

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

Side Two

Must Be Filed For All Wells

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	Circle FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_



**J.K. BROWN, INC.**

November 19, 2019

Jonelle Rains, Supervisor  
Program Specialist  
Kansas Corporation Commission  
266 North Main; Ste 220  
Wichita, KS. 67205-1513

RE: Change of Operator  
Cox 1, 2 & 3 Wells  
Sec. 24 T34S 25W  
Clark County Kansas

Dear Ms. Rains,

We are in the process of dissolving High Bluff Operating, LLC. The captioned wells were drilled in 2002 by JK Brown, Inc.

In 2006 all of our operations, including these wells, were shifted into our new operating company: High Bluff Operating, LLC., as witnessed by the change of operator document filing November 13, 2006 that is attached for reference.

Now we are in the process of closing High Bluff Operating, LLC. In fact, our operations in Clark County, Kansas are the only remaining operations we have.

We are moving operations to JK Brown, Inc., Kansas Operating #32889 who was the operator at the time of drilling thru operations until the noted change in 2006.

Thank you for your attention and if you have further questions please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "J. K. Brown", with a long horizontal flourish extending to the right.

Jamie K. Brown  
President

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2004

Form must be Typed  
Form must be Signed  
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells 4 \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_
- Entire Project:  Yes  No
- Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: McKinney  
**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: Jan. 01, 2005

KS Dept of Revenue Lease No.: 225329 MB

Lease Name: Cox #1

\_\_\_\_\_ C \_\_\_\_\_ SE/4 Sec. 24 Twp. 34S R. 25W  E  W

Legal Description of Lease: Center of the SE/4 of Sec. 24

County: Clark

Production Zone(s): Chestser - Mississippi

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: 025-21245-0000 ✓  
(API No. if Drill Pit, WO or Haul)

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

2400' feet from  N /  S Line of Section  
1320' feet from  E /  W Line of Section

Past Operator's License No. 32889 ✓

Past Operator's Name & Address: J.K. Brown, Inc.  
730 17th St., Ste. 520, Denver, CO 80202

Title: President

Contact Person: Mr. James K. Brown

Phone: 303-295-2223

Date: 8-17-2006

Signature: [Signature]

New Operator's License No. 33384 ✓

New Operator's Name & Address: High Bluff Operating, LLC  
730 17th ST., Ste. 520, Denver, CO 80202

Title: President

Contact Person: Mr. James K. Brown

Phone: 303-295-2223

Oil / Gas Purchaser: Duke Energy

Date: 8-16-2006

Signature: [Signature]

RECEIVED  
NOV 13 2006  
KCC WICHITA

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # 025-21245-0000 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: \_\_\_\_\_ Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

High Bluff Oper is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: 15-025-21245-0000

Date: 11/14/06 Jenille R Rains  
Authorized Signature CC KH

DISTRICT \_\_\_\_\_ EPR 11-14-06 PRODUCTION NOV 14 2006 UIC 11-14-06  
Mail to: Past Operator 11-15-06 New Operator 11-15-06 District 11-15-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
AUG 25 2006  
KCC WICHITA

010105 Cox 1.pdf

Must Be Filed For All Wells

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: Cox #1

\* Location: Clark County

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Cox #2	025-21252-0000 ✓	700'	Circle FSL/FNL 800'	Circle FEL/FWL Gas	producing <u>Sec 24</u>
Cox #1	025-21245-0000 ✓	2400'	FSL/FNL 1320'	FEL/FWL Gas	producing <u>Sec 24</u>
*Cox #3	025-21266-0000	1000'	FSL/FNL 1320'	FEL/FWL Gas	producing <u>Sec 25</u>
<del>Cox #4</del>	025-21365-0000	500'	FSL/FNL 500'	FEL/FWL Gas	<sup>8-16-06</sup> Plugged <u>Sec 25</u>
			FSL/FNL	FEL/FWL	
<i>* already under new operator per (C) Intent to Drill</i>			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	
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			FSL/FNL	FEL/FWL	
			FSL/FNL	FEL/FWL	

RECEIVED  
NOV 13 2006  
KCC WICHITA

RECEIVED  
AUG 25 2006  
KCC WICHITA

A separate sheet may be attached if necessary  
\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.