KOLAR Document ID: 1472561

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	·
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / feet from E /	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section ettling Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	 Date:
Title:	Signature:
	sfer of injection authorization, surface pit permit # has been sas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation p interest in the above injection well(s) or pit permit.
is ack	nowledged as is acknowledged as
the new operator and may continue to inject fluids as a	authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC

KOLAR Document ID: 1472561

Side Two

Must Be Filed For All Wells

* Lease Name:			_ * Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Section Sec		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1472561

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Name:	
Address 1:	
Address 2: State: Zip:+	
Contact Person:	the lease helpw
Phone: () Fax: ()	
Email Address:	- -
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county and in the real estate property toy records of the county traceurer
City: State: Zip:+	_
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

New Purchaser – Indian Oil Co. KS#31938

P.O. Box 209

2507 SE US 160 Hwy

Medicine Lodge, KS 67104-0209

Email – office@indianoilco.com

Phone - 620-886-3763

Contact – Anthony M. Farrar (president)

BILL OF SALE

THIS BILL OF SALE is made and entered into this day of September, 2019, by and between Indian Oil Co., Inc., a Kansas Corporation, whose address is P.O. Box 209, Medicine Lodge, KS 67104, hereinafter referred to as "Indian", and R.F. Hembree Oil, LLC whose address is P.O. Box 542, Ness City, KS 67560; Robert F. Hembree & Phyllis M. Hembree, Trustees of the Hembree Family Trust dated November 18, 2005; Robert F. Hembree and Phyllis M. Hembree, husband and wife, hereinafter collectively referred to as "Hembree".

WITNESSETH:

WHEREAS, Hembree is the owner and operator of interest in the oil and gas Properties further described in Exhibit 'A', attached hereto, including without limitation, any and all overriding royalty interests, royalty interests, non-working or carried interests, operating rights, and other rights and interests in the oil, gas and other mineral leases described, together with lands covered thereby or pooled, communitized or unitized therewith, and all hydrocarbons that may be produced and saved from the Properties (collectively called "lease(s)"; all easements, rights-of-way, servitudes, surface leases, surface use agreements, water disposal or handling agreements, agreements pertaining to water wells, and other rights or agreements related to the use of the surface and subsurface, in each case to the extent used or held for use in connection with the ownership, use or operation of the Properties, recorded or unrecorded (collectively called "surface agreements"); to the extent assignable or transferable, all permits, licenses, consents, approvals, and other similar rights and privileges used or held, in each case to the extent used or held for use in connection with the ownership, use or operation of the Properties (collectively called "permits"); all wells located on the Leases, whether producing or shut in, and whether for production, injection or disposal (collectively called "wells"); and all equipment, machinery, fixtures, spare parts, inventory, and other personal property used or held for use in connection with the operation of the Properties including production, treatment, compression, gathering, transportation, sale or disposal (collectively called "equipment"); all files, records, and data relating to the Properties including books, records, reports, manuals, files, title documents, correspondence, records of production and maintenance, revenue, sales, expenses, warranties, lease files, land files, well files, division order files, abstracts, title opinions, assignments, reports, property records, property tax records, core data, hydrocarbon analysis, seismic data and analysis, well logs, mud logs, field studies, geologic maps and interpretations, analyses, and reports related to Properties (collectively called "records"); and

WIHEREAS, Indian desires to purchase from Hembree all of the interest listed in Exhibit 'A'; and

WHEREAS, the parties desire to place their agreement for the purchase of working interest by **Indian** from **Hembree** in writing to avoid any future misunderstandings.

NOW THEREFORE, in consideration of the mutual covenants, stipulations and agreements hereinafter contained, the parties hereto agree as follows:

- Hembree shall deliver an Assignment to Indian which is executed by all parties necessary to convey all interest listed in Exhibit "A".
- 3. **Hembree** represents and warrants to **Indian** its title to the Assets is marketable title, free and clear of all liens and encumbrances and all Not Revenue Interest is as represented:
- 4. Hembree represents and warrants to Indian that there are no know environmental issues associated with said Properties. Hembree hereby agrees to defend, indemnify, and hold harmless Indian from environmental issues related to the Properties that originated before the effective date.
- 5. Hembree has paid the 2018 property taxes on said properties. 2019 property taxes shall be pro-rated based on the months of ownership, such that Hembree pays 2/3 and Indian shall pay 1/3. Settlement shall be made at closing based on 2018 taxes if 2019 tax statements are not yet available.
- 6. All existing wellbores, disposals, pipeline, and equipment, associated agreements and rights-of-way are included in this sale and sold on an as is where is basis.

- 7. The effective date of this Agreement shall be September 1, 2019. Any expenses incurred prior to the effective date shall be the responsibility of Hembree. All proceeds from oil and gas sold prior to the effective date are the property of Hembree. All oil above the draw-off (1'4") that remains in the tanks as of the effective date shall be sold to Indian for the August 2019 price per the existing CHS oil contract; payment for said oil shall be made to Hembree at closing.
- 8. Hembree represents and warrants to Indian that all royalties, overriding royalties, working interests, carried interest, production payments, severance tax, KCC tax, KOGRF fees, and all other burdens on or deductions for the proceeds of production, in addition to all operating expenses, improvements, service, maintenance and any other expenses of or relating to the properties have been paid in full and accounted for properly. Hembree hereby agrees to defend, indemnify, and hold harmless Indian of all obligations and liabilities pertaining to the Properties that originated prior to the effective date.
- The closing date for this agreement shall be September 23rd, 2019.
- 10. This memorandum of agreement shall be binding upon the parties hereto, their heirs, successors, and assigns.

INDIAN OIL CO., INC.

ROBERT F. HEMBREE OIL, LLC

Anthony Farrar, President

HEMBREE FAMILY TRUST DATED NOVEMBER 18, 2005

Phyllis M. Hembree, Co-Trustee

ROBERT F. HEMBREE & PHYLLIS M. HEMBREE, HUSBAND AND WIFE, INDIVIDUALLY

Phyllis M. Hembree

	Waterhouse Robert M. Waterhouse & Grace E. Waterhouse, his wife	Schwartzkopf K Kirk W. Schwartzkopf & Robin A. Schwartzkopf, husband and wife	Schwartzkopf A Alfred G. Schwartzkopf	Schwartzkopf 1 Jane Schwartzkopf, Trustee of the Jane Schwartzkopf Turst dtd December 4, 1997	Petersilie Douglas Petersilie and Jean Petersilie, his wife; Douglas Petersilie Trustee under the Trust Agreement dated April 26,1978	Parker West Gien A. Pember Revocable Trust #1 dated March 17, 1976	McMnch Harland S. McNinch & Geraldine McNinch, his wife McWhirter & Freeda McWhirter, his wife Parker East Arland Parker & Juanita K Parker Living Trust under Agreement dated July 24, 2003; Marion D Fember & Carol A. Pember Living Trust under Agreement dated Antil 15, 1996.	Maier SWD	H85 Robert H. Hermon	Lesser Lesser Mary J. Caskey, a vridow	EXHIBIT 'A' Hembree to Indian Oil
Burneta Hamilton formerly as Burenta Adalr, Executrix of the Estate of Edgar Harry Adalr, Sr.	MACK Oil Company	The Hembree Family Trust dated November 18, 2005	The Hembree Family Trust dated November 18, 2005	The Hembree Family Trust dated November 18, 2005	G. R. Dillard	Robert F. Hembree	Double Eagle Exploration, Inc. Donald C. Slawson Area of the Arbylis M. Hembree, Co-Trustees of the Hembree Family Trust dated November 18, 2005 ant	o	Robert F. Hembree & Phyllis M. Hembree, Co-Trustees of the Hembree Family Trust dated November 18, 2005	Lessee Joe E. Denham	
8/15/1968 NE/4 20-215-24W insofar as lease covers NE/4 except 1.47383 tract of land;beginning at the Northwest corner of the NE/4 of 20-21-24 West of the 6th PM, Hodgeman County, Kansas; thence South a distance of 214 feet; thence East a distance of 300 feet; thence North a distance of	1/3/1973 SW/4 NW/4 22-215-21W insofar as lease covers	12/30/2013 SW/4 35-18S-24W	6/1/2011 NE/4 34-185-24W	6/1/2011 NW/4	5/25/1979 SE/4 12-205-24W	4/10/2008 NW/4 25-185-24W	6/2/1983 N/2 NE/4 3-165-25W 7/25/1977 SW/A 10-195-29W 2/21/2011 NE/4 25-185-24W	0 UNFILED SW SW 25-185-24W	1/4/2014 N/2 SE/4 34-185-24W	Lease Date Legal Description 7/29/1944 WW/4 33-215-35W	
Hodgeman be	Hodgeman	Ness	Ness	Ness	Ness	Ness	Ness Lane Ness	Ness	Ness	County	
n Book 21, Page 154	n Book 26, Page 313	Book 369, Page 280	Book 342, Page 279	Book 343, Page 85	Book 138, Page 275	Book 315, Page 535	Book 175, Page 45 Book 42, Page 107 Book 339, Page 195 & 198	Book NA, Page NA	Book 369, Page 523	Recording Book 11, Page 368	
0.85132812 15-083-20090;20125;20139	0.81250000 15-083-20304	0.87500000 15-135-25799	0,87500000 15-135-25366;25798;25932	0.87500000 15-135-25296;25698;25995	Book 138, Page 275 0.82000001 15-135-21876; 25461;25632;25766	0.87500000 15-135-26017	0.80589300 15-135-22670; 15-135-23188 0.83588430 15-101-20467; 15-101-20490 0.87500000 15-135-24780; 24841; 24921; 24925; 25029; 25369	0.00000000 15-135-00443-0001	Book 369, Page 523 0.87500000 15-135-25797	NRI Well API #'s 0.87500000 15-093-20366	
158,526	40	160	160	160	160	160	160 160	н	80	Acreage 1	