

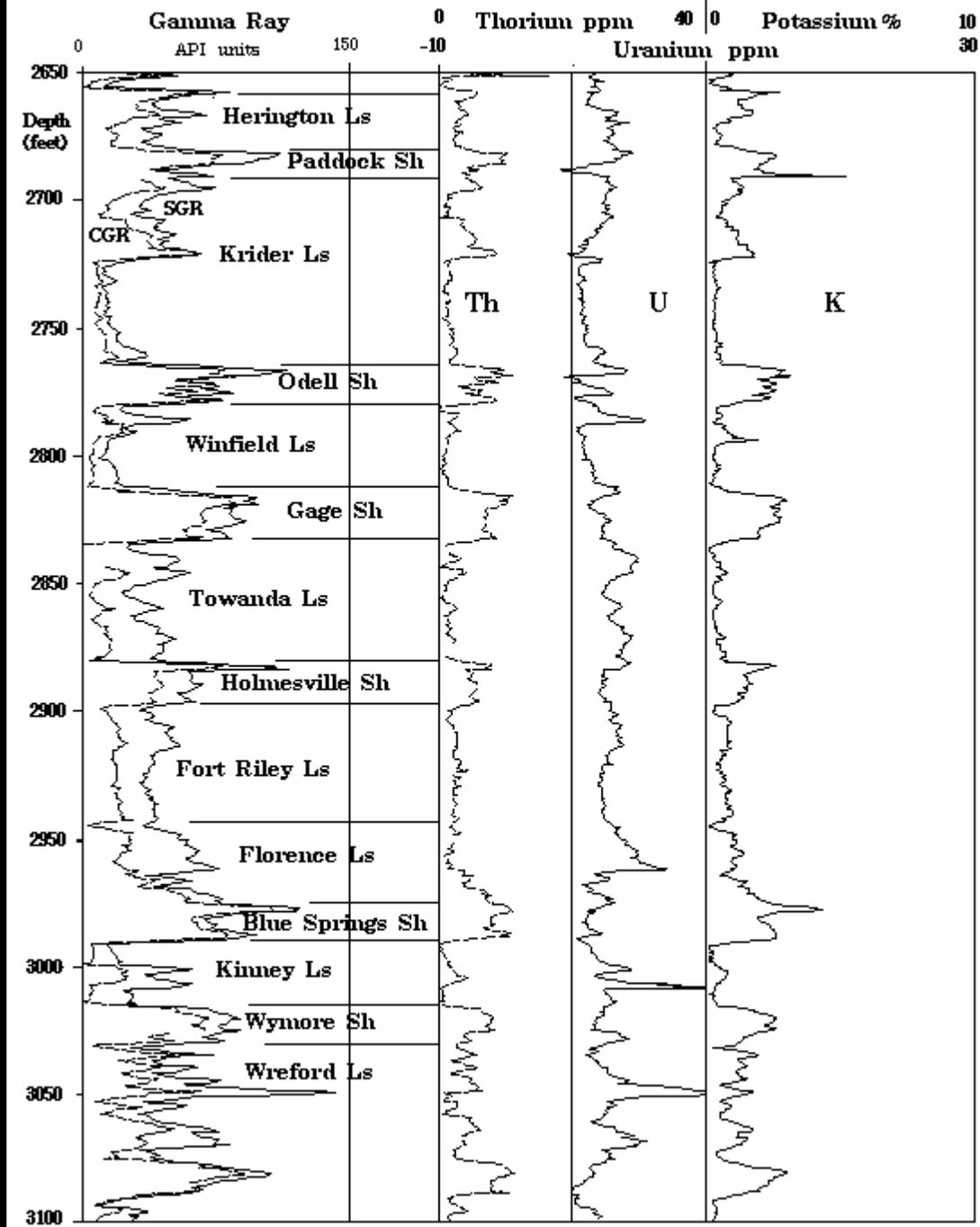
“Log Petrophysics of the Lower Permian Chase Group in the Hugoton Gas Field of southwestern Kansas”

John H. Doveton

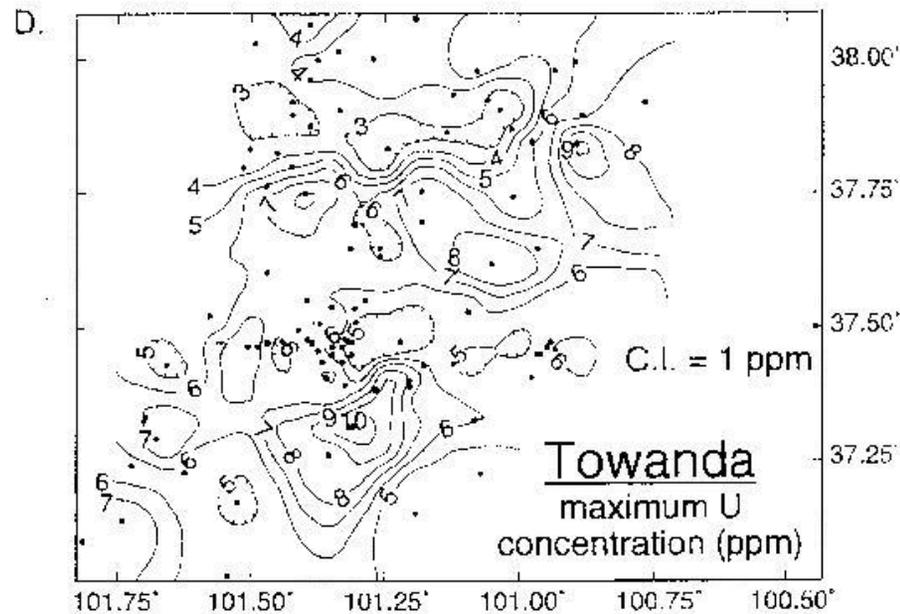
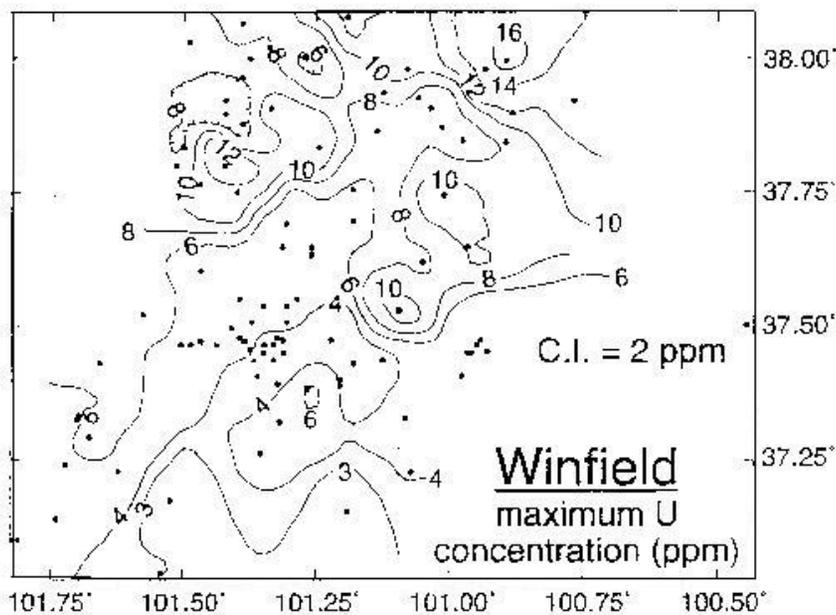
Kansas Geological Survey



Spectral Gamma-ray log of a Chase Group section

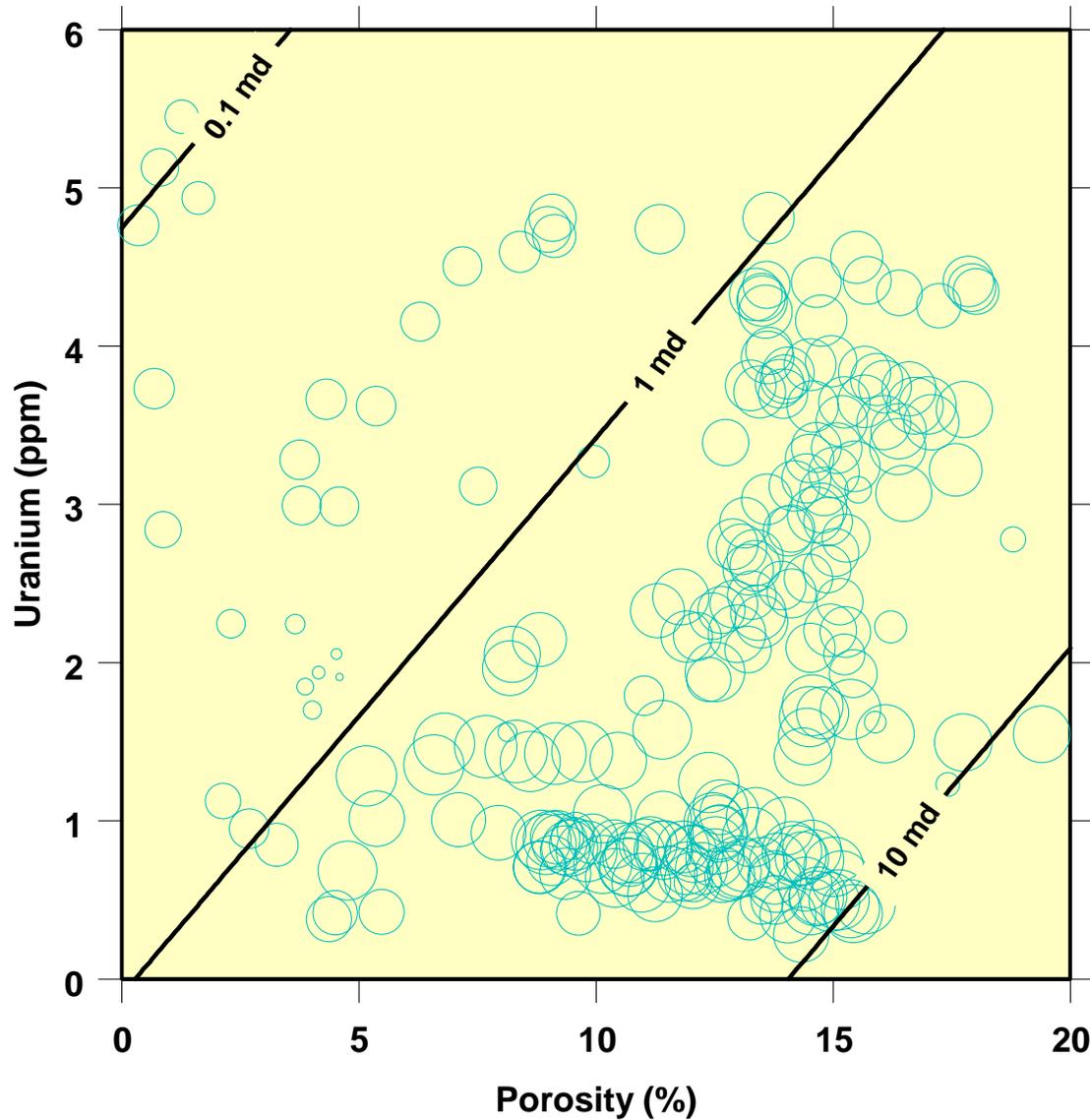


Examples of spatial variation of uranium in Chase Group units

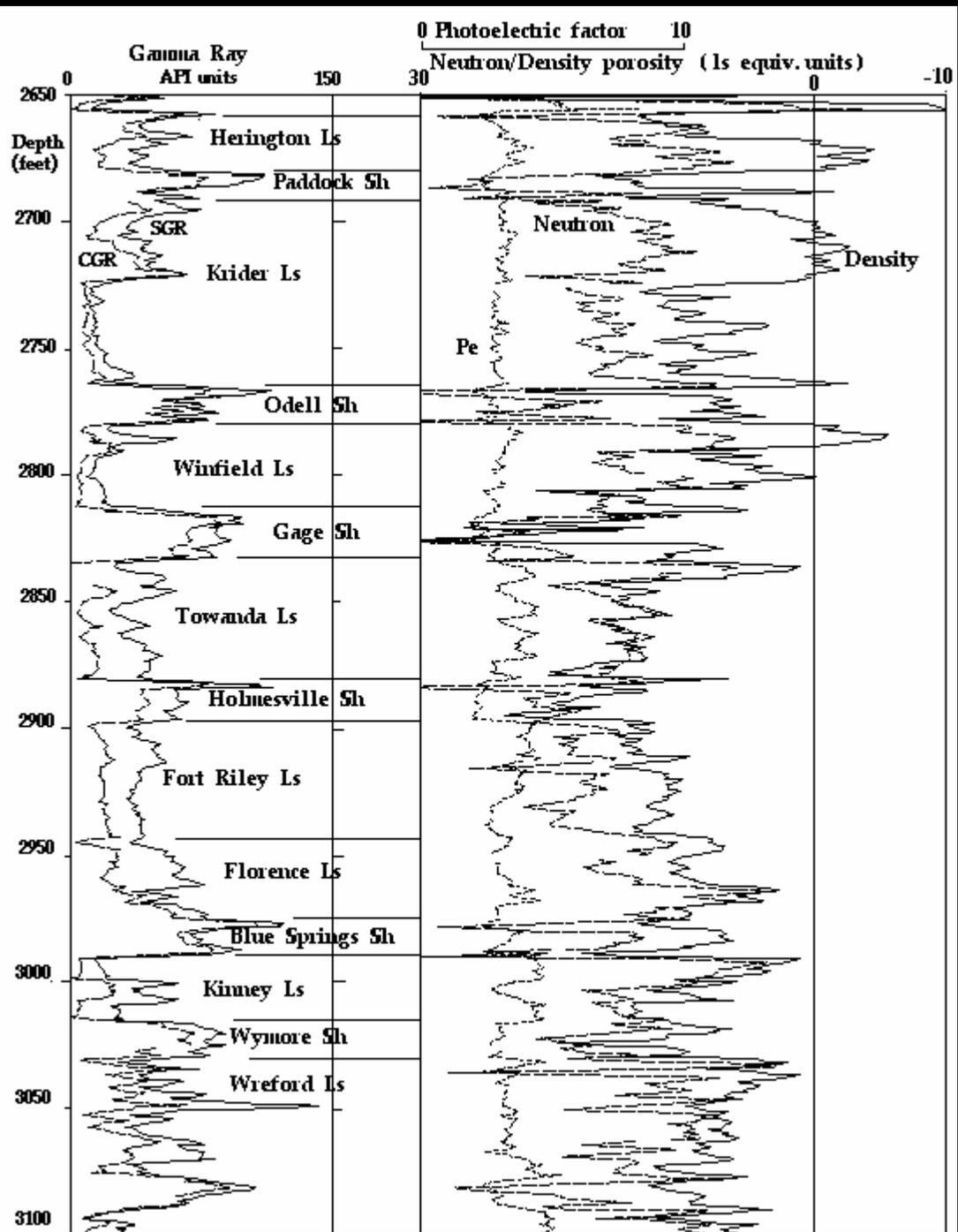


From Luczaj (1998)

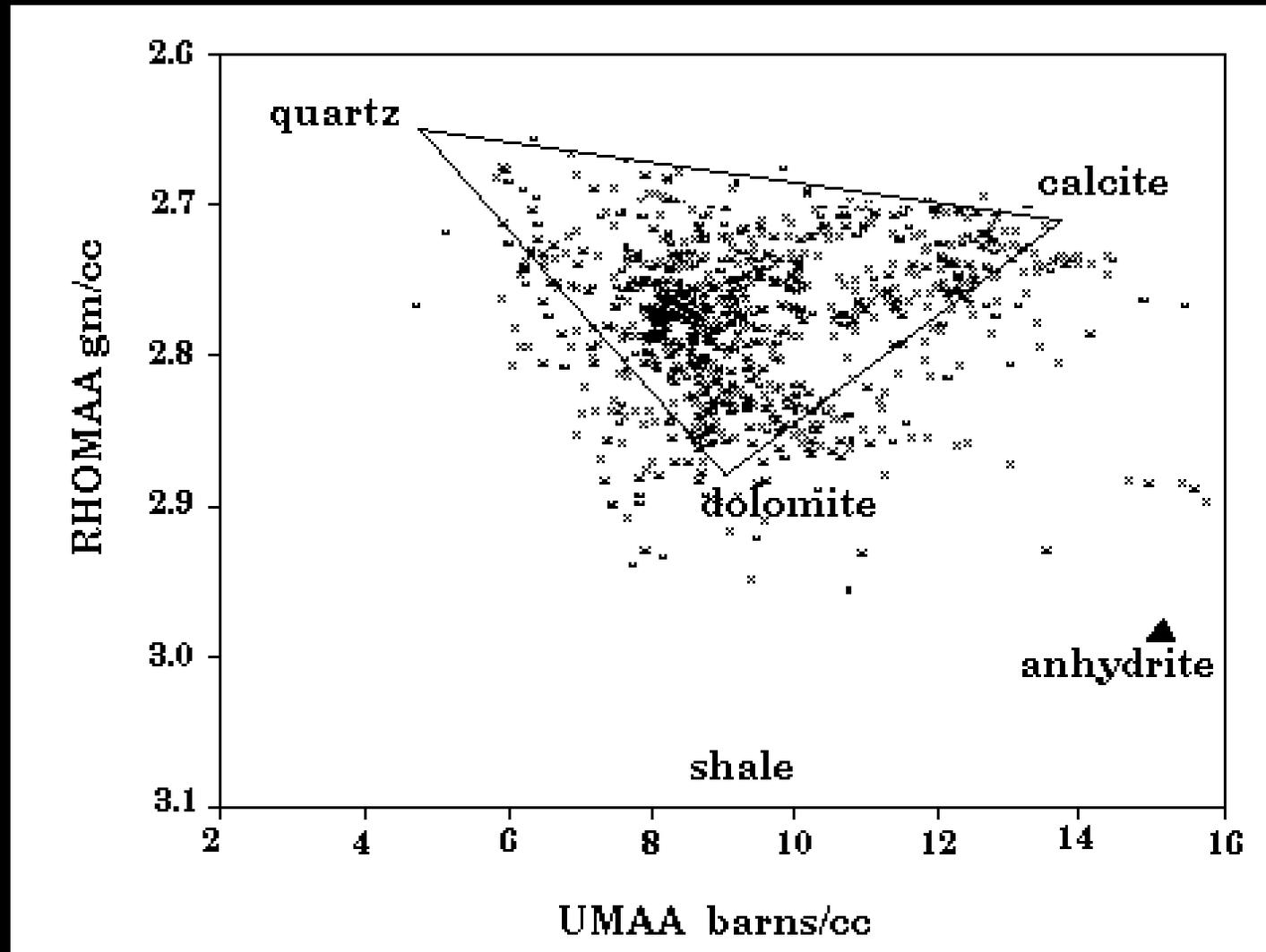
Permeability versus porosity and uranium



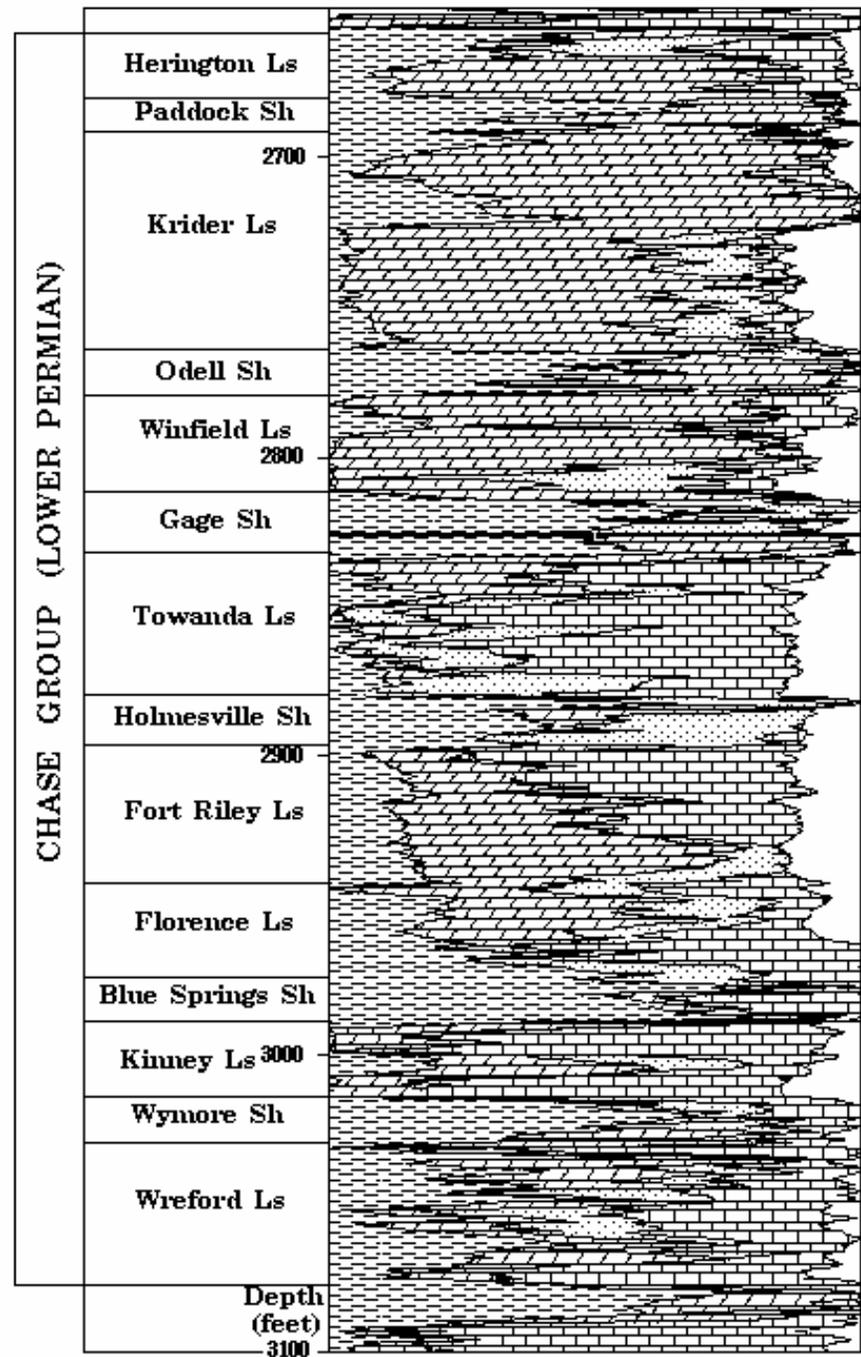
Lithodensity neutron logs of a Chase Group section



Chase Group RHOmaa – Umaa crossplot



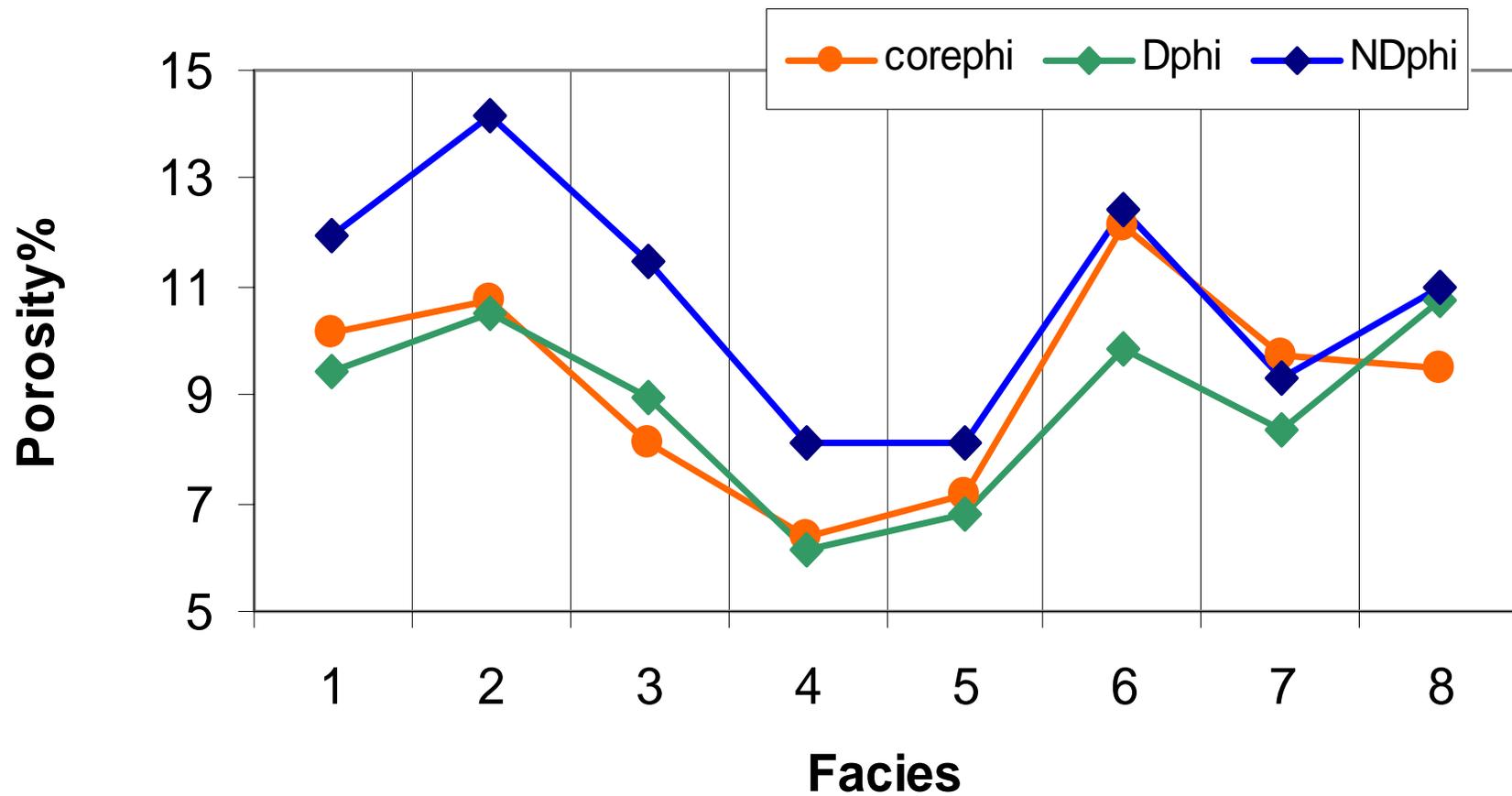
Compositional profile
 computed from
 gamma-ray, density,
 neutron porosity, and
 photoelectric factor
 logs



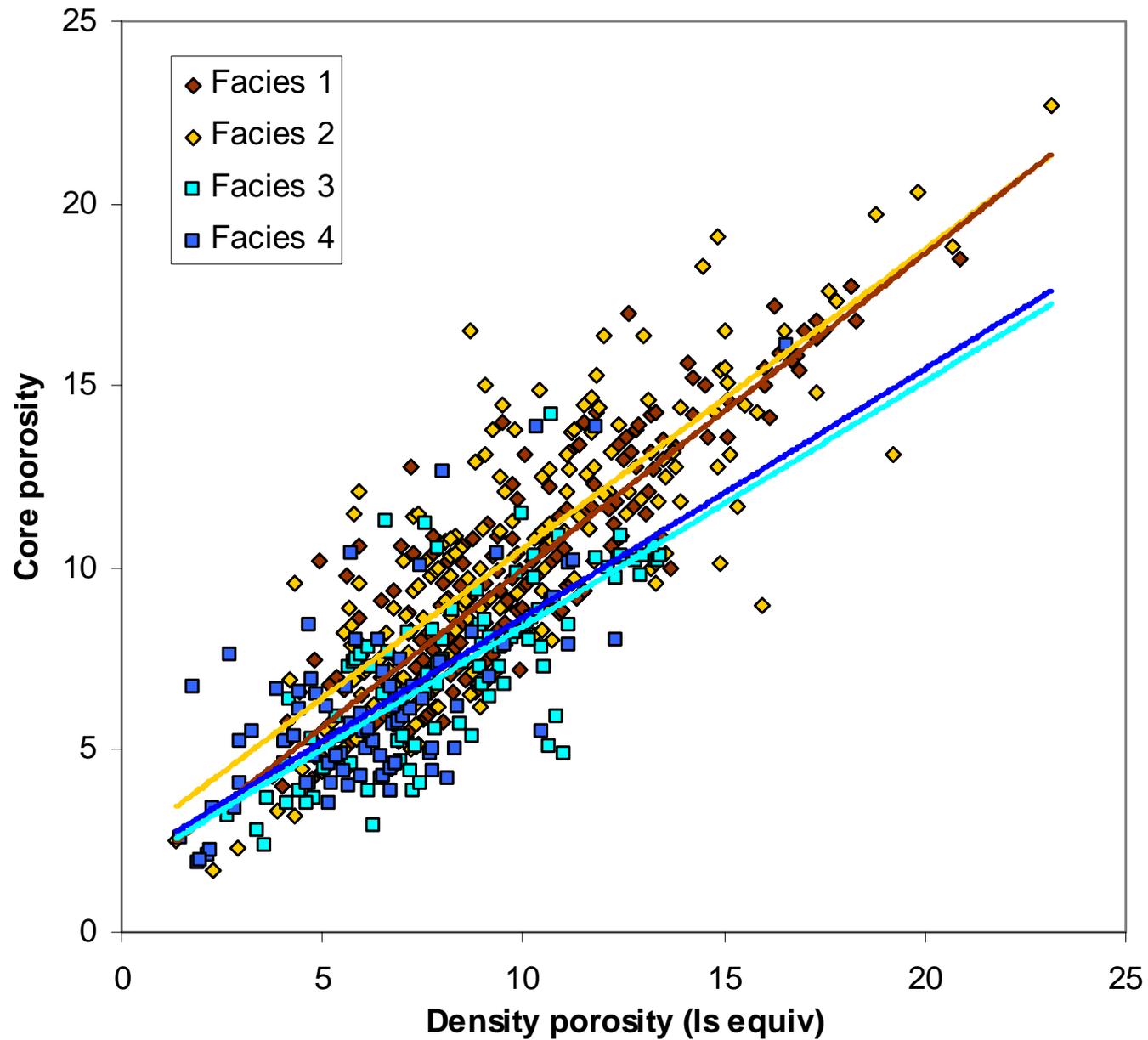
Council Grove core porosity calibration data set

facies		whole				
		plugs	core	total	outliers	final
1	NM Silt & Sand	156	106	262	9	253
2	NM ShlySilt	167	31	198	2	196
3	Mar Shale & Silt	70	33	103	0	103
4	Mdst/Mdst-Wkst	67	22	89	0	89
5	Wkst/Wkst-Pkst	147	59	206	2	204
6	Sucrosic (Dol)	35	19	54	1	53
7	Pkst/Pkst-Grnst	116	64	180	11	169
8	Grnst/PA Baff	34	28	62	2	60
		792	362	1154	27	1127

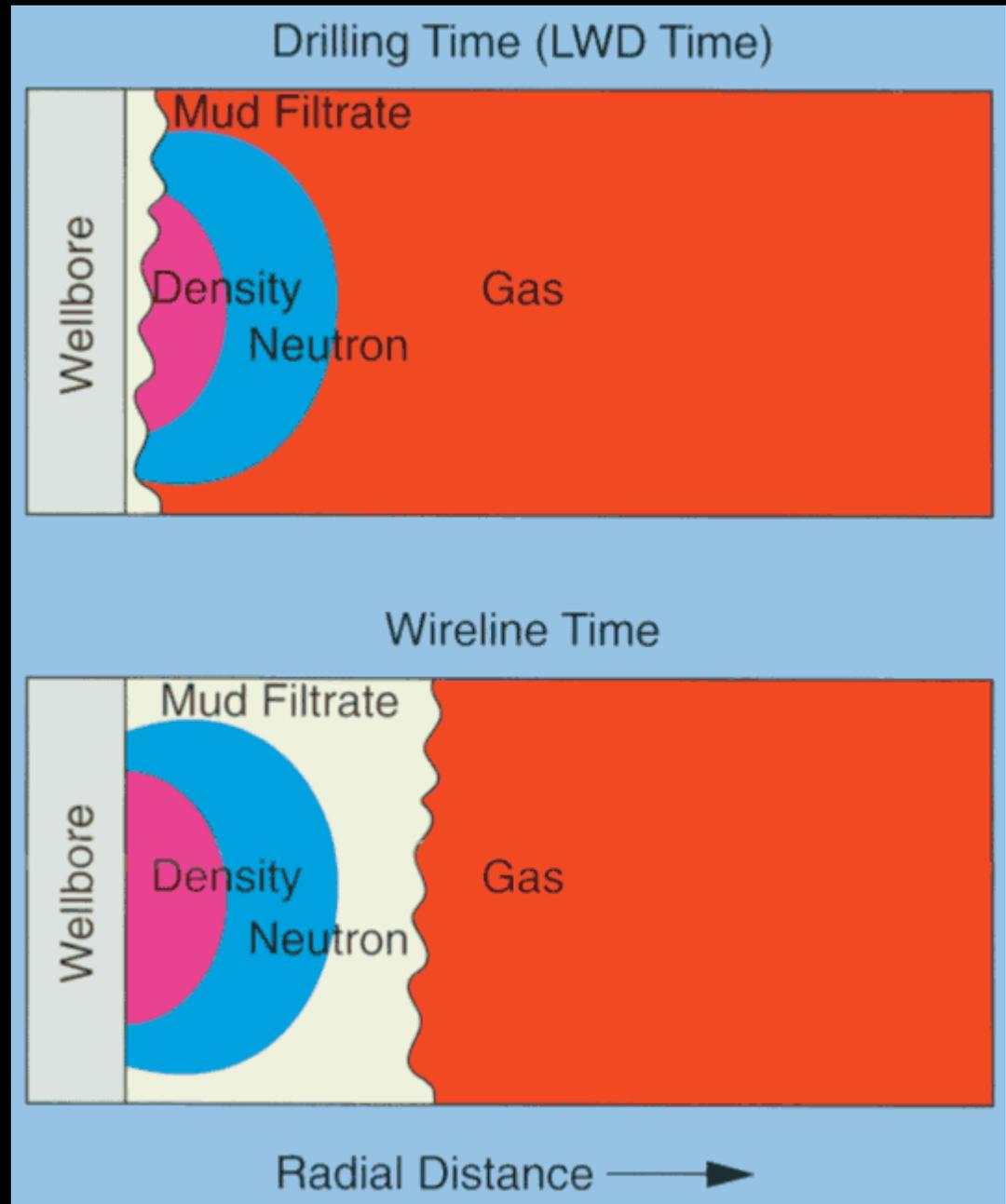
Log/Core porosity comparison



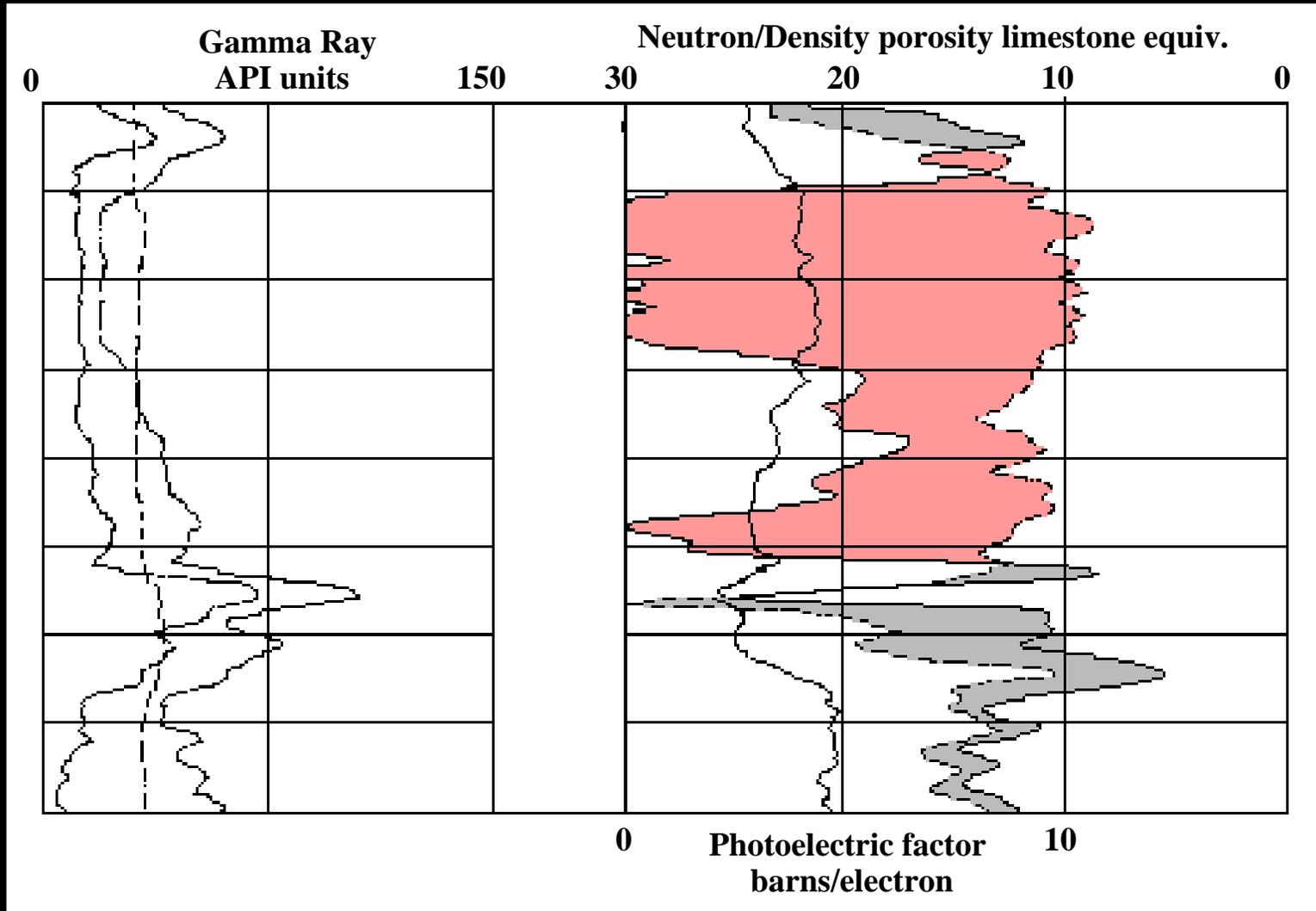
Non-marine
(facies 1 & 2)
and marine
(facies 3 and
4) siltstones



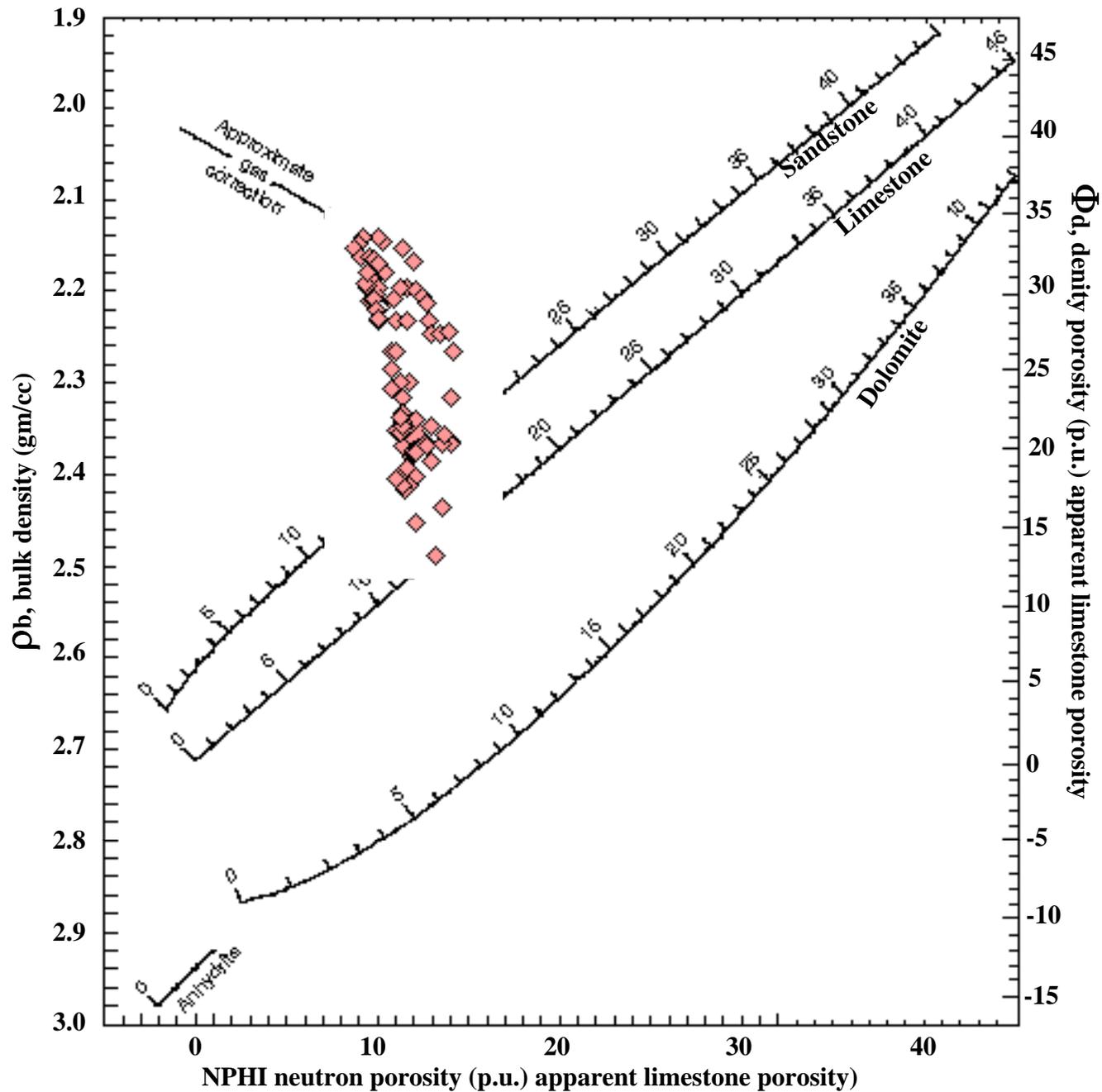
Gas effects: Invasion and depth of investigation of density and neutron tools



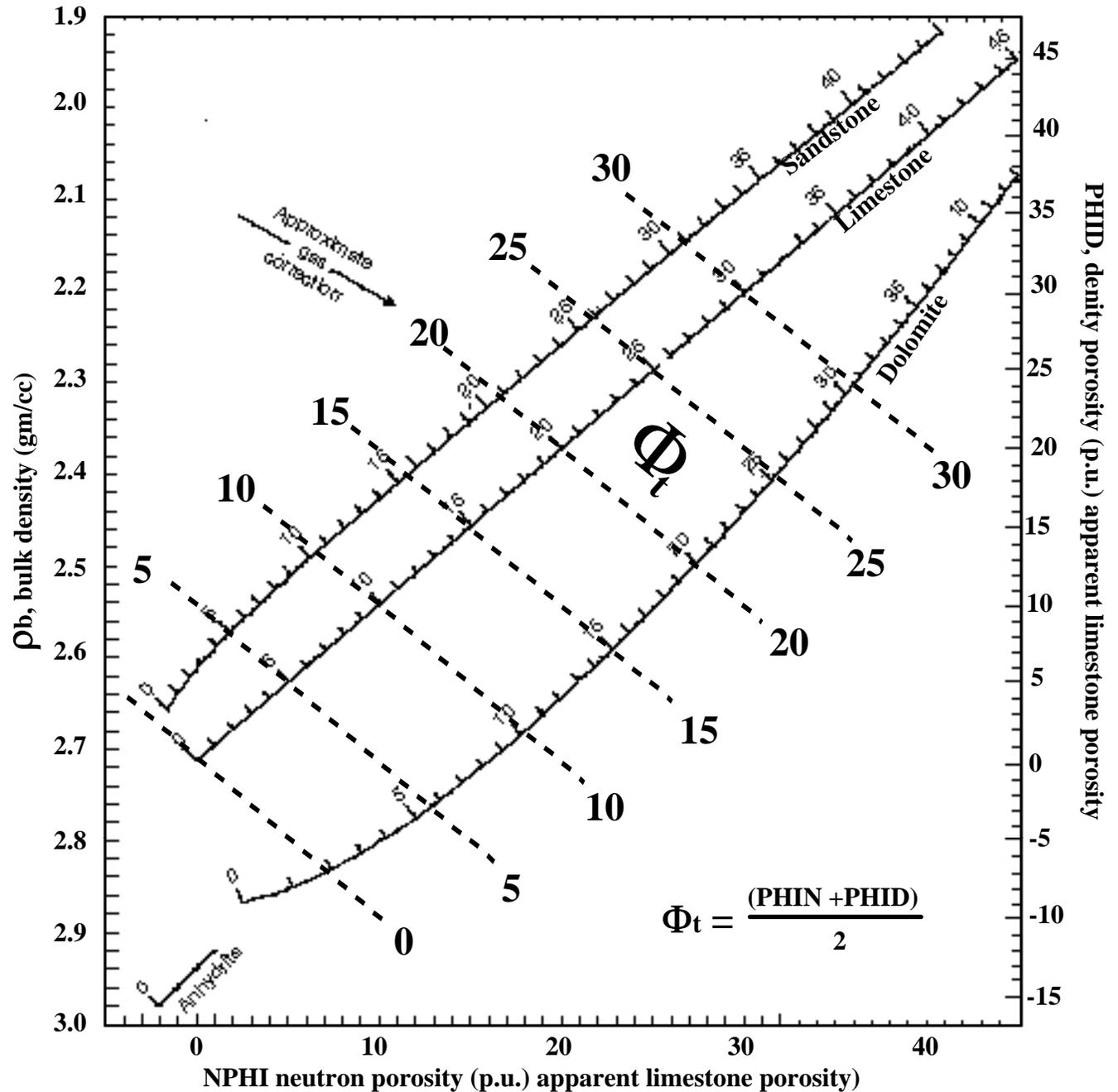
Example of gas effect in the Towanda Limestone



Towanda Limestone gas effect on neutron – density crossplot



Relationship between Xplot porosity, averaged neutron-density porosity, and gas effect



Common porosity estimations with gas correction:

(1) Approximation of the
Gaymard-Poupon equation

$$\Phi = \sqrt{\frac{(\Phi_n^2 + \Phi_d^2)}{2}}$$

(2) Empirical

$$\Phi = 0.33 * \Phi_n + 0.67 * \Phi_d$$

Chase Group/ Council Grove
statistical analysis of neutron density
porosities calibrated to core porosity
(accommodating gas effect)

Limestones (n = 786):

$$\bar{\Phi} = 0.399*\Phi_n + 0.610*\Phi_d$$

Dolomites (n = 513):

$$\bar{\Phi} = 4.63+0.259*\Phi_n + 0.523*\Phi_d$$

Acknowledgements

We thank our industry partners for their support of the Hugoton Asset Management Project and their permission to share the results of the study.

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Cimarex Energy Co.

ConocoPhillips Company

E.O.G. Resources Inc.

Medicine Bow Energy Corporation

Osborn Heirs Company

OXY USA, Inc.

Pioneer Natural Resources USA, Inc.