ដ	¥	- 1	4290 S	3300 E	Ŗ
CARMICHAEL A	٥	15-051-06139-0000	0.92823329	0.78692360	Ellis			17 W	Z		- 1	330 N	585 W	ы
RMICHAEL B	2	15-051-02208-0000	0.92823329	0.78692360	Ellis			17 W	N2			4950 S	1980 E	붠
CARMICHAEL B	m	15-051-02209-0000	0.92823329	0.78692360	Elfis			17 W	ŝ		NE	4620 S	990 E	olt
CARMICHAEL B	9	15-051-26616-0000	0.91020785	0.77165596	Ellis	18	11 17	17 W E2		NE VE	NE	N 066	669 E	OIL
CARMICHAEL C	ទ	15-051-22408-0000	0.92823329	0.79004860	Ellis	Į	ļ	17 W	ß		MN	N DIEZ	1320 W	OIL
CARMICHAEL C	Ħ	15-051-24846-0000	0.92823329	0.79004860	Ellis	17		27 W	Ž		MN	3630 S	3960 E	OIL
CARMICHAEL C	2	15-051-02187-0001	0.92823329	0.79004860	Ellis		11 17	17 W	ĩ		MN	1650 N	660 W	ы
CARMICHAEL C	s	15-051-02190-0001	0.92823329	0,79004860	Elits	17		17 W	ZN			1650 N	1980 W	оľ
CARMICHAEL D	2	15-051-19118-0001	0.92823329	0.79004860	Elis	₩ 80		17 W	Z		SW	5 066	4620 E	ĭö
RMICHAEL D	m	15-051-02130-0000	0.92823329	0.79004860	Elits	83		17 W	22	2 SE	MS	660 S	1650 W	ЭĽ
CARMICHAEL D	4	0000-61161-150-51	0.92823329	0.79004860	Ellis	8	11 17	17 W	ŇN			2310 S	4950 E	u,
CARMICHAEL D	5	15-051-05601-0000	0.92823329	0.79004850	Elüs		11 17	17 W	NE	NE		2310 S	2970 E	ы
CARMICHAEL D	Q	15-051-24813-0000	0.92823329	0.79004860	EIRs	8	11 17	X	ß		MS	1650 S	4950 E	ğ
CARMICHAEL KOLLMAN EAST UNIT	ਜ	15-051-25604-0000	0.92823329	0.78848610	Ettis	17	11 17	M	MN	V SW	WN	1592 N	40 W	OIL
CARMICHAEL KOLI MAN WEST LINIT	- -	15-051-25601-0000	975FC8C9 ()	0.78697360	Filts	81	11 17	×	MN	MS A	AF AF	N EFET	7461 F	Ē
CARMICHAEL-	•									1	1			5
KOLLMAN CENTRAL UNIT	1	15-051-25715-0000	0.92823329	0.78692360	Eflis	18	11 17	×	NW NW	V SE	NE	1402 N	1316 E	OIL
CARMICHAEL-														
KOLUMAN WEST UNIT	T 2	15-051-25730-0000	0.92823329	0.78692360	EIDs	18	11 27	W N	2 NE	ĸ	NN	1851 N	2541 W	티
CARMICHAEL- KOLIMAN WEST UNIT	с Т	15-051-25731-0000	0.92823329	0.78692360	BIG	18	11 17	×		Ŋ	£	646 N	2640 E	ы
CARMICHAEL- KOLLMAN WEST LINIT	4	15-051-26165-0000	0,91000	0.77165596	Ellis Allis	18	11 17	Х	0	C	CN CN	N 0120	JEAN F	ā
Clarence	1	15-119-21215-0001	0.04841300	0.03715700	Meade			M		M	1	1968 N	W 2102	GAS
COBERLY PARTNERSHIP	151	15-063-21685-0000	00000065-0	0.76824000	Gove		ł	3	2	MN	1	660 N	1650 F	5
COBERLY						l					L			

Colliver	ដ	15-167-19056-0000	0.18025445	0.15299096	Russell	28	2	T3 W	iv)	2 SW	N SE	660 N	1650 W	ž
Colliver	ព	15-167-02513-0001	0.18025445	0.15299096	Russell	58		ME	R	1		330 N	660 W	5
Colliver	16	15-167-02515-0001	0.18025445	0.15299096	Russell	28		13 W	z		1	N 065	330 W	đ
Colliver	1	15-167-23179-0001	0.18025445	EOR	Russell	28		13 W		l l	Į	672 N	1396 W	EOR
Colliver	10	15-167-02488-0000	0.18025445	EOR	Russell	28	14	13 W	Z	W SW	N SE	1004 N	2109 W	EOR
Colliver	18	15-167-03816-0000	0.18025445	EOR	Russell	8	14	N 51	52 S2	S2 S2		32 N	1411 W	EOR
DANIELS-TEICHMAN									1					
UNIT	Ŧ	15-185-23620-0000	0.5000000	0.42437500	Stafford	1		12 W		SW SW	N SW	334 S	5165 E	OIL
DESBIEN CA	11	15-163-23696-0000	0.58480000	0.48633860	Rooks	11		20 W	Z Z	NE NW			W 0611	ธี
DESBIEN CA	w	15-163-03293-0000	0.58480000	0.48633860	Rocks	11	đ	20 W	z		E NW		1650 W	៩
DRAKE	2 TWIN	15-009-22170-0000	0.92823329	DWD	Barton	4		13 W	z	NE SW			1810 E	SWD
DRAKE	4-10	15-009-26172-0000	0.93515927	0.79507911	Barton	4	[13 W	NE	ŀ		1916 5	704 E	OII
DRAKE	4-9	15-009-26027-0000	0.93402891	0.79409007	Barton	4	1	13 W				1474 S	343 E	6
DRAKE	5	15-009-16265-0000	0.92823329	0.78854575	Barton	4		13 W	2			1320 S	3 056	ö
DRISCOLL	4	15-065-03036-0000	0.92823329	0.73059860	Graham	34	ł	M 12	2	NW SE		3630 5	3630 E	ЦО
DRISCOLL	s	15-065-02372-0001	0.92823329	SWD	Graham	34		21 W	5	SW NW	MN M		5096 E	aws
DRISCOLL	9	15-065-22840-0000	0.92823329	0.73059860	Graham	14		M IZ	5	ł			1555 W	Ы
DRISCOLL	7	15-065-22841-0000	0.92823329	0.73059860	Graham	14		21 W	ដ	2 W2	2 NW		850 W	6
DRISCOLL	80	15-065-22856-0000	0.92823329	0.73059860	Graham	14		21 W	Z				330 W	6
DRISCOLL	6	15-065-22985-0000	0.92823329	0,73059860	Graham	14	1	21 W	Z	ł –	1		1900 W	li
DRISCOLL HEIRS	г	15-167-21453-0000	0.92823329	0.78854574	Russell	31		M 11	Z	WN SW	NE NE		2310 E	Ğ
DRISCOLL HEIRS	2	15-167-22886-0000	0.92823329	0.78854574	Russell	31		M TI	Z	NE SE	¥	3630 S	330 E	ЧÖ
DRISCOLL HEIRS	m	15-167-22901-0000	0.92823329	0.78854574	Russell	31		M TT	Z		1	3630 S	3 066	٥r
DRISCOLL HEIRS	'n	15-167-23926-0000	0.91020785	0.77324664	Russell	Ħ	ſ	M FI	NW N	NW NE	E SE	2 E9 E2	1188 E	olt
DRISCOLL HEIRS	31-6	1S-167-23992-0000	0.91020785	0.77324564	Russell	31	ង	M 11	NW SE	[Ł	2156 N	1928 E	อี
DRISCOLL JOE	T	15-167-22859-0000	0.92823329	0.78854574	Russell	31		M 11	Σ		ž	4290 S	330 E	ĕ
DRISCOLL JOE	m	15-167-22923-0000	0.92823329	0.78854574	Russell	턦		M TT	Z			4950 S	3 066	ਰਿ
DRISCOLL JOE	6	15-167-23042-0001	0.92823329	0.78854574	Russell	31		11 W	ZN		ŧ.	4620 S	660 E	OF
DRISCOLL JOE	7	15-167-23637-0000	0.92823329	0.78854574	Russell	31	51	11 W	NE NE	ł	I 1		1170 W	đ
DRISCOLL JOE B	ч	15-167-22950-0000	0.92823329	0.78854574	Russell	30		11 W	MS	V SE			3 065	ð
DRISCOLL JOE B	2	15-167-22949-0000	0.92823329	0.78854574	Russell	ß	35	M 11	ß		V SE	330 S	1650 E	OIL
ESFELD E F	2	15-009-30873-0003	0.58480000	0.49484744	Barton	28	16	77 M	Ż	NW NE	ž	4290 5	3066	ы ОГ
ESFELD E F	4	15-009-03106-0001	0.58480000	0.49484744	Barton	28	16	M TT	Ž	E NW		330 N	1650 E	dl
ESFELD E F	7	15-009-03109-0001	0.58480000	EOR	Barton	28		M EF	В.		NH NH	3587 5	1851 E	EOR
ESFELD E F	50	15-009-30396-0001	0.58480000	0.49484744	Barton	28		M 11	ME	ENE	1	4950 S	330 E	ŏ
ESFELD E F	8	15-009-25582-0000	0.57310400	0.48495049	Barton	38		21 W	NS MS		R	1100 N	1220 E	ទី
FLORENCE SYMS	4	15-185-23255-0000	0.92823329	0.78692360	Stafford	20	21	12 W	8	1	N NE	660 N	1870 E	đ
Fox	01-1	15-119-21312-0000	0.06798798	0.05439038	Meade	ย	F .	29 W			SW	340 N	4045 W	GAS
Fox	2-19	15-119-21338-0000	0.14685710	0.11124400	Meade	ទា	İ.		NW SE		M		3234 W	10
FRISBIE A E	F	15-151-10724-0000	0.92823329	0.78692360	Pratt	5	1	N हा	ŀ	SE	1		3300 F	ē
FRISBIE A E	2	15-151-10725-0000	0.92823329	0.78692360	Pratt	s	26 1	13 W		ž	Ì.	1980 S	3300 E	ē
FRISBIE A E	3 WTW	15-151-20193-0001	0.92823329	EOR	Pratt	5		13 W		R	L	2 2 2 5 E	4669 F	EOR
FRISBIE A E	Ś	15-151-22005-0001	0.92823329	0.78692360	Pratt	5	26	13 W		3	1	1320 5	2970 5	đ
FRISBIE A E	Ŷ	15-151-22061-0001	0.92823329	0.78692360	Pratt	5		N 21		ĺ	Ł	1320 S	W 0621	8
FRISBIE A E	7	15-151-22060-0000	0.92823329	0.78692360	Pratt	<u>م</u>	1	M EI	MS		MS /	660.5	660 W	
FURTHMEYER	н	15-051-19173-0001	0.8500000	0.72842344	Eltis	25	l	16 W		12		U UEE	3 945	
						\$			5					

0 0.13143750 0.06865364 Gate 15 0 11 20 11 20 21 20 21 20 21 20 21 20 21 20 21 20 21 20	HALLE 8	4	15-185-21078-0000	0.8600000	0.72842344	Stafford	ព	티	12 W		S Z	E E	1650 N		
3 1-5-054/5-0000 0.2582333 0.7880334 Benom 3 1.1 2.1 <th2.1< th=""> 2.1 2.1<td>arper A</td><td>1-18</td><td>15-025-21023-0000</td><td>0.11487501</td><td>0.08986364</td><td>Clark</td><td>18</td><td></td><td> ≯ ⊼</td><td></td><td>}</td><td>Į</td><td></td><td>3317 W</td><td>EAS -</td></th2.1<>	arper A	1-18	15-025-21023-0000	0.11487501	0.08986364	Clark	18		≯ ⊼		}	Į		3317 W	EAS -
1 1 5-547-2036-0000 0.8600000 0.7284244 Maered 4 15	AUSER	S	15-009-14576-0000	0.92823329	0.78692358	Barton	16	ន	N TT		5			1 080 F	βĮξ
3 15-165-5000 0.7382434 Museli 4 15 13 14-167-209 260000 27382434 Museli 4 15 13 14-167-209 260000 27382434 Museli 4 15 16 100 20	EFFERMAN J A	н	15-167-05216-0000	0.8600000	0.72842344	Russell	4	ង	13 W	0	ł	F		1980 W	ĮĘ
1 15-167-5000 0.5360000 0.736424 Maselie 1 2 2 W W W W Biol 3601	EFFERNAN JA	2	15-167-22969-0000	0.8600000	0.72842344	Russell	4		13 W	~				2970 E	i
1 1-145-165-0000 0.3233323 0.37976625 Safefer 1 22 12, W E2 NW W W W W W W W W W W W W Sold Sold AF 1 5145-0125-0000 0.3233323 0.7377045 Safferd 1 22 12 W W W W Sold Sold AFF 2 1545-0100 0.3233323 0.7377045 Safferd 1 22 12 W W W Sold	EFFERNAN J A	e	15-167-22976-0000	0.8600000	0.72842344	Russell	4		13 W	-		ł		3630 5	ā
3 3-548-00116 0.3233333 0.7779655 Safferd 1 22 12 W M	ELMERS FRED	1	15-185-12595-0000	0.92823329	0.78796525	Stafford			12 W			L		4790 F	đ
4 15-155-13070 0.2873333 0.7879655 Saffred 1 2 <th2< th=""> <th2< th=""> 2 <</th2<></th2<>	ELMERS FRED	3	15-185-02126-0000	0.92823329	0.78796525	Stafford	-		ุ พ ส	2		1		1650 W	ō
ARFT 3 5-1485-11147-0001 0.5233323 0.78770476 Stafford 1 2 1 W W 1 200 M MM 1 200 M MM 1 2 1 W MM 1 2 1 W MM MM 1 3 MM MM<	ELMERS FRED	4	15-185-12597-0000	0.92823329	0.78796525	Stafford	1		12 W	2				330 W	18
ART 5 15-145-11149-000 0.323332 0.78770476 Stafford 1 2 12	ELMERS MARGARE		15-185-11147-0001	0.92823329	0.78770476	Stafford	Ħ		72 W	Ű				M 066	ಕ
AFFT T 15-145-2275-6000 0.2823323 0.787/0476 Stafford 1 2 12 W W M 460.5 460.6 AFFT 7 15-145-20276 0.2823323 0.787/0476 Stafford 1 22 12 W W 460.5 460.6 1 5-145-205000 0.28020323 0.787/046 Stafford 1 22 12 W W 466.5 425.0 1 5-145-2169-0000 0.54726000 0.5472644 Stafford 1 22 12 W W W 456.0 456.0 2 1 5-145-2169-0000 0.54726434 Stafford 1 22 12 W W W W 456.0 4	LMERS MARGARE		15-185-11149-0000	0.92823329	0.78770476	Stafford			12 W	ω.				2970 E	ő
ARET 1 1-165-23315-000 0.9223323 0.7870076 Stafford 1 2 1	LMERS MARGARE		15-185-22275-0000	0.92823329	0.78770476	Stafford	ы		12 W			1 1		48S0 E	б
ARET Image: constraint of a constraint constra consecond constraint consecond constraint of a constrai	LMERS MARGARE		15-185-23315-0000	0.92823329	0.78770476	Stafford	-		W CL	>			0061	10101	ā
1 1 5-426-00000 0.52333490 Stefford 1 22 21 W KE NW 4665.5 4370 2 15-185-23400:0000 0.8600000 0.7333490 Stefford 1 22 12 W NW NS 250.0 3450.0 2 15-185-23406:0000 0.84600000 0.7333490 Stefford 1 22 12 W NW NW 250.0 3450.0 3 15-661-02110-0000 0.93233320 0.7385454 Berton 17 20 11 VW NW NW 270.0 3450.0 3450.0 3 15-661-02110-0000 0.92333320 0.7885454 Berton 17 20 11 VW 270 NW 250.0 3450.0 <td>LMERS MARGARE</td> <td>I</td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td>0504</td> <td>M DCDT</td> <td>5</td>	LMERS MARGARE	I					1				1		0504	M DCDT	5
2 15-163-2309-0000 0.12393499 Stefford 1 22 12 W NK NW Stef NW NW NW NW NW Stef NW Stef NW Stef NW Stef Stef NW Stef NW Stef Ste	U NEDS UNIT	- -	1000-/5610-29-57	0.92823529	SWD	Stafford	ł	1	12 W	Z	1			4327 E	SWD
3 15-165-2706-0000 0.38733200 0.747564503 364find 1 2 1 1 / W NW NK 2065 S 1 / 340 W 2 15-615-07010 0.39733320 0.7863349 Elis 7 11 1 / W NW NK 250 S 1390 E 1305 G 3 15-061-07010 0.39233329 0.7863349 Elis 7 11 1 / W NW NK 730 S 1305 G 1 15-061-0701 0.39233239 0.7885454 Rooks 5 9 18 W 1 NW NK NK 730 S 1306 G 131 11 200 W 2500 W	I MERS LINIT	•	15.105.735609.0000		0.7255469	Stattord	Ì		N ZT	s	ł			W 006	님
2 15-051-2010-000 0.52823339 0.5660349 616 7 1	LMERS UNIT		15-185-23706-0000	00008678.0	C11175664	Stationa			N II	ł				1740 W	ĕ
3 15-051-02100 0.378233233 0.77863245 Eish T	NDERSON A	5	15-051-02109-0000	0.92823329	0.78692349	Filis			M 11				2750 N	345 W	б,
1 15.009:1458-001 0.92323329 SWD Berten 17 20 11 $1.5.469-1458-001$ 0.92323329 0.78854574 fools 5 9 18 N N 360.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 4735 300.5 <td>NDERSON A</td> <td>m</td> <td>15-051-02110-0000</td> <td>0.92823329</td> <td>0.78692349</td> <td>Ellis</td> <td></td> <td></td> <td>× A</td> <td>. 2</td> <td>Ĵ.</td> <td></td> <td>2 0505</td> <td>1 000 E</td> <td>38</td>	NDERSON A	m	15-051-02110-0000	0.92823329	0.78692349	Ellis			× A	. 2	Ĵ.		2 0505	1 000 E	38
1 15-163-1374-0002 0,23823329 0,7884574 Rooks 5 9 18 W W 360.5 4755 t 2 15-163-1377-0002 0,32823329 5W0 Nobics 5 9 18 Niv 2970.5 4590.5 4590 t 3 1 1-901-0001 0,8800000 0,73879932 Ellis 31 11 20 Niv 2970 2970.5 4590 t 10 15-051-2460-0000 0,8600000 0,72879932 Ellis 31 11 20 Niv Niv 3690.5 4306 t 11 15-051-2466-0000 0,8600000 0,72879932 Ellis 31 11 20 Niv 1400 t 4950.5 4306 t 12 15-051-2466-0000 0,8600000 0,72879932 Ellis 31 11 20 Niv 1400 t 400 t 4	RTER JOHN F		15-009-14585-0001	0.92823329	SWD	Barton	1		M FI	ľ			2 2022 2 204 S	ADA F	
2 15-163-03351-0001 0.9223329 5W0 Rooks 5 9 18 W NW 2570 S 4950 S 1 15-163-03351-0001 0.52873329 0.72879392 Elik 31 11 20 W XF NW 2570 S 4950 S 4950 S 10 15-051-24602-0000 0.52879932 Elik 31 11 20 W NF XF NW 2570 S 4950 S 4350 S <td< td=""><td>IMES</td><td>-</td><td>15-163-21374-0002</td><td>0.92823329</td><td>0.78854574</td><td>Rooks</td><td></td><td></td><td>18 W</td><td></td><td>1</td><td></td><td></td><td>4785 E</td><td>ō</td></td<>	IMES	-	15-163-21374-0002	0.92823329	0.78854574	Rooks			18 W		1			4785 E	ō
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	LMES	7	12-163-03351-0001	0.92823329	QMS	Rooks	5		18 W	5				4950 E	SWD
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	LMES	m	15-163-23692-0000	0.92823329	0.78854574	Rooks	s							2300 W	j
10 15-051-34732-0002 0.86600000 ECR Elli 31 11 20 NN SN NN 360 S 4865 E 11 15-051-34732-0000 0.372379332 FIIs 31 11 20 NN 850 S 420 S 2370 E 13 15-051-3465-0000 0.36600000 0.72379332 FIIs 31 11 20 NN NN 4577 S 3338 E 15 15-051-3465-0000 0.36600000 0.73379332 FIIs 31 11 20 NN NN NN NN 4577 S 3338 E 2 15-051-3465-0000 0.36600000 0.7337932 FIIs 31 11 20 NN NN NN NN NN 4050 S 4330 E 4390 E 439	CXA	-1	15-051-00491-0001	0.8600000	0.72879932	Effis			20 W	S				2970 £	님
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	CK A	ទ	15-051-24232-0002	0.8600000	EOR	Ellis			20 W	z				4865 E	EOR
14 12-03-4604-000 0.35600000 5.7279932 Ellis 31 11 20 W W M 450.5 4290.5		=	15-051-24602-0000	0.8600000	0.72879932	EIIIs	1		20 W	Z	- 1			2970 E	ы
J.s L-042-AG05-0000 0.5600000 0.72879932 Eliis 31 11 20 W WZ NE NW NW 6571 S 3838 E 2 15-051-305000 0.5600000 0.72879932 Eliis 31 11 20 W NZ NE NW 3950 S 3600 F 3 15-051-30750000 0.5600000 0.72879932 Eliis 31 12 20 W NZ 4290 S 4200 S 4350 S 4300 F 4250 S 4300 F 4250 S 4300 F 4250 S 4		a :	15-051-24601-0000	0.8600000	0.72879932	Ells			N Q	z	1			4290 E	oir
L2 L2-051-486-1.000 0.28600000 0.72879323 Elits 31 11 20 W WW WW 4950 S 4800 S 480 S <t< td=""><td></td><td>*</td><td>12-021-24656-000</td><td>0.8600000</td><td>SWD</td><td>EDIS</td><td></td><td></td><td>N 02</td><td>5</td><td>t</td><td></td><td></td><td>3838 E</td><td>SWD</td></t<>		*	12-021-24656-000	0.8600000	SWD	EDIS			N 02	5	t			3838 E	SWD
z 12-051-12070-0000 0.26500000 0.72879932 File 31 11 20 W VZ 5E NW 3300 S 3630 E 3630 E 3630 S		4	15-051-24651-0000	0.8600000	0.72879932	EOts		1	N R	z	ł	- 1		4800 E	٥٢
5 12-05-1434-0002 0.7860000 0.72879932 Elits 31 11 20 W W 4290 S 4330 S		7	DDD-0/DST-TCD-CT	0.8600000	0.72879952	Ellis		1	N Q	3		i		3630 E	Ы О
b 12-053-34024-0000 0.72879932 Elits 31 11 20 W NE NW 3630 S 4230 S 4330 S	CKA 2	m	15-051-05180-0002	0.8600000	0.72879932	Elles		1	M 03	15	ļ	1		4358 E	ĕ
7 15-051-24335-0000 0.78600000 0.72879932 Ellis 31 11 20 W SE SW NW 2970 S 4290 E 4390 E 4300 E	LKA	۵	15-051-24084-0000	0.86000000	0.72879932	Eltis			N 02	N				4290 E	B
8 15-053-24234.0000 0.73879932 Ellis 31 11 20 W WN NN 4290 S 4950 E 4950 E WF3 15-051-24133.0001 0.78600000 0.77879332 Ellis 31 11 20 W W2 E2 NW 3950 S 3530 E WF3 15-051-3413-0001 0.86000000 0.7159104 Ellis 31 11 20 W NK 3950 S 3530 E 3352 E 3350 E 3310 W NK NK NK NK 230 S 3310 W 200 2344 S 2310 W 2344 S 2310 W 2345 Z 4002 E 2345 Z 4002 E 2345 Z 4002 E 234 Z 2330 E 234 Z	CK A	~	15-051-24235-0000	0.8600000	0.72879932	EIIIs			M 02	ŝ			2 07 05	4290 E	ы ы
9 15-651-24133-0001 0.3600000 0.72879932 Ellis 31 11 20 W2 E2 NW 3660 5 3630 5 3532 5 3532 5 3532 5 3532 5 3532 5 3530 5 3530 5 311 20 W NN NE NE NE 3231 0 S 300 5 3300 5	CKA	~	15-051-24234-0000	0.86000000	0.72879932	EIIIS			W 03	S			4290 S	4950 E	đ
WF31 15-051-24143-0001 0.8600000 EOR Ellis 31 11 20 NV NV NV NV NV 2584 3552 5 1 15-051-24143-0001 0.8600000 0.71591044 Ellis 31 11 20 NV NV NV 2341 3532 2310 W 1 15-051-0317-0013 0.86000000 0.71591044 Ellis 31 11 20 NV NV NZ 2341 4002 E 1 1 1 120 N NE NE NE 2334 4002 E 2 15-195-22019-0000 0.10000000 SWD Trego 36 11 21 N NE NE NE 4673 330 1	CKA	6	15-051-24233-0001	0.86000000	0.72879932	Ellis			20 W	3			3960 \$	3630 E	đ
1 15-051-05182-0000 0.8600000 0.71591044 Ellis 31 11 20 N N N 2310 2002 1 2002 1 2002 1 2002 1 2002 1 2002 1 210 N N N N 2002 2002 1 210 2002 1 210 2002 1 210 2002 1 210 2002 1 210 210 210 210 210 210 210 210 210 210 210 210 210 210 210 210 210 210	CK A AND 8	WFS 1	15-051-24143-0001	0.8600000	EOR	Ellis			M Oi	N	1		2584 S	3552 E	EOR
4 15-951-23377-0003 0.86000000 0.715910.44 Ellis 31 11 20 N2 N2 N2 223.4 4002 F 1 15-155-22045 0000 0.86000000 0.80000000 7rego 36 11 21 W NE NE 4875 330 E 2 15-155-22045<0000	CK B	++	15-051-05182-0000	0.8600000	0.71591044	Effis			M G	Z	Ł		2310 S	W OTEZ	ĩ
1 15-135-22045-0000 1.00000000 0.80000000 Trego 36 11 21 W NE NE 487.5 330.F 2 15-135-22019-0000 1.0000000 5WD Trego 36 11 21 W SW SK 330.F 10 15-051-20560000 0.78692360 Ellis 18 11 17 W W2 SW 320.5 660 W	CK B	4	15-051-23377-0003	0.8600000	0.71591044	Ellis			M D	z	ł		2234 S	4002 E	đ
2 15-135-22019-0000 1.0000000 5WD Trego 36 11 21 W 5W 5F NE 2359 5 1053 E 10 15-051-22550-0000 0.92823329 0.78692360 Ellis 18 11 17 W W2 W2 SW 132D 5 660 W	CK C (HUCK B)	-	15-195-22045-0000	1.00000000	0.8000000	Trego			ME	Z			4875 S	330 E	ō
10 15-051-22560-0000 0.92823329 0.78692360 Ellis 18 11 17 W W2 W2 SW 1320 S	CK D (HUCK A)	2	15-195-22019-0000	1.0000000	aws	Trego		ļ	Μ	2V			2959 S	1053 E	SWD
	o I E U	8	15-051-22550-0000	0.9787979					-						

ExhibitA

9 15-461-22150-0000 0.73832329 0.738634674 1 15-415-22150-0000 0.92323329 0.738634674 1 15-415-22150-0000 0.86000000 0.72843244 1 15-415-2516-0000 0.86000000 0.72843244 1 15-615-2516-0000 0.86000000 0.72843244 1 15-615-2516-0000 0.86000000 0.72843244 1 15-615-261000 0.88000000 0.72843244 1 15-615-261000 0.88000000 0.72843244 1 15-61-2515-0000 0.88000000 0.72843244 1 15-115-2000 0.92823329 0.73893601 1 1.5.115-2000 0.92823329 0.73893601 AST 2.0 15-115-2000 0.92823329 0.739956148 MET 1-19 15-115-2000 0.92823329 0.739956148 MET 2.0 15-115-2010 0.92823329 0.739956148 MET 2.19 15-115-20000 0.92823329 0.739956148 MET 1-19	HUSTED 12	11	15-051-25311-0000			China China				Number of Street		Č.		No.	日本市内は大学に自己にもない	STITLE IN
1 1	HUSTED	σ	15-051-22150-0000	0.97873379	0.78607360		9	: =				- }				
2 3: 1:::::::::::::::::::::::::::::::::::	KIRKMAN		15-195-17806 MM		000700010	CHI5	R		×		ĺ					
1 1	KIRKMAN	• •	16-105-10745 MM	0.010202529	0./88545/4	Stattord	5	ព	N EI		j	Ì			 w	
Image: construction Constructin Construction Constru	KOLIMAN	, ; 	0000-64/67-691-64	C8/07076"0	U.//324663	Stafford	5	ជ	13 W		_					
H Low Low <thlow< th=""> <thlow< th=""> <thlow< th=""></thlow<></thlow<></thlow<>		*	1000-47847-TGD-ST	0.86000000	0.72842344	Ellis	81	1	17 W						[
1 12-05:1271-0000 0.7344244 Els 13 11 7W S	NOTION AND	اد ا	TS-051-25561-0000	0.8500000	0.72842344	Ellis	18		17 W							
13 11<	NULLINAN	4	15-051-25714-0000	0.8600000	0.72842344	태	18		17 W							
16 15-647-76812-0000 0.7384369 Bits 13 17.1 N	KULLMAN	۲ ا۲	15-051-26156-0000	0.84280000	0.71385498	Elits	18		17 W		1					
RE Mart 33 11 17 With With 23303 33304 RE Mart 300 5444 210 11 1	KOLLMAN	36	15-051-26615-0000	0.84280000	0.71385497	Ellis	81	Ì	17 W		1					
MET 1:0 1:5:45:22820 0:3283333 0:33896 0:3389 <th0:338< th=""> <th0:338< th=""> <th0:338< t<="" td=""><td>KOLLMAN</td><td>3</td><td>15-051-02221-0001</td><td>0.8600000</td><td>0.72842344</td><td>Ellis</td><td>87</td><td>Ł</td><td>17 W</td><td>1</td><td></td><td>ł</td><td></td><td></td><td>1</td><td></td></th0:338<></th0:338<></th0:338<>	KOLLMAN	3	15-051-02221-0001	0.8600000	0.72842344	Ellis	87	Ł	17 W	1		ł			1	
Motil 200 54:16:2:27:26:000 0.232:32:30 0.7389600; safferid 20 2 70 N0 N0 N0 N0 N0 N0 N0 S0 320/3 47/11 601 470 5:485-1286-000 0.23233332 0.7389600; safferid 20 2 12 N0 N0 N0 N0 37/3 47/11 601 5:40 15:465-1287-000 0.2323332 0.7395643 Safferid 20 2 12 N0 N0 N0 37/3 35/05 4360 f M051 15:465-1287-000 0.2323332 0.7395643 Safferid 19 22 12 N N0 N 87/45 360 f M051 15:465-12650-000 0.2323332 0.7395643 Safferid 19 22 12 N N N N N 87/45 360 f 160 f 12	KRANKENBERG EAST	1-20	15-185-22664-0001	0.92823329	EOR	Stafford	k		17 W			1			1	
Alt Bit Bit <td>KRANKENBERG EAST</td> <td>2-20</td> <td>15-185-22722-0000</td> <td>0.92823329</td> <td>10086862.0</td> <td>Stafford</td> <td>8</td> <td>Ì.</td> <td>1 2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	KRANKENBERG EAST	2-20	15-185-22722-0000	0.92823329	10086862.0	Stafford	8	Ì.	1 2							
MET 4.00 15.185-2384-0001 0.5283239 0.7386601 занно 2 12. W NW NW NW 970 S 430 S	KRANKENBERG EAST	3-20	15-185-22816-0000	0.92823329	0.73898001	Stafford	5				1				1	
NET 1-10 15-165-22386-0000 0.5282332 5300 34500 16.	KRANKENBERG EAST	420	15-185-22843-0001	0.92823379	0 73292001		3 8	ſ	*			1	3570			
NET 1-10 1-165-2232-000 0.292823329 0.73926148 Stafford 19 2 12 N N St 2310 16645 1	KRANKENBERG EAST	S-20	15-185-22889-0000	0.92823329	DWD	Stafford	3 8		1 K	ł				3630		
MET 2.13 L3.542.1407-003 0.93233329 0.73926148 Saffred 13 22 12.W NK K 23.05 16.04	KRANKENBERG WEST	1,10	15-185-77237-2000	Accerora A	0.1000			1								0
MET 2.13 15.182-21408-0003 0.92823332 EON Safford 13 12 14 15 15.452 1650 5 990 E MET 3-13 15.182-2537-0000 0.92823332 0.73926148 Safford 13 22 12 W N E 1650 5 990 E MET 4-19 15.182-2568-0000 0.9302332 0.73926148 Safford 13 22 12 W N E 1650 5 390 E MET 4-19 15.182-2568-0000 0.91020729 0.73936143 Safford 13 22 12 W N E 1650 5 390 E MET 8-19 15.447-0500 0.91020729 0.73970717 Russell 4 15 13 W N E 1600 N 100 N 100 N 100 N 100 N 100 N 100 N 120 N 100 N			0000-2007-001-14	6799707A"A	0./3920148	stattord	61		17 K		ł	1				
MET 3-19 15-185-23570000 0.23223323 0.733261448 Sufford 13 12 12 1650 1650 300 1 MET 4-19 15-185-23570000 0.2323323 0.73326148 Sufford 13 12 12 N NE F 1550 300 300 MET 4-19 15-185-23680000 0.23102079 0.73935148 Sufford 13 12 N NE NE 72 20 N NE 72 300	KRANKENBERG WEST	2-19	15-185-21408-0003	0.92823329	EQR	Stafford	ព	1	77 M			ł			ш	
WET 4-19 15-165-22660-0000 0.29223332 0.739365148 Stafford 19 2 12 WE F 2310.5 330.6 330.6 WET 5-19 15-165-7374-0000 0.91020729 0.72491858 Stafford 19 22 12 W NE F 1650.5 330.6 VET 2 15-167-7377-0000 0.91020729 0.72491858 Stafford 19 22 12 W NE F 1650.5 330.6 VET 2 15-167-7377-0000 0.91020729 0.72491858 Stafford 19 22 12 W NE F 1670.5 190.6 0.900 190.6 10	KRANKENBERG WEST	3-19	15-185-22537-0000	0.92823329	0.73926148	Stafford	£		N 21							
WET 5-19 15-145-73686-0000 0.31020729 0.72491858 Stafford 19 12 16<	KRANKENBERG WEST	4-19	15-185-22650-0000	0.92823329	0.73926148	Stafford	51		77 M	2						
VEST 8-19 15-167-08712-000 0.9102072 0.7263127 Raselie 19 12 VIC NIC Six Six 900 S 1990 E	KRANKENBERG WEST	શક	15-185-23688-0000	0.91020729	0.72491858	Stafford	ព		× 2	5						
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	KRANKENBERG WEST	8-19	15-185-23742-0000	0.91020729	0.72491858	Stafford			12 W							
8 15-167-23001-0000 0.28600000 0.722777 Russele 4 15 3 5	LETSCH A	2	15-167-08472-0000	0.8600000	0.72923727	Russell			M EL	ì	ļ	1			1	
	LETSCH A	8	15-167-23001-0000	0.8600000	0.72923727	Russell	t.	1	M EI	1		ł.				
10 15-167-23017-0000 0.78600000 0.73070217 Russell 4 15 13 W SE SW SM	LETSCH B	1	15-167-05220-0000	0.8600000	0.73070217	Russell		1	N E							
11 15-167-23028-0000 0.786700217 Russell 4 15 13 W 5 SW 9905 550 W 3 15-167-03217-0000 0.38600000 0.73770217 Russell 4 15 13 W 55 W 9905 1560 W 5 15-167-03217-0000 0.86600000 0.73770217 Russell 4 15 13 W 57 W 9505 1600 W 6 15-167-03270-0000 0.86600000 0.73770217 Russell 4 15 13 W 57 50 3600 3305 3600 K 2 15-167-02370-0000 0.86000000 0.73770217 Russell 4 15 13 W 57 50 3600 K 3305 3207 E 3600 K 2 15-167-12021 0.8600000 0.5800000 0.5830000 0.58391000 680 K 330 K 50 4024 E 50 4024 E 50 4024 E 50 4024 E 50	LETSCH 8	9	15-167-23017-0000	0.8600000	0.73070217	Russell			N EI							
3 15-167-05221-0000 0.78600000 0.73070217 Russell 4 15 13 W 52 NE 50 15-167-087 1650.5 1960 W 8 15-167-08474-0000 0.86000000 0.73070217 Russell 4 15 13 W 50 50 15-167-087 1660 W 9 15-167-08471-0001 0.86000000 0.73070217 Russell 4 15 13 W 50 248 330 5 350 6 300 5 330 6	LETSCH B	F	15-167-23028-0000	0.8600000	0.73070217	Russell			} 19	~	1.					
5 15-167-09471-0000 0.36500000 0.73070217 Russell 4 15 13 W SW 55 660 W 9 15-167-22970-0000 0.36600000 0.73070217 Russell 4 15 13 W SW 57 56 060 W 2 15-167-22970-0000 0.86600000 67017 Russell 4 15 13 W NF 570 2330 S 2370 E 6 15-167-19220-0000 0.8600000 E0R Russell 4 15 13 W NF NF 2448 S 4214 S	LETSCH B	6 F	15-167-05221-0000	0.8600000	0.73070217	Russell			N ย	S	1				1	
8 15-167-22970-0000 0.3600000 0.73070217 Russell 4 15 13 W FE W 330 5 360 5 2 15-167-22930-0000 0.3600000 0.73070217 Russell 4 15 13 W KE SW 330 5 2370 E 2 15-167-0371-0001 0.4600000 E0R Russell 4 15 13 W KE SW 300 5 3214 5 3014 5 3014 5 3014 5 3014 5 3305 3570 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5 3014 5	LEISCH B	5	15-167-08474-0000	0.8500000	0.73070217	Russell			I3 W	s	1	1.				
v L1-Lio-L2395-0000 0.36000000 0.73070217 Russell 4 15 13 W SE SW 230.5 2970.5 2970.5 2970.5 2970.5 2970.5 2970.5 2970.5 2014 2002.5 330.5 2970.5 330.5 2970.5 330.5 2970.5 330.5 2970.5 330.5 2970.5 330.5 2970.5 330.5 2970.5 330.5 2970.5 330.5 2970.5 330.5 2970.5 330.5 2970.5 330.5 330.6 330.	LEISCH 8	∞ •	15-167-22970-0000	0.8600000	0.73070217	Russell			I3 W	s						
z L3-L6-L69471-0001 D.8600000 EOR Russell 4 15 13 N K KN SW 1002 3353 5 6 15-167-20270-0000 0.8600000 EOR Russell 4 15 13 N N F NV 244 5 30.24 5 50.04 50.04 5 50.04 5 50.04 5 50.04 50.04 50.		<u>،</u>	15-167-22989-0000	0.8600000	0.73070217	Russell			X ع	S						
v Li-Tiv-132220000 U.8600000 EGR Russell 4 15 13 W N N Subsection 2448 S 4024 E 4024 E 1 15 15 13 W NE N Subsection 2448 S 4024 E 4024 E <td></td> <td>*</td> <td>1000-1/680-/01-41</td> <td>0.8500000</td> <td>EOR</td> <td>Russell</td> <td></td> <td></td> <td>N E</td> <td>z</td> <td></td> <td></td> <td></td> <td></td> <td>ĺ</td> <td></td>		*	1000-1/680-/01-41	0.8500000	EOR	Russell			N E	z					ĺ	
0 12-101-201/1-0001 0.8600000 0.58394000 Gove 24 13 30 N F S 50 2327.5 3013.5 301	CTC/U LIFE		0000-07751-/91-57	0.86000000	EOR	Rusself			× ۳	Z				ĺ		
4 12-063-21637-0002 0.68800000 0.54834000 6ore 24 13 30 K 5W 660 S 3300 E 3 15-063-21637-000 0.68800000 0.58394000 6ore 24 13 30 K 5W 7W 290 S 560 W 4 15-063-21647-0001 0.68800000 0.58394000 6ore 24 13 30 K 5W 201 S 560 W 4 15-063-21647-0001 0.68800000 0.58394000 6ore 24 13 30 W 5N 5N 1357 S 350 W 5 15-063-21647-0001 0.68800000 0.58394000 6ore 24 13 30 W 5N 5N 357 S 350 W 1 15-063-20478-0001 0.05880000 0.58394000 6ore 24 13 30 W 5N 5N 375 S 359 E 10 15-063-0010 0.22838000 618 21 13 30 W	DEC THINT	∞,	1000-1/202/19-0001	0.8600000	EOR	Russell		- 1	3 W	z						
2 12-053-216470000 0.68800000 0.5834000 600 w 78 1030 \$ 660 w 78 1030 \$ 660 w 755 w 1030 \$ 660 w 755 w 750 w 730 \$ 750 w 750 % 750 w 750 w	DECV TRUST	-	15-063-21555-0002	0.68800000	0.58394000	Gove			₩ 0		S					
3 13-053-21648-0000 0.68800000 0.58394000 6ceve 24 13 30 V E VV 2310 1950 V 4 15-063-21716-0001 0.68800000 5800 5WD 6we 24 13 30 V V 23 75 275 2757 2757 2757 2757 2757 2750 2757 2750 2757 2750 2757 2750 2757 2750 <td< td=""><td>COST IRUS!</td><td>7</td><td>15-063-21637-0000</td><td>0.68800000</td><td>0.58394000</td><td>Gove</td><td></td><td></td><td>ΜQ</td><td></td><td>5</td><td>ŧ.</td><td></td><td></td><td>1</td><td></td></td<>	COST IRUS!	7	15-063-21637-0000	0.68800000	0.58394000	Gove			ΜQ		5	ŧ.			1	
4 15-063-07176-0001 0.6880000 5WD Geve 24 13 30 W 5W 5W 1357 3759 5 1 15-063-07210 0.6880000 0.5883000 60ve 24 13 30 W WE 5W 1375 3759 5 3759 5 3759 5 3759 5 3759 5 3759 5 3759 5 3750 5 380 W 36 5 5 3759 5 380 W 36 5 5 3759 5 380 W 36 5 375 3759 5 380 W 36 4 37 3759 5 380 W 36 4 37 37 3759 5 380 W 37 37 37 37 3759 5 380 W 36 4 37 37 5 380 W 36 4 36 37 3		<u>ج</u>	15-063-21648-0000	0.68800000	0.58394000	Gove	24		M O		1				ł	
5 15-063-0001 0.68800000 0.58394000 Gove 24 13 30 NW sc SW SW 375 980 W 1 1 15-063-0000 0.92823329 0.7388000 Elis 22 13 18 W WW 660 W 660 590 W 10 11 15-051-200-0000 0.92823329 0.7388000 Elis 22 13 18 W WW 660 660 660 W 660 W 660 W 660 W 660 W 557 153 155 155 390 W 11 15-051-2220-0000 0.92823329 0.7388000 Elis 22 13 18 W W 950 1560 W 550 1650 W 560 1560 W 560 1560		4	15-063-21716-0001	0.68800000	aws	Gove	24		M O						ł	
1 15-051-20478-0000 0.92823329 0.73389000 Elis 22 13 18 N NE		2	15-063-00220-0001	0.6880000	0.58394000	Gove	24		MO	Ł		1				
10 15-051-21901-0000 0.92823329 0.73389000 Elik 22 13 18 W WW NW 660 N 660 W 7560 W 11 15-051-22200-0000 0.92823329 0.73389000 Elik 22 13 18 W 5W 5E WW 56M 7 7560 W		-1	15-051-20478-0000	0.92823329	0.73389000	Ellis	ន	1	8 W	Z		1			1	
11 15-051-22200-0000 0.92823329 0.73389000 Ells 22 13 18 W SW 5W 7970 5 1550 W		ទ	15-051-21901-0000	0.92823329	0.73389000	Ellis	[8 W		Į.				1	
		ដ	15-051-22200-0000	0.92823329	0.73389000	Ells		ĺ	8 W	5		1			ł	

LEAVENED AND MARVIN BOAT IN	Tuvert No.	欝		a a a a a a a a a a a a a a a a a a a	Control	SEC TRY	enne.	DI CO	0			が影響が	記書記	や目的に設
MAPVIN SPALM	4	1000-0002-TC0-CT	0.92823329	EOR	Ells	l		18 W	SE	3	NW 2999 S		3046 E	FOR
	<u>?</u> ,	2000-/0507-TSD-0002	0.92823329	0.73389000	Elis		13 11	18 W	3S	NE	N 066 MN		2070 F	į
NICKALLY DEADLY	•	12-051-20540-0001	0.92823320	0.73389000	Elfis			18 W	۳	N			000 M	i i
NOTING NIANA	~	15-051-20546-0001	0.92823329	EOR	Ellis		13	18 W	MS	Į				5
MAKVIN BHAUN		15-051-21614-0002	0.92823329	0.73389000	Ettis			18 W	MN					
MIAKVIN BKAUN	~	15-051-21775-0001	0.92823329	0.73389000	ETHIS	ſ		18 W	S	L			110011	5
MAKVIN BHAUN	5	15-051-21848-0000	0.92823329	0.73389000	Ellis		1	18 W	MN	1			A DULL	5
NEWCOMER C.L		15-167-06854-0000	0.92823329	0.78692360	Russell	9	14 24	N 1	MS				A 000	5
NEWCOMER C1	7	15-167-06855-0000	0.92823329	0.78692360	Russell	1	Ł	14 W	MS	1			1022	5
NEWCOMER CL	8	15-167-19221-0000	0.92823329	0.78692360	Russell	ł		14 W	N		NF 2070 C		1 1 1 1 1 1	i i
NEWCOMER C1	4	15-167-06856-0000	0.92823329	0.78692360	Russell		1	14 W	l					ы Ы
NEWCOMER C L	9	15-167-30236-0001	0.92823329	EOR	Russell	Ł	Ł	14 W	ĺ	SIN SIN			990 E	e l
NEWCOMER C L	~	15-167-20276-0000	0.92823329	0.78692360	Russell		14 14	14 W					110	E
NEWCOMER C L	6	15-167-23675-0000	0.92823330	0.78692359	Russell		1	14 W SW	F				2 11 2	비
NOLTE	1-20	15-185-22642-0001	0.92823329	0.73898001	Stafford		1		1					đ
NOLTE	2-20	15-185-23238-0000	0.92823329	0.73898001	Stafford	1		M		1			4950 E	ы
NOLTE	3-20	15-185-23239-0000	0.92823329	0 72898001	Strifford		ł	***		1			4290 E	ö
NOLTE	4-20	15-185-23274-0000	04654240 0	TOODOCL U	1.610			3		- 1			4950 E	Б
OSWALD	10	15-167-45261-0000	O EQAMMIN	TIMOSOCIA	Stattord			12 W	ł	.			M 056	ğ
DSWAI D	11	15 157 4575 0000	n-ootoorn	747484/44	Kussel	ļ		15 W		i			4290 E	ы Б
OSWAI D	12	5000-05754-/07-57	0.58480000	0.49484744	Russell	8	1	15 W		NE	NW 4290 S		3 07 62	B
	a ;	0000-/4754-/9T-CT	0.58480000	0.49484744	Russell	8		IS W		NN	NW 4290		4290 F	a
CHINE CONTROL		15-16/-45249-0000	0.58480000	0.49484744	Russell	8		15 W	MS	MN	NW 4290 S		AQEN E	5 5
THAN		15-167-41803-0000	0.58480000	0.49484744	Russell	۰۹ 80		15 W		1			40E0 C	5 2
CIANO C	e :	15-167-39713-0000	0.58480000	0.49484744	Russell	8	12 15	15 W	MM	SE	NW 3630 S		3630 F	5 E
DEVED	3	15-167-19198-0000	0.58480000	EOR	Russell	8		W		۱.				2
DENALD	a, '	15-167-20224-0000	0.58480000	EOR	Russell	8	12 15						7716 5	5
DENIELD	7	15-167-45275-0000	0.58480000	0.49484744	Russell	8		15 W	S S	L			4700 E	5
UNWKU	8	15-167-20228-0000	0.58480000	EOR	Russell	с1 80		32					3 274	
USWALD	7	15-167-20230-0001	0.58480000	EOR	Russell	8				N2				
OSWALD	77	15-167-20951-0000	0.58480000	0.49484744	Russeli	ł.		3	L.	[1 000	ž
OSWALD	2	15-167-20811-0001	0.58480000	EOR	Russeli								320 5	5
OSWALD	57	15-167-22554-0000	0.58480000	0.49484744	Russell		1	E3	MS				4030 E	ž
OSWALD	ង	15-167-22619-0001	0.58480000	0.49484744	Russell	80	1			1			2 000	5 8
OSWALD	26	15-167-22632-0001	0.58480000	EOR	Russell		1						2 030 E	3
OSWALD	2	15-167-22633-0000	0.58480000	0.49484744	Russell	8		ជ	I.	N SE			3 4700	Y S
TIMACO	82	15-167-22634-0000	0.58480000	0.49484744	Russell	₩ 80		15 W E2	F	Ł	2 0705 WW		1000	
DELET	2	15-167-45270-0000	0.58480000	0.49484744	Russell	8	12 15		ł				4740 F	
00000	•	12-16/-4526/-000	0.58480000	0.49484744	Russell	н 8	215 W		MN P	NE	NW 4950 5		3620 6	
USWALD DEMAND	- -	1000-12251-0001	0.58480000	0.49484744	Russeli	8 12	2 15 W		NE	1			2970 F	5
DEVICE T	•	12-16/-45266-0000	0.58480000	0.49484744	Russell	8	15 W		NW N	Į	NW 4950.5		4950 F	Ē
	- ,	12-035-20869-0000	0.92823329	0.75472627	Comanche	19 32	M 61 3	W	s	SE SE			616 F	5AC
NEALLY V	\ \	12-003-20186-0000	0.78716037	0.66857921	Barton	4 18	3 14 W		SW S	1			3 01-00	3
	8	15-009-23311-0001	0.78716037	QMS	Barton	4 18	M 14 M		L	SE N			2 600	
NEUEL F V A	-1	15-009-04357-0000	0.92823329	0.78854573	Barton	4				E NUN		ľ	1 1 1	awe
ROESNER	13	15-167-20268-0000	0.8600000	0.72842344	Russell		ł			1			2970 E	빙
ROESNER	14	15-167-20272-0000	0.8600000	0.72842344	Russell	6	İ		N U		959	4	4049 E	G
ROESNER	ы	15-167-22727-0000	0.3600000	0.72842344	Russell	, 0 1 ≒				א נ			2946 E	애
					HIDOTAL C	1	4				328	8	1242 E	ы

•

Exhibit A

$15 \cdot 15^{-} 2003 - 0000$ 0.58000000 $0.7284.234$ Russell 9 15 $11 \cdot 147^{-} 1219^{-} 00010$ 0.8600000 $0.7284.234$ Russell 9 15 $11 \cdot 147^{-} 1219^{-} 0001$ 0.8600000 $0.7284.2344$ Russell 9 15 $11 \cdot 147^{-} 1219^{-} 0001$ 0.8600000 $0.7284.2344$ Russell 9 15 $11 \cdot 147^{-} 126^{-} 00351^{-} 0001$ 0.8600000 $0.7284.2344$ Russell 9 15 $11 \cdot 147^{-} 0002^{-} 0001$ 0.86000000 $0.7284.2344$ Russell 9 15 $11 \cdot 147^{-} 0002^{-} 0001$ 0.88000000 $0.7284.2344$ Russell 9 15 $11 \cdot 147^{-} 126^{-} 00390001$ 0.92323229 $0.7388.4574$ Barton 21 16 $11 \cdot 147^{-} 0002^{-} 0001$ 0.93823329 $0.7388.4574$ Barton 21 16 $11 \cdot 120^{-} 0002^{-} 00010^{-} 0.038232329$ $0.7388.4574$ Barton 21 16 16 $12 \cdot 160^{-} 0002^{-} 00010^{-} 0.03823239$ 0.7384		ដ	N ET	NE NW	NW SW	DIFT C	のための主要ななない。	
1 15-167-23013-0000 0.86000000 0.7384.234.4 hassell 9 15 1 15-167-03522-0001 0.86000000 0.7384.344 Russell 9 15 1 15-167-03522-0001 0.86000000 0.7384.344 Russell 9 15 1 15-167-0352-0001 0.86000000 0.7384.344 Russell 9 15 1 15-167-0352-0001 0.86000000 0.7384.344 Russell 9 15 1 15-167-0357-0001 0.86000000 0.7384.344 Russell 9 15 1 15-167-0357-0001 0.95823323 0.73769332 Rush 4 16 1 15-165-20397-0000 0.93823323 0.738684574 Barton 21 16 15-009-24320-0000 0.93233323 0.738684574 Barton 21 16 15-009-24320-0000 0.93233323 0.738684574 Barton 21 16 15-009-24320-0000 0.33232323 0.738684574 Barton 21 <			13 W				1 4704	5
1:5-167-03547-0000 0.58600000 EOR Russell 9 15 1:5-167-03547-0000 0.38600000 EOR Nussell 9 15 1:5-167-03547-0000 0.38600000 EOR Nussell 9 15 1:5-167-03551-0001 0.38600000 EOR Nussell 9 15 1:5-167-03551-0001 0.38600000 0.7757-9332 0.7757-9332 Nussell 9 15 2:0 1:5-165-20397-0000 0.92823323 0.7377-63392 Rush 4 16 2:0 1:5-165-20397-0000 0.92823323 0.7377-63392 Rush 3 16 2:0 1:5-165-20397-0000 0.92823323 0.73884574 Barton 31 16 2:0 1:5-165-20397-0000 0.92823323 0.73884574 Barton 31 16 3:1 1:5-165-20390 0.92823323 0.73884574 Barton 31 16 4:8 1:5-009-2316 0.000 0.92823323 0.738845474 Barton 31 <t< td=""><td></td><td></td><td></td><td></td><td>Į</td><td>10101</td><td>1 1000</td><td>15</td></t<>					Į	10101	1 1000	15
1 15-167-0357-0000 0.56000000 0.72842344 Russell 9 15 1 15-167-03552-0001 0.8600000 0.7734744 Russell 9 15 1 15-167-0155-0001 0.8600000 0.7734744 Russell 9 15 1 15-167-01724-0001 0.8600000 0.77347344 Russell 9 15 1 15-165-20395-0000 0.92823323 0.73684574 Barton 21 16 1 15-165-20395-0000 0.92823323 0.73864574 Barton 21 16 1 15-005-20397-0000 0.92823323 0.73864574 Barton 21 16 1 15-005-20397-00000 0.93823323 0.73864574 <td></td> <td></td> <td></td> <td>NN SUN</td> <td></td> <td>2 0747</td> <td></td> <td></td>				NN SUN		2 0747		
15-167-0552-0001 0.8600000 EOR Russell 9 15 15-167-05552-0001 0.86000000 0.734.234 Russell 9 15 15<167-01557-0001		1			1	100 0	1 100 1	žČ.
1 $1-167-08551-0001$ 0.8600000 10000 100000 1000000 1000000 1000000 1000000 10000000 10000000 10000000 10000000 100000000 100000000 $1000000000000000000000000000000000000$		ł			2M	1657 6		3
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				WN SW		2 1001	2005 E	Š
1.5 - 165 - 20336 - 0000 0.2823323 $0.737 63932$ $Rush$ 4 16 0.0 $1.5 - 165 - 20039 - 00001$ 0.32823323 $0.737 63932$ $Rush$ 4 16 0.0 $1.5 - 165 - 20039 - 00001$ 0.32823323 $0.737 63932$ $Rush$ 4 16 $1.5 - 005 - 20039 - 00001$ 0.32823323 $0.737 63932$ $Rush$ 22 16 $1.5 - 005 - 20039 - 00001$ 0.32823323 $0.7385 4574$ $Ruthon$ 21 16 $1.5 - 005 - 2207 - 0000$ 0.92823323 $0.7885 4574$ $Ruthon$ 21 16 $1.5 - 005 - 2204 - 0001$ 0.23823323 $0.7885 4574$ $Ruthon$ 21 16 $1.5 - 005 - 2204 - 0001$ 0.23823323 $0.7885 4574$ $Ruthon$ 21 16 $1.5 - 005 - 2204 - 0001$ $0.1245 8385$ $0.11487 501$ $0.03886 544$ $Ruthon$ 21 16 $1.5 - 015 - 2004$ 0.11319167 $0.03886 5457$ $Ruthon$ 21 16 $1.5 - 015 - 2004$						7317 5	2010 C	YD 5
2-D 15-165-2035-0000 0.52823323 0.73854574 Rush 4 16 0 15-165-20397-0000 0.92823329 0.778554574 Barton 32 16 1 15-005-23697-0000 0.92823329 0.78854574 Barton 32 16 1 15-005-23697-0000 0.92823329 0.78854574 Barton 31 16 15<005-23687-0000			MS			4809 5	1020 5	10
P.0 15-165-2000-0001 0.3283323 0.737153333 full 4 16 0 15-165-2099-0001 0.92833329 0.73854574 Barton 32 16 15-005-2366+0000 0.92833329 0.73854574 Barton 31 16 15-005-2366+0000 0.92833329 0.78854574 Barton 31 16 15-005-2386+0000 0.92823329 0.78854574 Barton 31 16 15-005-2386+0001 0.92823329 0.78854574 Barton 31 16 15-005-2389+0001 0.92823329 0.78854574 Barton 31 16 15-005-2389+0001 0.92823329 0.78854574 Barton 31 16 15-005-2389+0001 0.92823329 0.78854574 Barton 32 22 41 15-119-2119-80001 0.11458985 0.116595049 24 33 22 42 15-119-2119-80001 0.14598165 0.159824574 Barton 32 22 42 15-119-2119-80001			SW	SW NE	NE	4143 S	1006 5	5
PD 15-165-2039-0001 0.22833329 0.77854574 Barton 32 16 15-009-20997-0000 0.92833329 0.78854574 Barton 32 15 15<019-2097-0000		1		1		3015	074 5	100
15-005-2097-0000 0.3223323 0.78854574 Barton 32 16 -18 15-005-23864-0000 0.2323323 0.78854574 Barton 31 16 -18 15-005-23064-0000 0.92823323 0.78854574 Barton 31 16 -18 15-005-2306-0001 0.92823323 0.78854574 Barton 31 16 15-005-2306-0001 0.92823323 0.78854574 Barton 31 16 15-105-21045-0001 0.92823323 0.78854574 Barton 31 16 15-105-21045-0001 0.92823323 0.78854574 Barton 31 16 24 15-105-2104-0001 0.92823323 0.78854574 Barton 32 32 441 15-115-21178-0001 0.15456267 Meade 24 33 22 442 15-115-21246-0001 0.15456167 Neade 24 33 22 244564 215 15-115-21246-0001 0.2484574 Safford 32 22						4050 5		
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$				NS NS	1	D UEB	1000	518
15 015 015 015 015 016 014 015 016 014 016 014 016 014 016 <td></td> <td></td> <td></td> <td></td> <td></td> <td>2 060</td> <td>M 050</td> <td>J.</td>						2 060	M 050	J.
-18 15-005-21045-0000 0.11487501 0.08886554 Clark 18 31 16 15-005-22677-0000 0.22823322 0.78854574 Barton 31 16 15-005-22677-0000 0.22823322 0.78854574 Barton 31 16 15-005-2367-0001 0.23823329 0.78854574 Barton 31 16 15-115-2001 0.53120167 0.538515 0.10896016 Meade 24 33 22 41 15-115-21178-0001 0.13419167 0.09980616 Meade 24 33 22 23 15-115-2114-0010 0.13458385 0.10896016 Meade 24 33 22 24 15-115-2144-0010 0.14558855 0.10846704 3 22 32 25 554574 Safford 3 22 32 32 32 26 15-165-20000 0.8660172 Safford 3 22 32 27 15-165-20010 0.7883582474 Barton							A DC0T	5
15-009-22677-0000 0.23233223 0.78854574 Barton 31 16 15-009-23186-0001 0.928233233 0.78854574 Barton 31 16 15-009-23186-0001 0.928233233 0.78854574 Barton 31 16 15-005-23186-0001 0.92823323 0.78854574 Barton 31 16 15-119-21148-0001 0.13191667 0.09380816 Meade 24 33 23 15-119-21144-0001 0.13458885 0.1156527 Meade 24 33 24 15-119-2144-0001 0.13458885 0.14695049 Stafford 3 22 215-119-2144-0001 0.13453885 0.14695145 Meade 24 33 22 215-119-2144-0001 0.1345383 Stafford 3 22 22 21 15-118-2144-0001 0.18600000 0.72842344 Stafford 3 22 23 15-118-2144-0001 0.88600000 0.73842344 Stafford 3 22 21 <td< td=""><td></td><td>Į</td><td></td><td></td><td>1</td><td>2 000 N 000</td><td>3 0674</td><td>10</td></td<>		Į			1	2 000 N 000	3 0674	10
15-009-23286-0001 0.928233229 0.7885-6571 Barton 31 16 15-009-23935-0000 0.92823329 0.7885-6571 Barton 31 16 15-119-2119-6001 0.92823329 0.7885-657 Meade 24 33 4-1 15-119-21198-0001 0.11545885 0.11565757 Meade 24 33 4-2 15-119-21149<0001				NE CIN		2000 L	4 250 W	ers
15-006-13835-0000 0.8282332/3 0.7885-457.4 Barton 31 16 15-145-70228-0001 0.93833259 0.7885667 0.9386166 8 22 4.1 15-145-70228-0001 0.93833259 0.11696266 Meade 3 22 4.2 15-145-7119-0000 0.1458385 0.11696269 Stafford 3 22 2 15-145-27740-0000 0.89310400 0.76495049 Stafford 3 22 2 15-145-27740-0000 0.89310400 0.78435049 Stafford 3 22 3 15-145-27740-0000 0.89600000 0.78435049 Stafford 3 22 1 15-145-2701 0.15435831 0.1996633 Meade 3 22 2 15-145-2000 0.78030000 0.7843744 Stafford 3 22 3 15-145-2000 0.78030000 0.7843744 Stafford 3 22 3 15-145-2000 0.98600000 0.7843744 Stafford 3		1				c D66	2 1205	10
15-185-20229-0001 0.92823329 SW0 Stafford 5 22 1 15-119-21178-0001 0.13191667 0.09980816 Maade 24 33 2 15-119-21178-0001 0.13458385 0.10950815 Maade 24 33 2 15-119-21178-0001 0.145458385 0.10950816 Maade 24 33 2 15-118-21024000 0.89310400 0.76415049 Stafford 3 22 2 51-1185-2137-0000 0.89310400 0.7843244 Stafford 3 22 3 15-1185-2137-0000 0.86000000 0.77842344 Stafford 3 22 3 15-1185-20300 0.86000000 0.77842344 Stafford 3 22 3 15-1185-20300 0.78813290 0.7884574 Barton 21 17 3 15-1185-20300 0.92423329 0.78854574 Barton 21 17 3 15-1185-20300 0.92423329 0.78854574 Barton 21					1	550 S	184/ 1	ams
4.1 15-113-1178-0001 0.13191657 0.00990816 Mmade 24 33 2.2 15-113-21138-0000 0.14545885 0.11656757 Mmade 24 33 2.3 15-113-21138-0000 0.14545885 0.11656757 Mmade 24 33 2.3 15-113-21138-0000 0.15458355 0.11545835 540 3 22 3 15-115-21347-0000 0.8600000 0.7843244 Stafford 3 22 1 15-115-21377-0000 0.8600000 0.77842344 Stafford 3 22 1 15-115-21377-0000 0.86000000 0.7784734 Stafford 3 22 3 15-115-21345-0000 0.86000000 0.7784734 Stafford 3 22 3 15-115-21345-0000 0.8600000 0.7784734 Barton 21 17 2 15-009-233120 0.78854574 Barton 21 17 3 15-009-231320 0.78854574 Barton 21 17 <td></td> <td></td> <td></td> <td></td> <td></td> <td>2005</td> <td>2310 5</td> <td></td>						2005	2310 5	
4.2 15-115-21136-0000 0.1545885 0.1159525 Meade 24 33 23 15-115-21244-0011 0.15458855 5W0 Meade 24 33 23 15-115-21244-0011 0.15458855 5.5W0 Meade 24 33 2 5%485-2740 0.03800000 0.72842344 Stafford 3 22 9 15-115-2176-0000 0.8600000 0.72842344 Stafford 3 22 1 15-115-2000 0.8600000 0.72842344 Stafford 3 22 3 15-115-2000 0.8600000 0.72842344 Stafford 3 22 3 15-115-2000 0.86000000 0.72842344 Stafford 3 22 3 15-115-2000 0.86000000 0.72842344 Stafford 3 22 2 15-115-2000 0.88654514 Barton 21 17 2 15-009-23470000 0.92823329 0.78854574 Barton 21 17		I.		NE CUI	ł.	2033 3	2295 E	SWD
4.3 15-115-21244-0001 0.1545885 SWD Meede 24 33 2 15-185-23740-0000 0.48931040 0.76455049 Stafford 3 22 1 15-185-23740-0000 0.48931040 0.76455049 Stafford 3 22 1 15-185-23740 0.89310400 0.78930000 0.78942344 Stafford 3 22 1 15-185-2377-0000 0.78030000 0.77843244 Stafford 3 22 3 15-185-2377-0000 0.78030000 0.78030000 0.7843244 Stafford 3 22 31 15-185-2377-0000 0.78030000 0.7884574 Barton 21 17 21 15-195-20000 0.924233229 0.78854574 Barton 21 17 31 15-009-24033-0000 0.92233229 0.78854574 Barton 21 17 32 15-009-24033-0000 0.92233329 0.78854574 Barton 21 17 31 15-009-213469-0000	ļ					N 0855	4536 W	GAS
2 15-185-2740-0000 0.839310400 0.76495049 Stafford 3 22 1 15-185-2740-0000 0.839310400 0.75443514 3 22 1 15-185-210300 0.8600000 0.7343244 Stafford 3 22 1 15-185-2105000 0.8600000 0.7343244 Stafford 3 22 2 15-185-20000 0.8600000 0.73843244 Stafford 3 22 3 15-185-20000 0.8600000 0.7885051 3 22 22 3 15-185-20000 0.93820000 0.7885454 Barton 21 17 3 15-009-23465-0000 0.93823329 0.78854574 Barton 21 17 2 15-009-23469-0000 0.92823329 0.78854574 Barton 21 17 3 15-009-23469-0000 0.92823329 0.78854574 Barton 21 17 15-009-23469-0000 0.92823329 0.78854574 Barton 21 17 </td <td></td> <td></td> <td>20</td> <td>WZ NE</td> <td>SW</td> <td>1984 N</td> <td>3666 W</td> <td>ы Ы</td>			20	WZ NE	SW	1984 N	3666 W	ы Ы
Siledies 12 APO Interest: 0.54480000 0.4948,744 - </td <td></td> <td></td> <td>X</td> <td></td> <td>1</td> <td>4746 N</td> <td>4063 W</td> <td>SWD</td>			X		1	4746 N	4063 W	SWD
D 15-185-2008 0.5800000 0.72843344 Stafford 3 22 1 15-185-2006 0.8600000 0.72843344 Stafford 3 22 1 15-185-2016-0001 0.8600000 0.72843344 Stafford 3 22 2 15-185-2016-0001 0.8600000 0.72843344 Stafford 3 22 2 15-185-2016-0001 0.8600000 0.72843341 Stafford 3 22 2 15-165-2000 0.3860000 0.78854574 Barton 21 17 2 15-009-23470.000 0.92823329 0.78854574 Barton 21 17 2 15-009-23469-0000 0.92823329 0.78854574 Barton 21 17 15-009-23469-0001 0.92823329 0.78854574 Barton 21 17 15-009-2469-0001 0.92823329 0.78854574 Barton 21 17 15-009-2469-0001 0.92823329 0.78854574 Barton 21 17			MM	SE NW	E	1795 S	1807 E	애
II IJ-165-7377-000 0.8600000 0.77247244 54fford 3 22 3 15-165-7377-000 0.78030000 0.66091722 5tafford 3 22 3 15-165-2000 0.78030000 0.66091722 5tafford 3 22 31 15-165-2000 0.78030000 0.66091722 5tafford 3 22 31 15-069-24033 0.24538531 0.1966333 Mess 31 20 31 15-069-24033-0000 0.92233329 0.78854574 Barton 21 17 3 15-069-24033-0000 0.92233329 0.78854574 Barton 21 17 3 15-069-24033-0000 0.9323329 0.78854574 Barton 21 17 3 15-069-24033-0000 0.9323329 0.78854574 Barton 21 17 3 15-069-24034 0.9323329 0.78854574 Barton 21 17 4 15-069-2434 15 0.9323329 0.78854574					ł			
3 12-165-2007 0.78030000 0.66031723 54fford 3 22 31 15-185-20061 0.8600000 5N/D 54fford 3 22 31 15-185-20916-0001 0.8600000 5N/D 54fford 3 22 31 15-155-22945-0000 0.24358531 0.19966333 Neus 31 20 31 15-005-23470-0000 0.23833232 0.78854574 Barton 21 17 32 15-005-2363-0000 0.92823329 0.78854574 Barton 21 17 32 15-005-2313-0000 0.92823329 0.78854574 Barton 21 17 31 15-005-2313-0000 0.92823329 0.78854574 Barton 21 17 32 15-009-2469-0000 0.92823329 0.78854574 Barton 21 17 33 15-009-2469-0000 0.92823329 0.78854574 Barton 21 17 34 15-009-2469-0000 0.92823329 0.78854574 Barton				E2 SW	Ì	3300 S	1650 E	OIL
15-155-2016-0001 0.5600000 0.00011/12 Safford 3 22 31 15-135-2016-0001 0.5660331 0.1096633 Nets 31 20 31 15-135-2045-0000 0.2435851 0.1096633 Nets 31 27 2 15-005-23470-0000 0.24358513 0.1096633 Nets 31 27 2 15-009-23470-0000 0.92823329 0.78854574 Barton 21 17 3 15-009-23132-0000 0.92823329 0.78854574 Barton 21 17 15-009-23132-0000 0.92823329 0.78854574 Barton 21 17 15-009-23132-0000 0.92823329 0.78854574 Barton 21 17 15-009-23132-0000 0.93823329 0.78854574 Barton 21 17 15-009-23132-0000 0.93823329 0.78854574 Barton 21 17 15-009-23146-0000 0.93823329 0.78854574 Barton 21 17 15-009-23012-0000		1			Ÿ	3408 S	1058 E	OF.
31 15-152-5295-0000 0.23835631 0.19966333 NR0 3 22 2 15-009-23470-0000 0.92833323 0.19966333 Ness 31 20 2 15-009-23470-0000 0.92823323 0.78854574 Barton 21 17 3 15-009-23470-0000 0.92823329 0.78854574 Barton 21 17 3 15-009-23874000 0.92823329 0.78854574 Barton 21 17 15-009-238169-0000 0.92823329 0.78854574 Barton 21 17 15-009-23469-0000 0.922823329 0.78854574 Barton 21 17 15-009-23469-0001 0.922823329 0.78854574 Barton 21 17 15-009-23469-0001 0.922823329 0.78854574 Barton 21 17 15-009-23469-0001 0.78716037 EOR Russell 10 14 15-167-30286-0001 0.78716037 0.668857921 Russell 10 14 15-167-20072-0001		- 1	M	NN SW	Ì	1520 N	23SO E	15
0.1 12-15-377-0000 0.2435831 0.1966333 Niss 31 20 2 15-009-2470-0000 0.92823329 0.78854574 Barton 21 17 2 15-009-2470-0000 0.92823329 0.78854574 Barton 21 17 3 15-009-2403-0000 0.92823329 0.78854574 Barton 21 17 3 15-009-2463-0000 0.92823329 0.78854574 Barton 21 17 15-009-2469-0000 0.92823329 0.78854574 Barton 21 17 15-009-2469-0001 0.92823329 0.78854574 Barton 21 17 15-009-2469-0001 0.78716037 EOR Russell 10 14 15-167-30286-0001 0.78716037 EOR Russell 10 14 15-167-30286-0001 0.78716037 0.668857921 Russell 10 14 15-167-30286-0001 0.78716037 0.668857921 Russell 10 14 15-167-30286-0001 <td< td=""><td>8</td><td></td><td></td><td>W NE</td><td></td><td>4290 S</td><td>660 E</td><td>SWD</td></td<>	8			W NE		4290 S	660 E	SWD
2 15-005-2470-000 0.97383325 5-N00 Barton 21 17 2 15-005-2633-0000 0.978834574 Barton 21 17 3 15-005-2634-0000 0.978834574 Barton 21 17 15-005-25164-0000 0.978834574 Barton 21 17 15-005-23124-0000 0.978854574 Barton 21 17 15-005-23124-0000 0.92823329 0.78854574 Barton 21 17 15-005-23124-0000 0.92823329 0.78854574 Barton 21 17 15-005-23170-0001 0.92823329 0.78854574 Barton 21 17 15-005-23179-0001 0.92823329 0.78854574 Barton 21 17 15-167-19179-0001 0.78716037 EOR Russell 10 14 15-167-20126-0001 0.78716037 0.66857921 Russell 10 14 15-167-20127-0001 0.78716037 0.66857921 Russell 10 14 <td< td=""><td></td><td></td><td>V</td><td>SE</td><td></td><td>2 0801</td><td>660 W</td><td>OIL</td></td<>			V	SE		2 0801	660 W	OIL
x 15-005-2564-000 0.97323329 0.78854574 Barton 21 17 1 15-009-25164-0000 0.92323329 0.78854574 Barton 21 17 1 15-009-25164-0000 0.92323329 0.78854574 Barton 21 17 1 15-009-23127-0000 0.92323329 0.78854574 Barton 21 17 1 15-009-23127-0000 0.92323329 0.78854574 Barton 21 17 1 15-009-23469-0000 0.92323329 0.78854574 Barton 21 17 1 15-009-23469-0000 0.92323329 0.78854574 Barton 21 17 1 15-009-2366-0001 0.78716037 EOR Russell 10 14 1 15-167-30286-0001 0.78716037 0.66857921 Russell 10 14 1 15-167-20027-0001 0.78716037 0.668857921 Russell 10 14 1 15-167-20027-00001 0.78716037 0.668857921		- 1				3267 S	2093 E	QINS
15-005-23164-0000 0.92823323 0.78854574 Barton 21 17 15-009-23463-0000 0.92823329 0.78854574 Barton 21 17 15-009-23463-0001 0.78716037 EOR Russell 10 14 15-167-30286-0001 0.78716037 0.66857921 Russell 10 14 15-167-20022-0001 0.78716037 0.668857921 Russell 10 14 15-167-20027-0001 0.78716037 0.668857921 Russell 10 14			W2		ΜN	2790 5	3020 E	5
15-009-23132-0000 0.92823329 0.7885457.4 Barton 21 17 15-009-2374-0000 0.92823329 0.78854574 Barton 21 17 15-009-23469-0000 0.92823329 0.78854574 Barton 21 17 15-009-23469-0001 0.78716037 0.78854574 Barton 21 17 16 15-167-19179-0001 0.78716037 EOR Russell 10 14 15-167-30286-0001 0.78716037 0.66857921 Russell 10 14 15-167-20022-0001 0.78716037 0.668857921 Russell 10 14 15-167-20022-0000 0.78716037 0.668857921 Aussell 10 14			3	WS W		N DIEZ	ALD W	č
15-009-232/4.0000 0.92223329 0.7885457.4 Barton 21 17 15-009-23469-0000 0.92823329 0.7885457.4 Barton 21 17 15-009-23469-0000 0.92823329 0.7885457.4 Barton 21 17 15-167-30286-0001 0.78716037 EOR Russell 10 14 15-167-30286-0001 0.78716037 0.66857921 Russell 10 14 15-167-20072-0001 0.78716037 0.66857921 Russell 10 14 15-167-20072-0001 0.78716037 0.66857921 Russell 10 14				ł		N OTEZ	1650 W	10
15-00b-23469-0000 0.92823325 0.78854574 Barton 21 17 0 15-167-19179-0001 0.78716037 EOR Russell 10 14 1 15-167-19179-0001 0.78716037 EOR Russell 10 14 1 15-167-20024001 0.78716037 0.66857921 Russell 10 14 1 15-167-20072-0001 0.78716037 0.66857921 Russell 10 14 15-167-20027-0000 0.78716037 0.66857921 Russell 10 14			S	SC SW	MM	2310 N	4250 F	
15-167-19179-0001 0.78716037 EOR Russell 10 14 15-167-30286-0001 0.78716037 0.66857921 Russell 10 14 15-167-20072-0001 0.78716037 0.66857921 Russell 10 14 15-167-20072-0000 0.78716037 0.66857921 Russell 10 14					ЯĘ	1650 N	E60 E	
15-167-30286-0001 0.78716037 EOR Rusself 10 14 1 15-167-20072-0001 0.78716037 0.66857921 Rusself 10 14 1 15-167-20072-0000 0.78716037 0.66857921 Rusself 10 14 1 15-167-200775-0000 0.78716037 0.568573221 Rusself 10 14				NW SE	MM	3639 5	3670 E	FOR
15-157-20072-0001 0.78716037 0.668857921 Russell 10 14 15-157-20275-0000 0.78716037 0.66857921 Russell 10 14				INN MN	MM	4030 C	1000	
15-157-20275-0000 0.78716037 0.56857921 Russell 10 14					1	C Atet	1 665+	ž
15-157-20275-0000 0.78716037 0.56857321 Russell 10 14		Ī		NE NE	MM	4954 S	2995 E	OIL
				NW NE	WN	4954 S	3646 E	OIL
5010M0N BOXBERGER 14 15-167-23674-0000 0.78716037 0.66857921 Russell 10 14 14 W			MS	NE SW	MM	1669 N	W 086	. 10

Exhibit A

en 1

 γ_{λ}

Itere Name	Well N	and the second second second second second second second second second second second second second second second	E C	NRI	County 2									
SOLOMON BOXBERGER	GER 2	15-167-19217-0003	0.78716037	0.66857921	Russell	10	14	14 W		SW N	NE NW	2 USC 72		
SOLOMON BOXBERGER	SER 4	15-167-37144-0000	0.78716037	0.66857921	Russell	8		14 W		1	{	3 1300	1 0000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SOLOMON BOXBERGER	SER S	15-167-05651-0000	0.78716037	0.66857921	Russell	9	14	14 W	1 5	1		2947 5	300/ E	Б
SOLOMON BOXBERGER	3ER 6	15-167-05652-0000	0.78716037	0.66857921	Russell	10	14	14 W	SE	}	1	4272 S	3 7604 7 4314 F	5 8
SOLOMON BOXBERGER	SER 7	15-167-05653-0000	0.78716037	0.66857921	Russell	엵	14	14 W	SE			2962.5	2010 5	5 7
SOLOMON BOXBERGER	ER 8	15-167-06853-0000	0.78716037	0.66857921	Russel	97	ħ	14 W	Z		1 1	4943 S	4320 E	5 5
SOLOMON BOXBERGER	ER 9	15-167-37142-0001	0.78716037	0.66857921	Russell	95	14	14 W	2	NUC CIA	A ANAL			
SIEIN Chick I A	*	15-051-02124-0000	0.92823329	0.78692360	ETTIS	2		17 W	10			2 05CF	4989 E	10
STICE I A	-	15-163-03177-0000	0.92823329	0.78692360	Rooks	27		19 W	S			2 000	1260 E	UII UII
STICE LA	7	12-165-03178-0000	0.92823329	0.78692360	Roaks	27		M 61	z	NW SE	SW	S 1066	1650 W	5
STICE J.A.		15-162-02663-0000	0.92825329	0.78692360	Rooks	57		19 W	2		1	2310 S	1650 W	38
STICE J.A.	9	15-163-22463-0000	67557975-D	09526987.0	Rooks	2	∞	W GI	z		11	5 066	2310 E	i i i i
STICE J.A.	7	15-163-23698-0000	0.92823379	0.78602250	Pooles	17			- 1	.	N S	2310 S	2310 E	JIO
STICE J.A.	∞	15-163-24196-0000	0.91020785	0.77165508	Book	3 5	~	1	MN NR	8	I	1038 S	2243 W	OIL
STOSKOPF	7	15-009-03551-0000	0.92823329	0.78854574	Barton	36	Į	2	NE			400 S	2400 W	оц
STOSKOPF	Q	15-009-14177-0001	0.92823329	Q/MS	Barton	3 5	01 Y	3	5		1	2970 5	990 W	OIL OIL
TERCHMANN	2	15-185-12704-0000	0.78716037	0.65708996	Stafford	3 5		2 A 1 A	M C		ł.	4950 S	3630 E	SWD
TEICHMANN	υ	15-185-21777-0000	0.78716037	0.65708996	Stafford		1	1	ž			2003 S	2329 E	olt
TEICHMANN	7	15-185-21947-0000	0.78716037	0.65708996	Stafford	1	12	2 2	3		8	1692 S	3 666	Öľ
TEICHMANN	8	15-185-22618-0001	0.78716037	0.65708996	Stafford	1		47 W	2			2345 S	347 E	or
TEICHMANN KARLA	6	15-185-22850-0000	0.92823329	0.77340566	Stafford			3 10		1		2343 S	1017 E	oll
THOMPSON	4	15-163-01531-0000	0.92823329	0.78692360	Rooks	1		1 81				990 S	1650 E	OIL
TUCHARDON		15-163-21513-0000	0.92823329	0.78692360	Rooks	ł	Į –	. M 8T	5	88		2 0505	330 E	OIL
Tracerson	Б	15-163-24337-0000	0.91006545	0.77153162	Rooks		1		NW SE			2 0/67 M 2010		ы
TICPERAMAN B		15-185-19081-0000	0.92823329	0.78692360	Stafford				F		1	3 CLUC	1007 E	
TIEDEDAAAN O	4	15-185-30069-0000	0.92823329	0.78692360	Stafford	8	21	12 W	S IS	ł		2 2745	1 4777	5
(MUELLER SWD)	2	15-185-11782-0001	0.92873379	CAND	1	Į	Į		1.1			222	3 050	
TINDALL B	1	15-009-23061-0000	0.92823329	0.65667773	Barton	1	1					3648 S	1637 E	SWD
TINDALL C	1	15-009-23091-0000	0.92823329	0.71299700	Barton		1				- 1	2590 N	330 W	oır
TINDALL C	2	15-009-23094-0000	0.92823329	0.71299709	Barton	7) (7		M tr	MN IS	ž	MS	2105 5	330 W	olt Olt
								1		2 2		2311 S	890 W	OIL
IVEVERKA (WEBSTER)	~ ~	15-163-02690-0002	0.92823329	QW2	Rooks	34	۲4 00	W ST	2N	ME	ANN	407A C		
WOKATY	1	1000-SE172-Sen-ST	1.0000000	0.84250000	Graham				NW NE	3	5	1015 0		SWD
WUKATY	۰ ،	12-185-10872-0000	0.8600000	0.72842344	Stafford			12 W	RE	MS	1	16CA M	3 6/01	5
MICKATV	" .	0000-E/201-SR1-51	0.8600000	0.72842344	Stafford			3	N	5		N DOOT	A 055	
MOVATV	4	15-185-11184-0000	0.8600000	0.72842344	Stafford	Ŀ		12 W	10	MN		20/02	363U E	ы Ы
WUNAL F	~	15-185-23369-0000	0.8600000	0.72842344	Stafford	11	11	×	4 t	8		N DOO	M 066	애
	۵	15-185-23504-0000	0.8600000	0.72842344	Stafford			12 W NF				N 8677	1035 W	넝
										5	MM	N 5817	460 W	oit

	4 13 17 W NE WW 4299 S 3006 E SWD	NIA NE ANY 4951.5	W7 NN NN NN NN 255	NE CAL AND ADJ	NE 2W NW NW 4373 S
SWD File		0.76439371 Elfis	0.76439371 Ellis	0.76439371 Ellis	
Wr 2523329 0.92823329	0.92823329	0.92823329	0.92823329	0.92823329	
Well No. API Mimbe? 1	3 15-051-19120-0000	7 15-051-24879-0000	8 15-051-25427-0000	9 15-051-25752-0000	
MOLF WOLF	WOLF	WOLF	1004	MOC.	

.

Exhibit A

.