

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

Oil / Gas Purchaser: _____

Date: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Prepared by:
Enervest Operating LLC
Phil DeLozier
1001 Fannin Street, Suite 800
Houston, TX 77002

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

ASSIGNOR: EV Properties, L.P.

ASSIGNEE: SNR Kansas Operating, LLC

Cowley Co. KS

**After recording, return to:
Energynet Services, LLC
7201 I-40 West, Suite 319
Amarillo TX 79106**

Lot 61914

ASSIGNMENT, CONVEYANCE AND BILL OF SALE

STATE OF KANSAS §
 §
COUNTY OF COWLEY §

This Assignment, Conveyance and Bill of Sale (this "Assignment") is effective as of 12:01 a.m. local time at the location of the Assets on OCTOBER 1, 2019 (the "Effective Time"), by and between EV Properties, L.P., a Delaware limited partnership, with offices at 1001 Fannin Street, Suite 750, Houston, Texas 77002 ("Assignor"), and SNR KANSAS OPERATING, a LLC _____, with offices at * SEE ADDRESS BELOW ("Assignee"). Assignor and Assignee are sometimes referred to herein individually as a "Party" and collectively as the "Parties".

**ARTICLE 1
CONVEYANCE OF ASSETS**

Section 1.1 Conveyance of Assets. FOR AND IN CONSIDERATION of the sum of TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and full sufficiency of which are hereby acknowledged, Assignor does, subject to the reservations, covenants, terms and conditions of this Assignment and with effect as of the Effective Time, hereby GRANT, BARGAIN, SELL, CONVEY, TRANSFER, ASSIGN, SET OVER and DELIVER to Assignee, and Assignee hereby accepts from Assignor, all of Assignor's right, title, interest and estate, real or personal, recorded or unrecorded, movable or immovable, tangible or intangible, in and to the following (but excluding the Excluded Assets (as defined below)) (collectively, the "Assets"):

(a) the oil and gas leases, or portions thereof, more fully described on the attached Exhibit A, including, without limitation, working interests, reversionary interests, royalty interests, overriding royalty interests, net revenue interests, net profits interests, production payments, farmout rights, options and other rights to the leases, fee minerals in place and all other interests of any kind or character associated with such leases (collectively, the "Leases") together with any leases that are pooled or unitized with any of the Leases and all lands covered by the Leases or such pools or units (the "Lands");

(b) all oil and gas wells, water wells, injection wells and other wells located on or under, or attributable to, the Leases and/or Lands, including the oil and gas wells more fully described on the attached Exhibit B (the "Wells") and all hydrocarbons produced therefrom after the Effective Time;

(c) pooled or unitized interests, force pooled interests and all unitization and pooling agreements with respect to or that include any of the Leases, Lands and Wells (the "Units" and together with the Leases, Lands and Wells, the "Properties");

(d) all contracts affecting or associated with the Properties, Equipment and Surface Rights, but exclusive of any master service agreements and contracts to the extent related to the Excluded Assets, including those set forth on the attached Exhibit C (excluding the Leases and Surface Rights, the "Contracts");

(e) all surface rights, permits, licenses, servitudes, easements, rights-of-way, and other surface use agreements and surface rights related to the Properties, including those set forth on the attached Exhibit D (the "Surface Rights");

* 301 NW 63RD, SUITE 400
OKLAHOMA CITY, OK 73116

(f) the associated personal property, fixtures, improvements, equipment, buildings and facilities located on the Properties or Surface Rights and used primarily in connection with operations (as hereinafter defined), including all wellhead equipment, flow lines, pumps, pumping units, hydrocarbon measurement facilities, compressors, tanks, buildings, boilers, treatment facilities, injection facilities, disposal facilities, compression facilities, pipe, parts, tools, telemetry devices, in each case to the extent transferable without payment of any fee (unless Assignee agrees in writing to pay such fee) (collectively, the "Equipment");

(g) to the extent transferable without payment of any fee (unless Assignee agrees in writing to pay such fee), all environmental, governmental and non-governmental permits, licenses, orders, authorizations and related instruments or rights, in each case solely to the extent applicable to or benefiting the Assets;

(h) all hydrocarbons in storage or existing in stock tanks, pipelines or plants (including inventory) as of the Effective Time;

(i) any over-production or under-production or over-deliveries or under-deliveries with respect to hydrocarbons produced from or allocated to the other Assets, regardless of whether such over-production or under-production or over-deliveries or under-deliveries arise at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under production handling agreements, imbalances under processing agreements, imbalances under the Leases, and imbalances under gathering or transportation agreements; and

(j) all lease files; land files, including unrecorded agreements related thereto; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title opinions; land surveys; non-confidential logs; maps; engineering data and reports; all geological and geophysical data (including all seismic data, seismic interpretations and reprocessed data) and all logs, cores and rights to access cores, interpretive data, technical evaluations and technical outputs (in each case, to the extent (A) assignable by Assignor without payment of any fee unless Assignee agrees in writing to pay such fee and (B) not constituting proprietary information of a third party); and other books, records, data, files, and accounting records, in each case, to the extent related primarily to the Assets, or used or held for use primarily in connection with the maintenance or operation thereof, but excluding (i) any books, records, data, files, maps and accounting records to the extent disclosure or transfer is restricted or prohibited by third-party agreement or applicable law, (ii) attorney client privileged communications and work product of Assignor's legal counsel (other than title opinions), (iii) reserve studies and evaluations, and (iv) records relating to the negotiation and consummation of the Assignment of the Assets (subject to such exclusions, the "Records").

TO HAVE AND TO HOLD the Assets, together with all rights, privileges and appurtenances thereto, unto Assignee and its successors and assigns forever, subject to the reservations, covenants, terms and conditions set forth in this Assignment.

Section 1.2 Excluded Assets. Assignor shall reserve and retain the following "Excluded Assets":

(a) all of Assignor's corporate minute books and corporate financial records that relate to Assignor's business generally;

(b) all trade credits, all accounts, receivables, if any, and all other proceeds, income or revenues attributable to the Assets with respect to any period of time prior to the Effective Time;

(c) all claims, causes of action, manufacturers' and contractors' warranties and other rights of Assignor arising under or with respect to (i) any Assets that are attributable to periods of time prior to the Effective Time including claims for adjustments or refunds, and (ii) any other Excluded Assets;

(d) all hydrocarbons produced from the Assets with respect to all periods prior to the Effective Time, other than those hydrocarbons produced from or allocated to the Assets and in storage or existing in stock tanks, pipelines or plants (including inventory) as of the Effective Time;

(e) all personal computers, network equipment and associated peripherals;

(f) all master services agreements or similar contracts;

(g) all easements, rights-of-way, surface rights, equipment, pipe, and inventory (in each case, whether located on or off the Lands or Lands pooled or unitized therewith) which are not currently being used solely in connection with the Properties (other than any surface rights granted under any of the Leases);

(h) all of Assignor's proprietary computer software, patents, trade secrets, copyrights, names, trademarks, logos and other intellectual property;

(i) all documents and instruments and other data or information of Assignor that is protected by an attorney-client privilege (other than title opinions);

(j) all documents and instruments and other data or information that cannot be disclosed to Assignee as a result of confidentiality arrangements under agreements with third parties;

(k) all audit rights arising under any of the Contracts or otherwise with respect to (i) any period prior to the Effective Time, with respect to the Assets or (ii) any of the other Excluded Assets;

(l) all claims of Assignor or any of its affiliates for refunds of, rights to receive funds from any governmental entities, or loss carry forwards or credits with respect to (i) any and all income, franchise or similar Taxes imposed by any applicable law on, or allocable to, Assignor or any of its affiliates, or any combined, unitary or consolidated group of which any of the foregoing is or was a member, (ii) any Taxes imposed on or with respect to the ownership or operation of the Excluded Assets, and (iii) any and all other Taxes imposed on or with respect to the ownership of the Assets for any Tax period (or portion thereof) ending before the Effective Time; and

(m) any assets set forth on Exhibit E.

For purposes of this Assignment, "Tax" or "Taxes" means any federal, state, county, local, foreign and other taxes, fees, imposts, levies, or other similar governmental charges in the nature of a tax, including deficiencies, interest, additions to tax and penalties with respect thereto.

**ARTICLE 2
DISCLAIMERS**

(a) **EXCEPT AS AND TO THE LIMITED EXTENT EXPRESSLY SET FORTH IN SECTION Error! Reference source not found. OF THIS ASSIGNMENT, AND WITHOUT LIMITING THE GENERALITY OF SECTION Error! Reference source not found. OF THIS ASSIGNMENT, ASSIGNOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED BY ASSIGNOR OR ITS CURRENT OR FORMER AFFILIATES AND EACH OF THEIR RESPECTIVE OFFICERS, SPONSORS, DIRECTORS, MANAGERS, MEMBERS, EMPLOYEES, AGENTS, ADVISORS OR OTHER REPRESENTATIVES, AS TO (I) TITLE TO ANY OF THE ASSETS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS, (IV) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (V) THE PRODUCTION OF HYDROCARBONS FROM THE ASSETS, (VI) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (VII) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION, MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY OR ON BEHALF OF ASSIGNOR OR THIRD PARTIES WITH RESPECT TO THE ASSETS, (VIII) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO ASSIGNEE OR ANY ASSIGNEE REPRESENTATIVE IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS ASSIGNMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO AND (IX) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT. EXCEPT AS AND TO THE LIMITED EXTENT EXPRESSLY SET FORTH IN SECTION SECTION 2.1 OF THIS ASSIGNMENT, ASSIGNOR FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FREEDOM FROM LATENT VICES OR DEFECTS, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS OF ANY ASSETS, RIGHTS OF A PURCHASER UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE OR CONSIDERATION, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT, ASSIGNEE SHALL BE DEEMED TO BE ACQUIRING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS OR DEFECTS (KNOWN OR UNKNOWN, LATENT, DISCOVERABLE OR UNDISCOVERABLE), AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.**

(b) **ASSIGNOR HAS NOT AND WILL NOT MAKE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, THE RELEASE OF HAZARDOUS MATERIALS OR OTHER MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS ASSIGNMENT OR OTHERWISE SHALL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND ASSIGNEE SHALL BE DEEMED TO BE**

ACQUIRING THE ASSETS “AS IS” AND “WHERE IS” WITH ALL FAULTS FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH ENVIRONMENTAL INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

(c) ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAW TO BE EFFECTIVE, THE DISCLAIMERS OF CERTAIN REPRESENTATIONS AND WARRANTIES CONTAINED IN THIS SECTION ERROR! REFERENCE SOURCE NOT FOUND. ARE CONSPICUOUS DISCLAIMERS FOR THE PURPOSE OF ANY APPLICABLE LAW.

ARTICLE 3 ASSUMPTION OF LIABILITY

Section 3.1 Assumption. Assignee assumes and agrees to fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged) any and all liabilities arising under, related to or in connection with the Assets, whether arising before, at or after the Effective Time.

ARTICLE 4 MISCELLANEOUS

Section 4.1 Governing Law; Venue; Jury Waiver. This Assignment shall be governed by and interpreted in accordance with the laws of the State of Texas and the exclusive venue for any action by Assignor or Assignee arising under this Assignment shall be the Federal District Court for the Northern District of Texas, Dallas Division and the Texas District Court for Dallas County, Texas. **EACH PARTY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING ARISING OUT OF OR RELATING TO THIS ASSIGNMENT OR ANY TRANSACTION CONTEMPLATED HEREBY.**

Section 4.2 Successors and Permitted Assigns. This Assignment shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns. All references herein to either Assignor or Assignee shall include their respective successors and permitted assigns.

Section 4.3 Counterparts. This Assignment may be executed in multiple original counterparts, each of which shall be deemed an original for all purposes. No single counterpart of this Assignment need be executed by each Party so long as each Party shall have executed at least one counterpart.

Section 4.4 Severability. If any term or other provision of this Assignment is invalid, illegal or incapable of being enforced under any applicable rule or law, such provision will be ineffective only to the extent of such invalidity, illegality or unenforceability and all other conditions and provisions of this Agreement shall, nevertheless, remain in full force and effect so long as the economic or legal substance of the transaction contemplated hereby is not affected in a materially adverse manner with respect to either Party.

Section 4.5 Captions. The titles and headings in this Assignment are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Assignment.

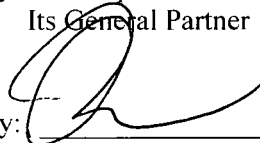
[Signature Page Follows]

IN WITNESS WHEREOF, this Assignment has been executed by each of the Parties as of the dates of the acknowledgments below but shall be effective for the purposes set forth in the preamble to this Assignment as of the Effective Time.

ASSIGNOR:

EV PROPERTIES, L.P.

By: EV Properties GP, LLC
Its General Partner

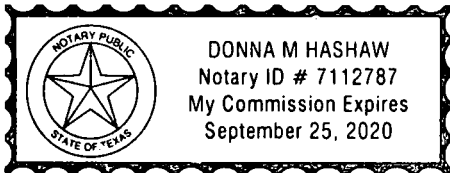
By: 

Name: Michael E. Mercer
Title: President and Chief Executive Officer

ACKNOWLEDGEMENT

STATE OF TEXAS §
COUNTY OF HARRIS §

This Assignment was acknowledged before me on this 20 day of September, 2019, by Michael E. Mercer as President and Chief Executive Officer of **EV PROPERTIES, GP, LLC**, a Delaware limited liability company and the General Partner of **EV PROPERTIES, L.P.**, a Delaware limited partnership, on behalf of said limited partnership.



Donna M. Hashaw
Printed Name: Donna M. Hashaw
Notary Public for the State of Texas
County of Harris
Commission No: 7112787

My commission expires: 9/25/2020

ASSIGNEE:

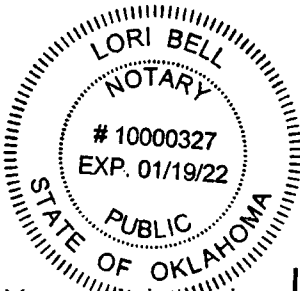
SNR KANSAS OPERATING, LLC

By: [Signature]
Name: John C. McClendon
Title: CEO

ACKNOWLEDGEMENT

STATE OF Oklahoma
COUNTY OF Oklahoma

This Assignment was acknowledged before me on this 11th day of OCT, 2019, by John McClendon as CEO of SNR Kansas Op, a n Oklahoma LLC on behalf of said _____



My commission expires: 1/19/22

[Signature]
Printed Name: Lori Bell

Notary Public for the State of Oklahoma
County of Oklahoma
Commission No: 10000327

LOT 61914

EXHIBIT A

LEASES

[See attached.]

EXHIBIT A
LEASES
Cowley County, Kansas

LESSOR	LESSEE	LEASE DATE	S	T	R	DESCRIPTION	WELL NAME	COUNTY	BOOK	PAGE
CHARLES W. ROGERS & THELMA ROGERS, (H&W)	FRANK TAYLOR	6/24/1953	2	32S	7E	T32S-R7E SECTION 2: LOT 1, SW/4, SE/4 NW/4, S/2 NE/4	C W ROGERS UNIT	COWLEY	119	86

EXHIBIT B

WELLS

[See attached.]

**EXHIBIT B
WELLS
Cowley County, Kansas**

PROPERTY NAME	API #	OPERATOR	COUNTY	SECTION	TOWNSHIP	RANGE	WELL DESCRIPTION	WI	NRI
C W ROGERS 2-8	1503519089	ENERVEST OPERATING LLC	COWLEY	2	32S	7E	Lot 1; S2NE; SENW; SW	1.00000000	0.87500000
C W ROGERS 3	1503519090	ENERVEST OPERATING LLC	COWLEY	2	32S	7E	Lot 1; S2NE; SENW; SW	1.00000000	0.87500000
C W ROGERS 5	1503519091	ENERVEST OPERATING LLC	COWLEY	2	32S	7E	Lot 1; S2NE; SENW; SW	1.00000000	0.87500000
C W ROGERS 6	1503519092	ENERVEST OPERATING LLC	COWLEY	2	32S	7E	Lot 1; S2NE; SENW; SW	1.00000000	0.87500000
C W ROGERS 7	1503519093	ENERVEST OPERATING LLC	COWLEY	2	32S	7E	Lot 1; S2NE; SENW; SW	1.00000000	0.87500000
C W ROGERS 8	1503519404	ENERVEST OPERATING LLC	COWLEY	2	32S	7E	Lot 1; S2NE; SENW; SW	1.00000000	0.87500000

EXHIBIT C

CONTRACTS

None.

EXHIBIT D

SURFACE RIGHTS

None.

EXHIBIT E

EXCLUDED ASSETS

None.



AFTER RECORDING, RETURN TO:

ENERGYNET SERVICES LLC
7201 I-40 WEST, SUITE 319
AMARILLO TX 79106

Surface owners for W half of SW 1/4, Section 2, T32W, R7E

(per Cowley County tax office 10-18-2019)

1.

Dixie Hatfield
2 Eastridge Dr
Arkansas City, KS 67005

2.

Vera Floyd
101 W River Rd #292
Tucson, AZ 85704

3.

April Parsons
Address Unknown per tax office
Additionally , all tax correspondence is sent to Dixie Hatfield above.