

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_





KANSAS CORPORATION COMMISSION  
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Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

# OIL LEASE

AGREEMENT, Made and entered into the October 16, 2019, by and between, Cecille R. Nunnenkamp Trustee of the Allen L. Nunnenkamp and the Cecille R. Nunnenkamp Trust dated May 1 2006, whose address is 13906 US-75 Highway, Altoona, KS 66710, hereinafter called Lessor (whether one or more), and Lakeshore Resources Kansas, LLC, whose address is 23 ½ E. Madison Ave., STE A, Iola Kansas 66749, hereinafter called Lessee:

WITNESSETH, that the Lessor, for and in consideration of -----Ten and More----- DOLLARS (\$10.00 & More) cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of drilling, mining, exploring by geophysical and any other methods, and operating for and producing therefrom oil and any associated gas and related substances produced in association therewith, with rights of way and easements for surveying and re-surveying, constructing, laying, repairing, replacing, upgrading and removing in whole or in part, pipelines and related equipment including, without limitation, gauges, metering and communication equipment and valve sets, and access over and across the lands described for said purposes, and erection of any structures thereon necessary to produce, save and take care of said products, all that certain tract of land situated in the County of Wilson, State of Kansas described as follows, to-wit ("Leased Premises"):

## Township 29 South, Range 16 East

**Section 4:** The Southwest Quarter (SW/4) of the Northwest Quarter (NW/4), and beginning at the Northeast corner of the Northwest Quarter, THENCE RUNNING South 1100 feet, West 300 feet, North 1100 feet, East 300 feet to the point of beginning, subject to a road, AND Beginning at a point 1100 feet South of the Northeast corner of the Northwest Quarter, THENCE RUNNING South 17 feet, West 300 feet, North 17 feet, East 300 feet to point of beginning, subject to a road. Beginning at a point 1117 feet south of the Northeast corner of the Northwest Quarter, thence South 83 feet thence West 300 feet thence North 83 feet thence East 300 feet to point of beginning, subject to road.

**Section 5:** S/2 NE /4 and N/2 SE/4 and SW/4 SE/4 and that part of the SW/4 lying East of the Verdigris River and that part of the SE/4 NW/4 lying East of the Verdigris River, containing 264.4 acres, more or less.

Lessor also intends to include in this lease to Lessee, and by this reference hereby does lease to Lessee under the terms and consideration herein recited, any right, title and interest Lessor may have in and to any and all mineral rights on, in and under any and all streets, county roads, highways, railroad strips and/or any and all other easements and rights of way whatsoever, canals, ditches, and any other waterways laying across and/or adjacent and/or in any way appertaining to the lands hereinabove described, including, without limitation, any lands acquired previously or in the future by adverse possession, after acquired title to the lands hereinabove described, and by accretion through meander or waterways or any recession of shoreline whether specifically described hereinabove or not. Lessor further agrees to execute and deliver such other and additional instruments, notices, oil and gas leases, and other documents, and to do all such other and further acts and things, as may be reasonably necessary to more fully and effectively grant, lease, and assign to Lessee, the rights and interests, leased or intended to be leased hereby.

1. It is agreed that this lease shall remain in force for a term of three years (3yrs.) and as long thereafter as oil and any and all substances produced in association therewith is produced from said Leased Premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or any other substance provided for herein is not being produced on the Leased Premises but Lessee is then engaged in drilling or re-working operations thereon ("drilling operations" shall include, without limitation, surveying and staking of well sites, construction of well pads and related access roads, and post construction well pad preparation), then this lease shall continue in force so long as operations are being continuously prosecuted on the Leased Premises; and operations shall be considered to be continuously prosecuted if not more than one hundred eighty (180) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling or re-working of a subsequent well. If after discovery of oil on said land, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within one hundred eighty (180) days from date of cessation of production or from date of completion of dry hole. If oil or any other substance provided for herein shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or any other substance provided for herein is produced from the Leased Premises.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage or strata surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1st. To pay, as royalty, or deliver to the credit of Lessor, free of cost, except for severance and other applicable federal, state, or local taxes, in the pipeline to which Lessee may connect wells on said land, the equal to fifteen per-cent (15.0%) of all oil produced and saved from the Leased Premises.

2nd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of fifteen per-cent (15.0%) of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate, should the owner of any gas lease rights on the lease estate not wish to take possession of such gas and Lessee should market that gas directly..

4. If said Lessor(s) owns less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

5. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the water wells of Lessor.

6. When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

7. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

8. For any wells drilled within plowed and farmed fields, Lessee shall align its rows of well locations in consultation with Lessor to align with the prevailing direction in which the field is plowed at that time. Lessor shall have rights to approve any proposed drilling location in the plowed and farmed field located in the south half (S/2) of section 5.

9. Lessee shall pay for damages caused by Lessee's operations on the Leased Premises; the preceding clause shall ONLY apply in the event Lessor owns the surface estate of the Leased Premises.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises by Lessee, including the right to draw and remove casing.

11. Lessee shall assume rights and ownership of all oil wells, injection wells and disposal wells owned by Lessor on the Leased Premises; all equipment associated with the aforementioned wells, including all well appurtenances, to include tubing, pumpjacks, motors, pumps and other surface equipment; all pipelines and other infrastructure necessary to operate the aforementioned wells, including pipelines, water lines and electrical lines; and all tanks and separation equipment associated with production and injection operations of the aforementioned wells. Lessee covenants not to move any of this equipment off of the Leased Premises except in the case where a well may be plugged and its equipment is no longer of use on that well, or where a piece of equipment is no longer usable and may be sold for salvage or relocated to scrap.

12. For the first year of this lease, lessee shall endeavor in good faith to work to restore the existing wells on the lease into ongoing production prior to drilling any new wells on the lease. Any new drilling within the first year of this lease shall only be with Lessor's written approval for each well. This requirement for approval shall expire after the first year of this lease. To remove all ambiguity, the requirement for landowner approval of drilling locations within the plowed and farmed field in the south half (S/2) of section 5 shall remain in force through the life of this lease.

13. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

14. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part nor Lessee held liable for damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. In the event any sections, clause, sentence, or part of this lease be adjudged by any court or competent jurisdiction to be unconstitutional or invalid this lease shall not be terminated as a whole, or any part thereof other than that part so declared to be unconstitutional or invalid.

15. If Lessee is allegedly in default of any of the terms of this lease it shall not be deemed to automatically terminate as to the whole or any part. Lessor shall give Lessee written notice of such alleged default by certified mail and Lessee shall have 30 business days in which to investigate and/or cure any such alleged default.

16. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

17. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee, and this lease shall cover and bind all interest of the Lessor which may be acquired subsequent to the date of this lease which Lessor may hereafter acquire by way of reversion or otherwise.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Cecille R. Nunnenkamp  
Cecille R. Nunnenkamp Trustee

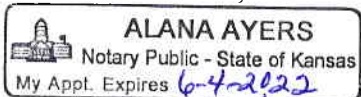
ACKNOWLEDGMENT-CORP

STATE OF KANSAS        )  
  )SS  
COUNTY OF WILSON    )

On this 4th day of November, A.D.2019, before me personally appeared Cecille R. Nunnenkamp Trustee of the Allen L. Nunnenkamp and the Cecille R. Nunnenkamp Trust dated May 1 2006, who being by me duly sworn, did say that they are the same persons, and that said instrument was signed in behalf of said persons, acknowledged said instrument to be a free act and deed.

Witness any hand and seal this 4th day of November, A.D.2019

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.



Alana Ayers  
Notary Public

My Commission Expires: June 4, 2022