

# Earthquakes in Kansas Induced by Extremely Far-Field Pressure Diffusion

Shelby Peterie, Richard Miller, David Newell, John Intfen, Julio Gonzales, Rex Buchanan, *Kansas Geological Survey*

Brandy DeArmond, *Kansas Department of Health and the Environment*

**KDHE 2018 Fall Seminar**

October 10, 2018

Wichita, KS

**AGU PUBLICATIONS**

**Geophysical Research Letters**

**RESEARCH LETTER** Earthquakes in Kansas Induced by Extremely Far-Field Pressure Diffusion  
10.1002/2017GL076334

**Key Points:**

- Earthquakes have migrated at 90 km from high-volume wells following increased salwater near the Kansas-Oklahoma border.
- Bottomhole pressure measured injection interval in southern increased subsequent to high disposal near the border.
- Observations suggest fluid migration and pressure diffusion at unprecedented distances from cumulative fluid disposal in high-volume wells.

**Supporting Information:**

- Supporting Information S1
- Data Set S1
- Data Set S3
- Data Set S3
- Movie S1

**Correspondence to:**  
S. L. Peterie,  
speterie@kg.su.edu

**Citation:**  
Peterie, S. L., Miller, R. D., Intfen, J., Gonzales, J. B. (2018). Earthquake Kansas induced by extremely far pressure diffusion. *Geophysical Letters*, 45, 1395–1401. <https://doi.org/10.1002/2017GL076334>

Received 7 NOV 2017  
Accepted 17 JAN 2018  
Accepted article online 1 FEB 2018  
Published online 15 FEB 2018

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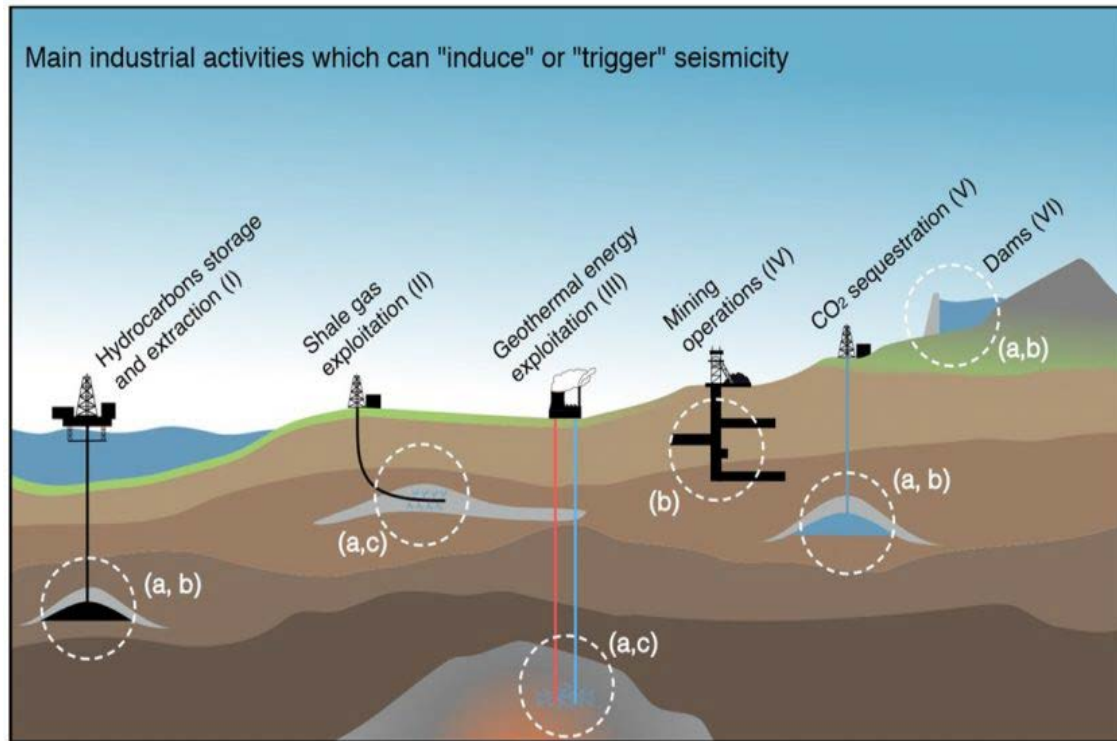
**EOS BUZZ** — The latest Earth and space science news



**Fluid Injection Wells Can Have a Wide Seismic Reach**  
By Shelby L. Peterie, Richard D. Miller, Rex Buchanan, and Brandy DeArmond  
17 April 2018

High-volume fluid injection can cumulatively increase underground pore pressure and induce earthquakes in regions unexpectedly far from injection wells, recent Kansas studies show.

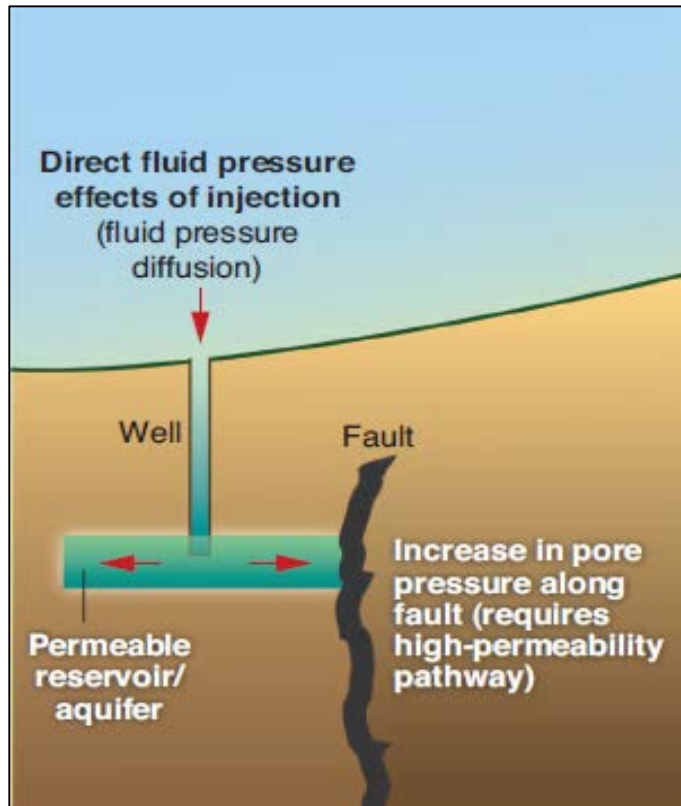
# What is Induced Seismicity?



from Grigoli and Wiemer (2017)

- Earthquakes caused by human activity
  - reservoir impoundment
  - mining
  - **injection**
    - geothermal stimulation
    - enhanced oil recovery
    - wastewater disposal
- Effects of induced seismicity
  - microearthquakes (M 2 or less)
  - a few cases of M 4 or M 5 (minor damage)
  - potential for a damaging event
  - important to understand mechanisms

# What is Induced Seismicity?

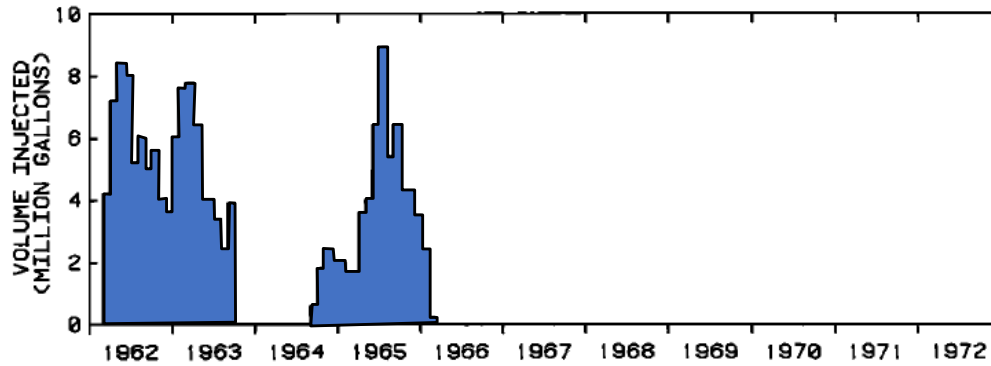


from Ellsworth (2013)

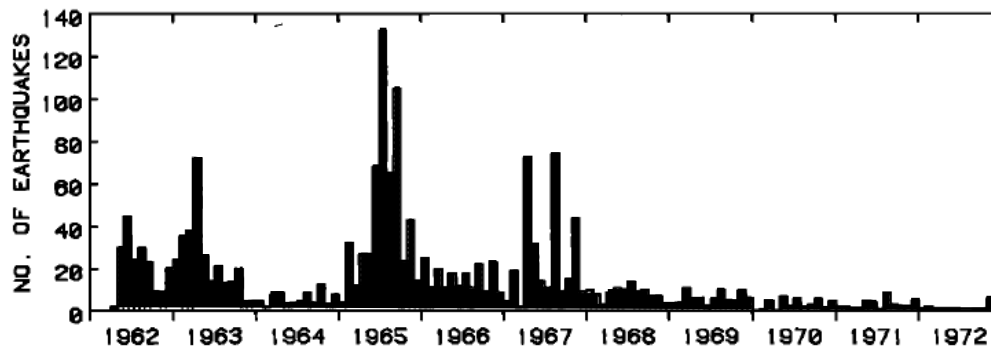
- Mechanism well understood
- Key factors:
  - existing fault
    - deep crystalline basement rocks
    - large crustal stresses
    - “critically stressed” faults
    - close to failure
    - small change in pressure
  - pore pressure
    - injection interval
    - reduces frictional resistance
    - 2-30 psi
- Traditional Model
  - one well, one series of earthquakes
  - begin near well
  - migrate away
    - pressure diffusion
    - pressure perturbation 5-10 km

# Case Study: Rocky Mountain Arsenal

*disposal volume*



*number of earthquakes*



- Denver, Colorado
- Wastewater disposal well
  - operated 1962-1967
  - terminated in basement
  - 7,000 bbl/day
- First earthquake within weeks
  - more than 1,500
  - three M 5
  - within 8 km
- Conclusion
  - direct correlation
  - pore pressures
  - basement faults
  - injection terminated
- Working hypothesis

# Case Study: Oklahoma

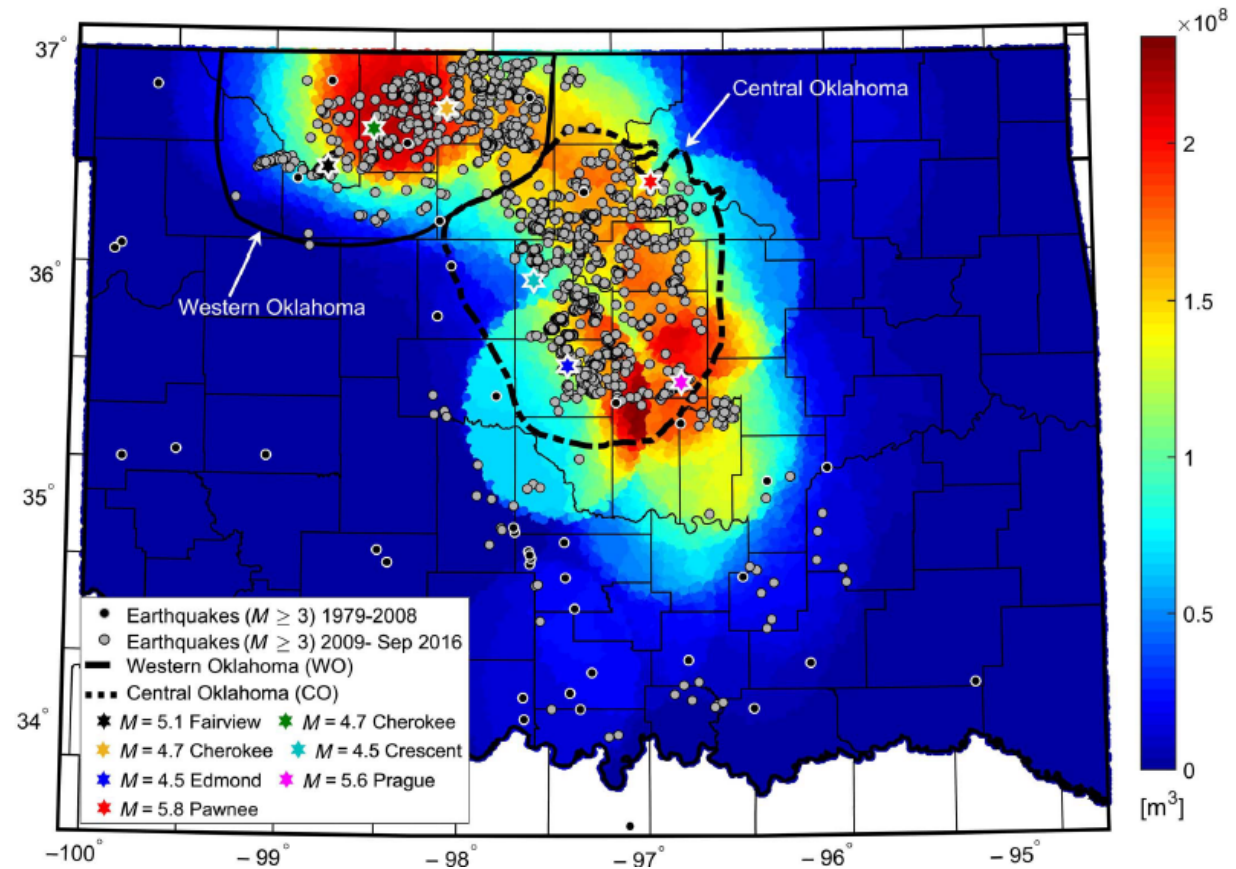
- Mississippian limestone
  - oil bearing formation
  - not productive with conventional techniques
  - more economical with horizontal drilling
- Development
  - Oklahoma: 2009
  - Kansas: 2012
  - water bearing
  - large volumes formation water
  - Class II saltwater disposal wells
    - historic: 5,000 bbl/day
    - 10,000-30,000 bbl/day
- Arbuckle Group
  - basal aquifer
  - hydraulically connected to basement



*credit: Christopher Liner*

# Case Study: Oklahoma

- Earthquake history
  - pre-2009: 1/year
  - 2009-present: hundreds/year
  - strong correlation
    - widespread earthquakes
    - regional saltwater disposal
    - Arbuckle Group
    - basement faults
- Doesn't fit the traditional model
  - little direct correlation
  - cumulative pressure effect
  - pressure diffusion up 20 km

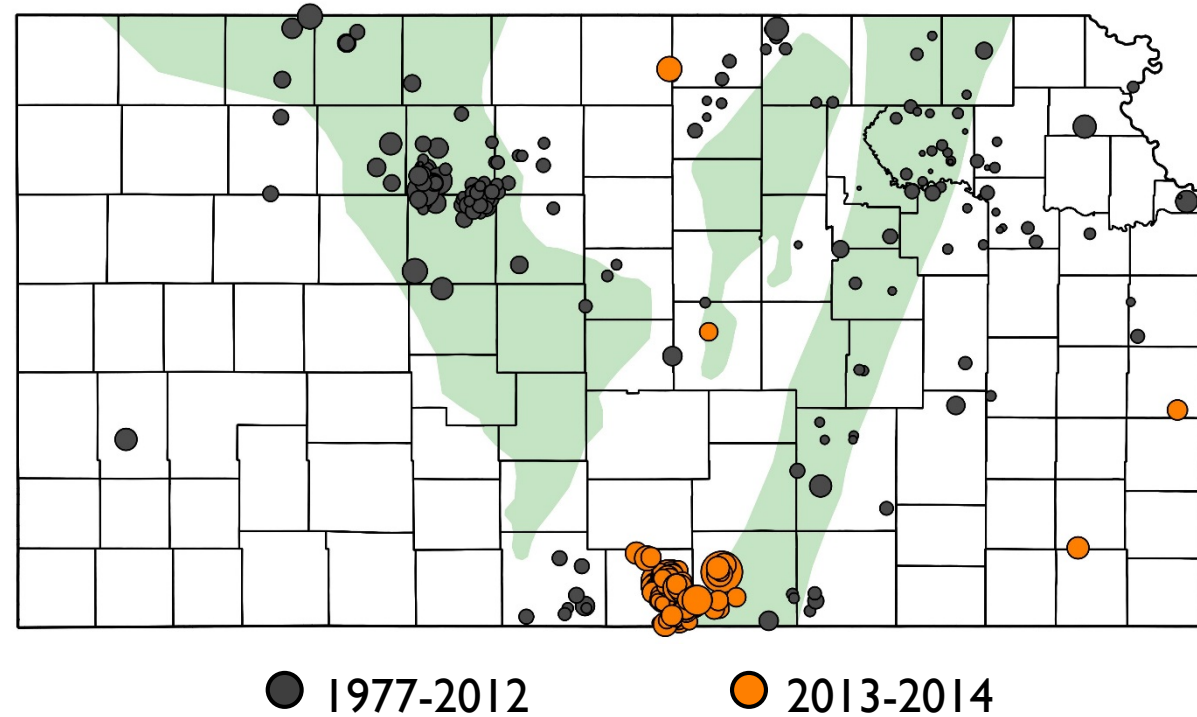


from Langenbruch and Zoback (2016)



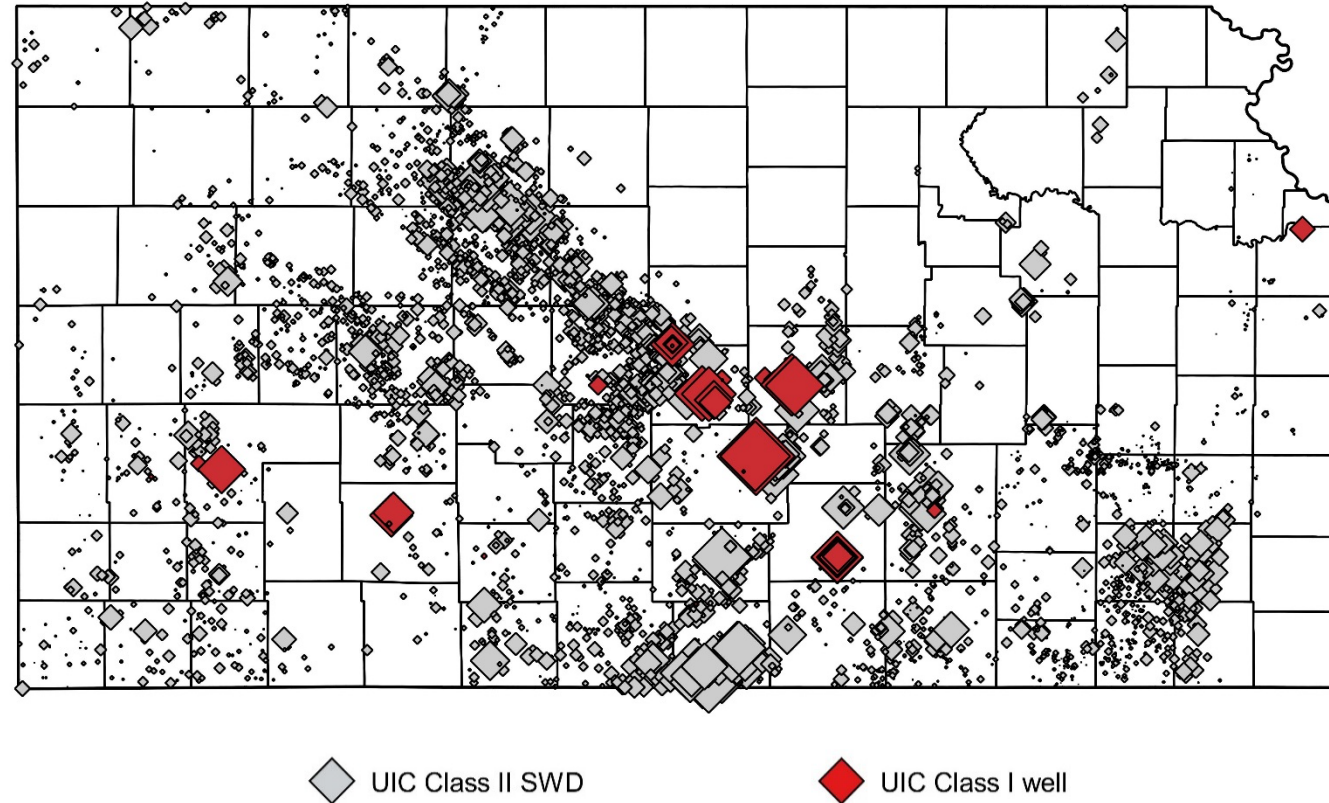
# Kansas Earthquake History

- Natural earthquakes
  - 1977 to 2012
  - mostly microearthquakes
  - basement structures
  - M 3 every 1-2 years
- Possibly induced seismicity
  - 2013-2014
  - increase in rate, magnitude
  - M 3 or larger = 44
  - Harper and Sumner
  - few historic earthquakes



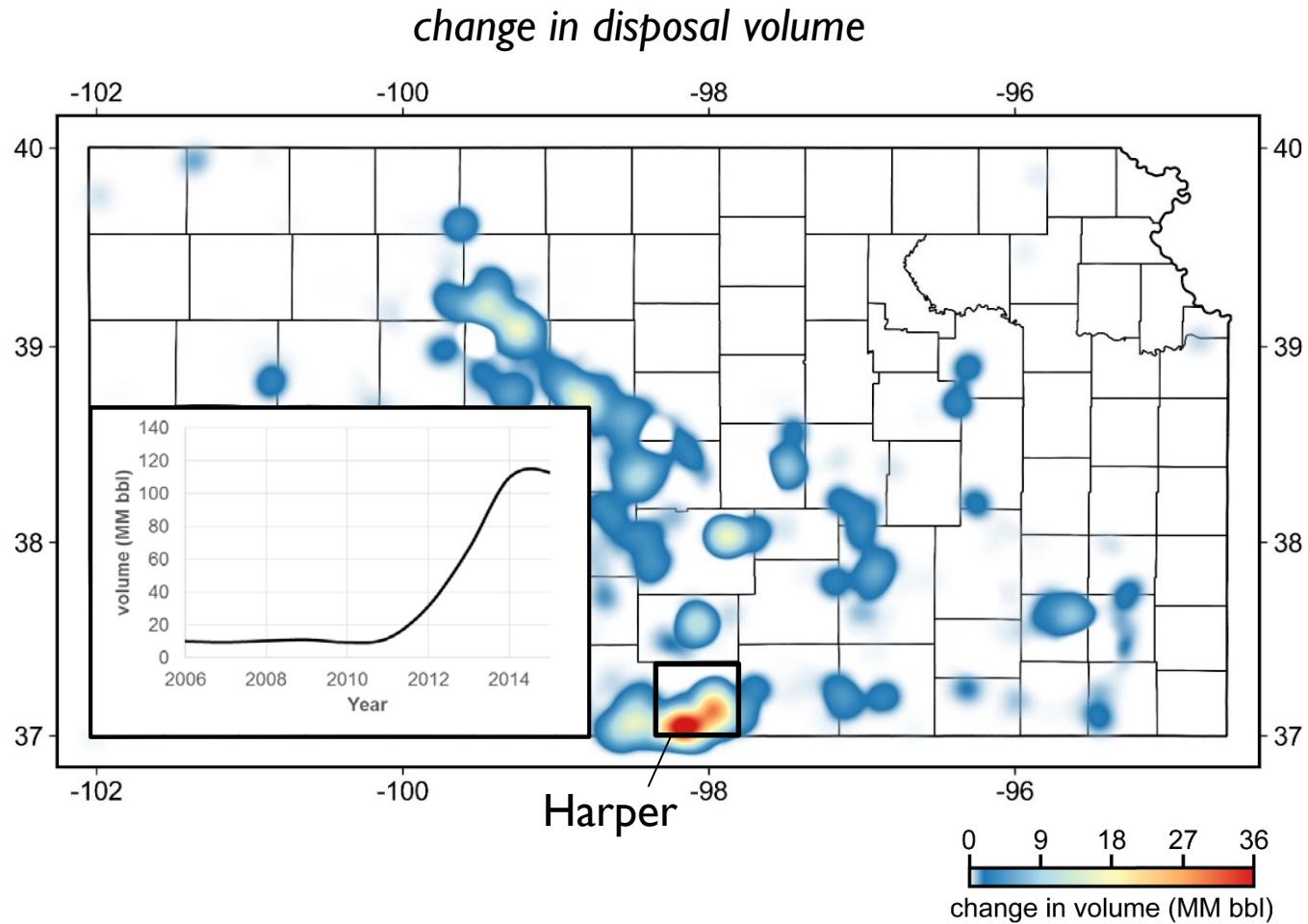
# Deep Fluid Disposal in Kansas

- Decades long history
- Class II
  - regulated by KCC
  - >5,000 SWD wells (gray)
  - scaled relative to volume
  - 50% Arbuckle Group
- Class I
  - regulated by KDHE
  - 50 wells (red)
  - Arbuckle
  - pressure falloff
    - fluid pressure
    - time history
    - regional pressure



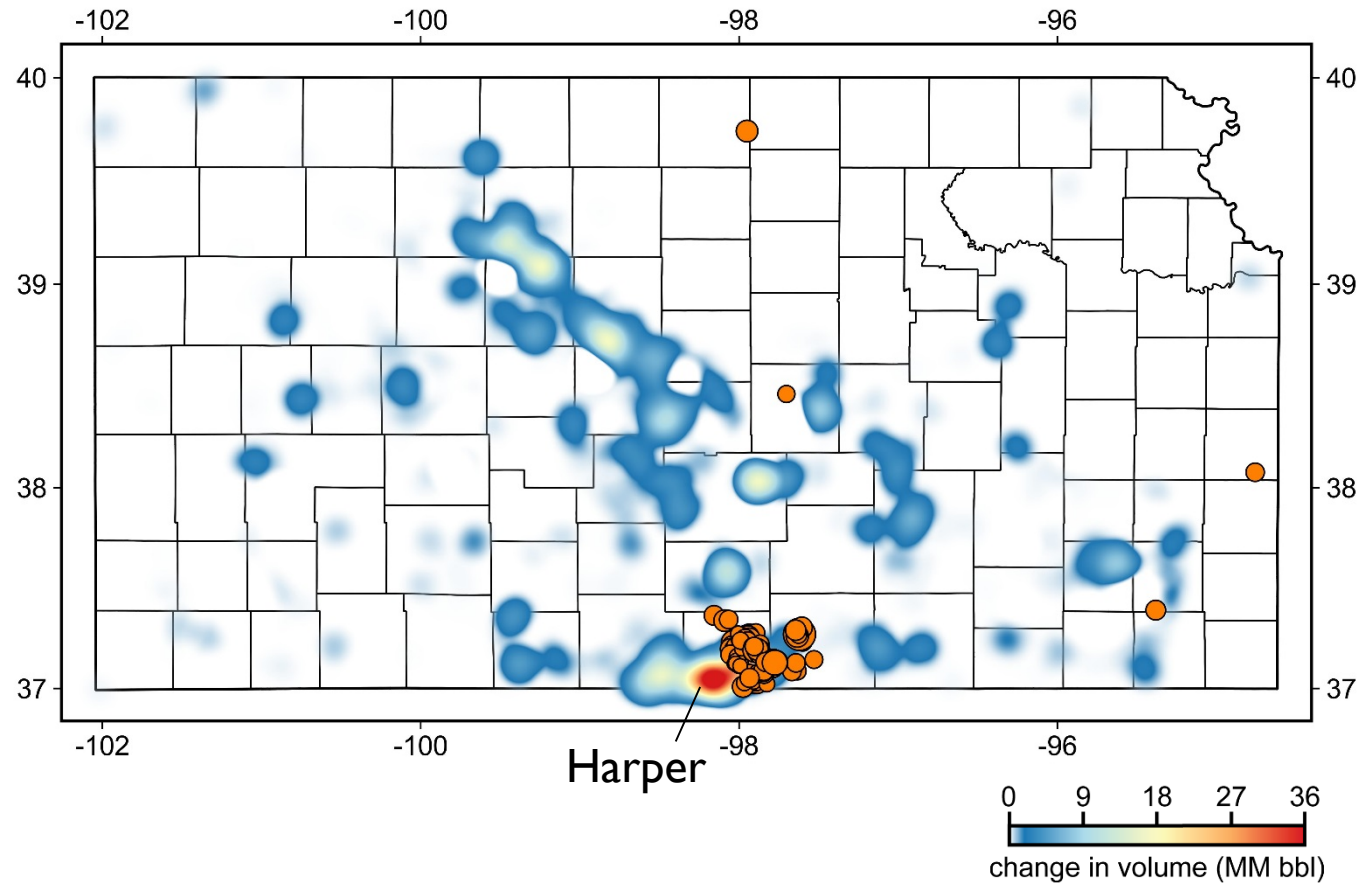


# Increased Disposal Volume



# Induced Seismicity

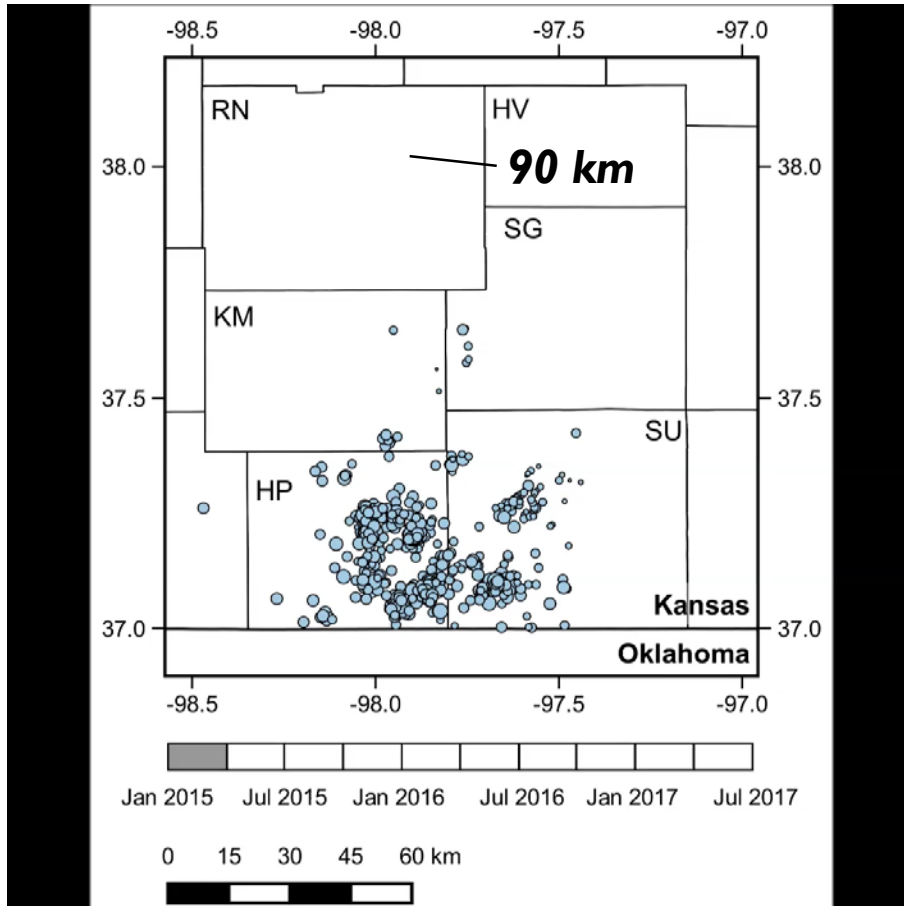
2013-2014 Earthquakes



unique vantage to  
observe long-range  
effects

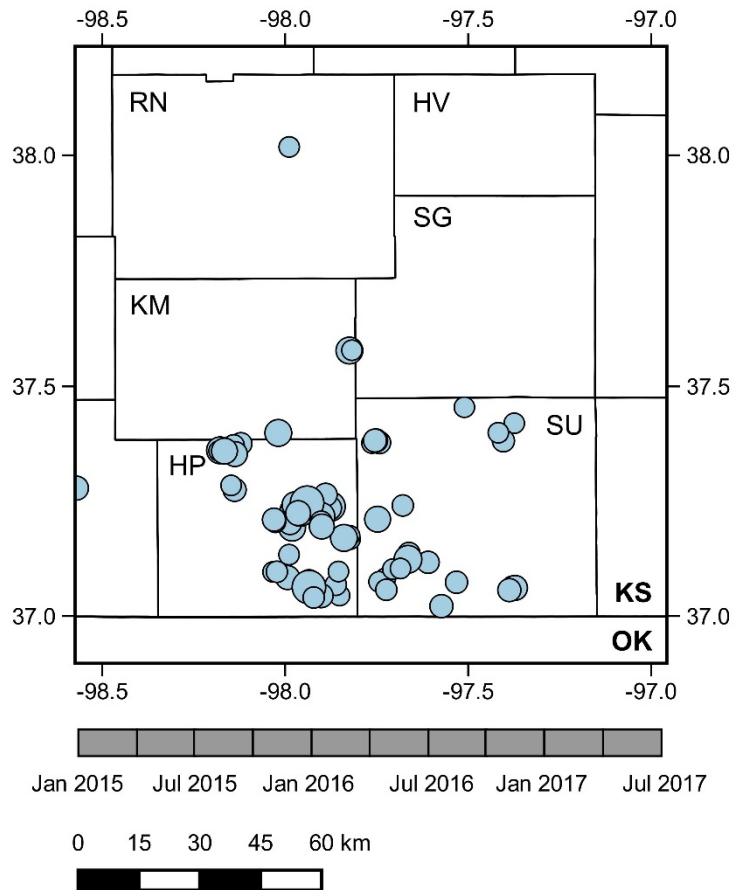


# Migration of Earthquakes



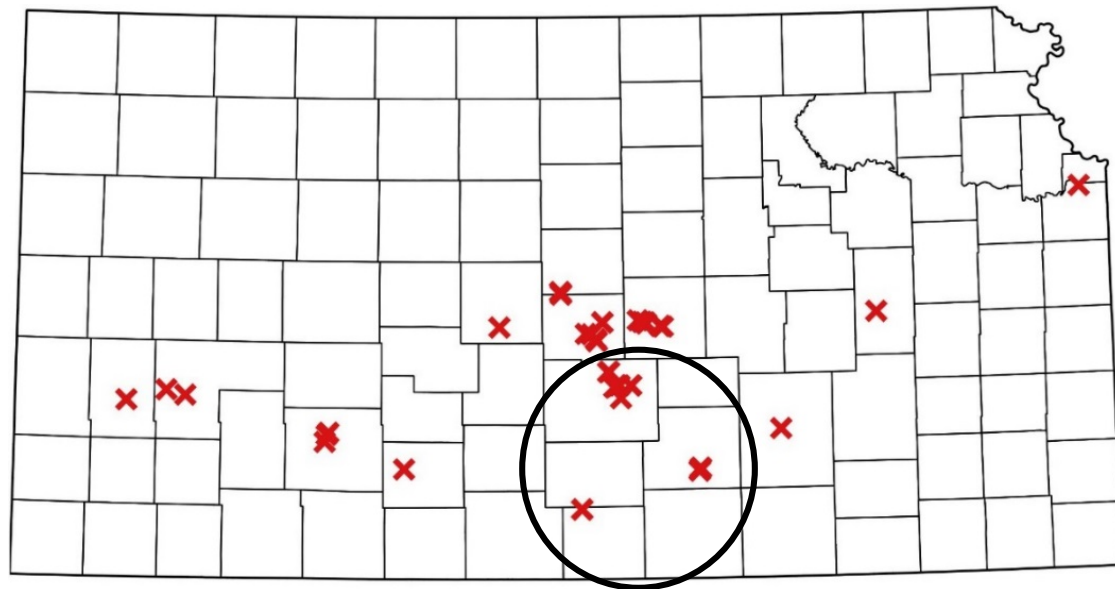
- Initially dense swarms
  - 2015-2016
  - Harper and Sumner
- Earthquake migration
  - 2016-2017
  - Persist in HP and SU
- Migrate progressively farther
  - radially away
  - up 90 km
  - challenges previous belief (20 km)

# Magnitude Distribution



- Total earthquakes: 6,944
- Vast majority are microearthquakes
  - $M < 2 = 4,958$  (70%)
  - $M 2-3 = 1,912$
  - $M \geq 3 = 74$
- Regional network (USGS)  $M \sim 3$ 
  - no obvious trend
  - isolated, unrelated
- Value of local network
  - microearthquake data
  - improved understanding
  - insight into causal factors

# Arbuckle Fluid Pressure

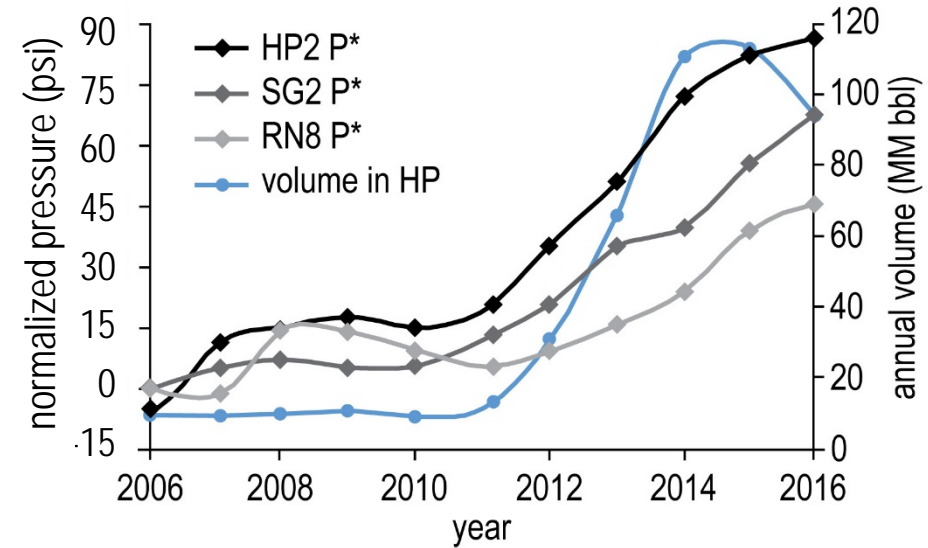
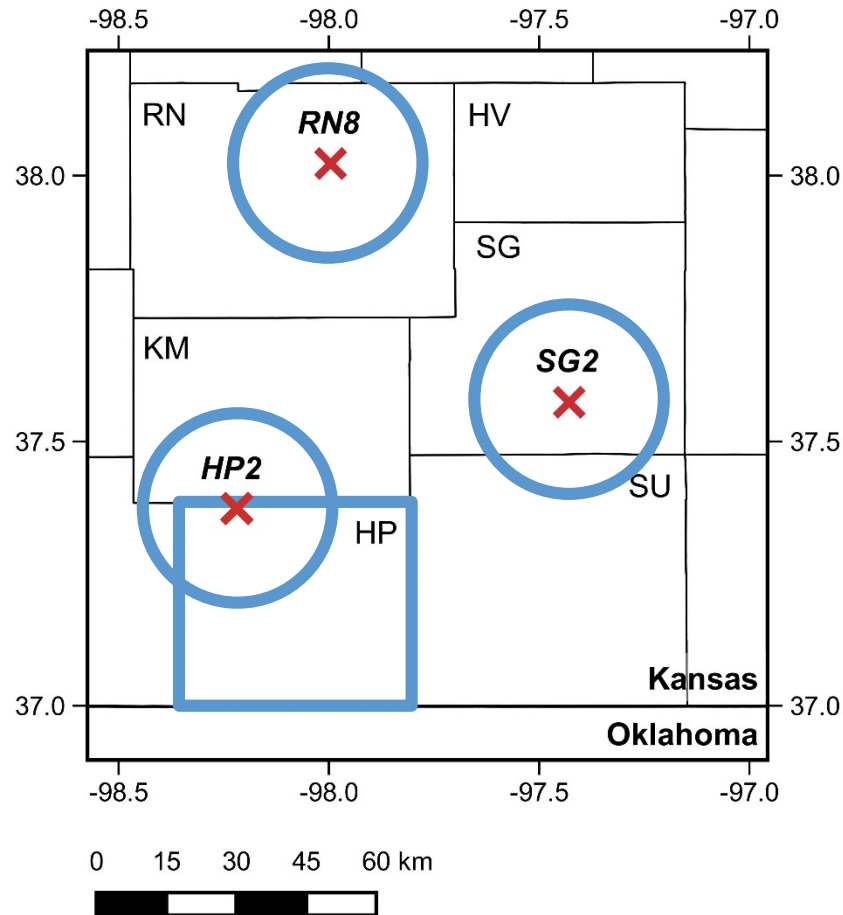


✕ UIC Class I

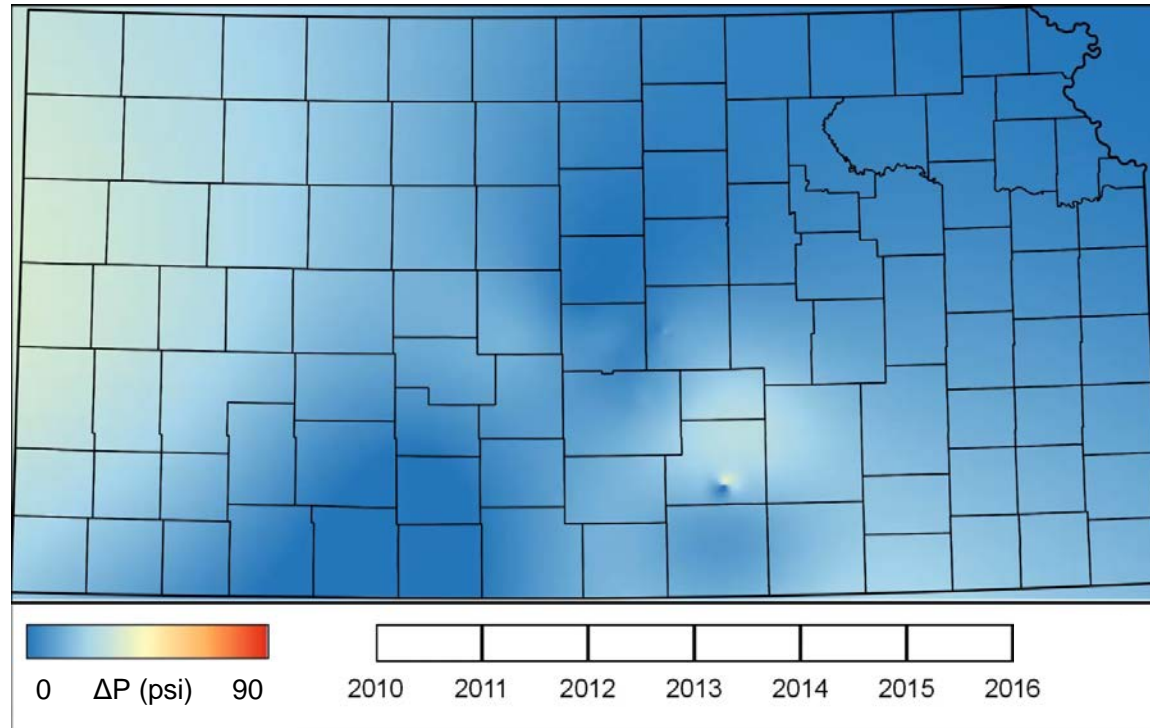
- Correlation with SWD
  - what's the driver?
    - pore pressure
    - other effects
- Geomechanical modeling
  - estimate pressure and stress
  - time intensive
  - difficult
  - expensive
  - non-unique
- Direct  $P^*$  measurements
  - Class I PFO
  - time history
  - several in study area



# Arbuckle Fluid Pressure

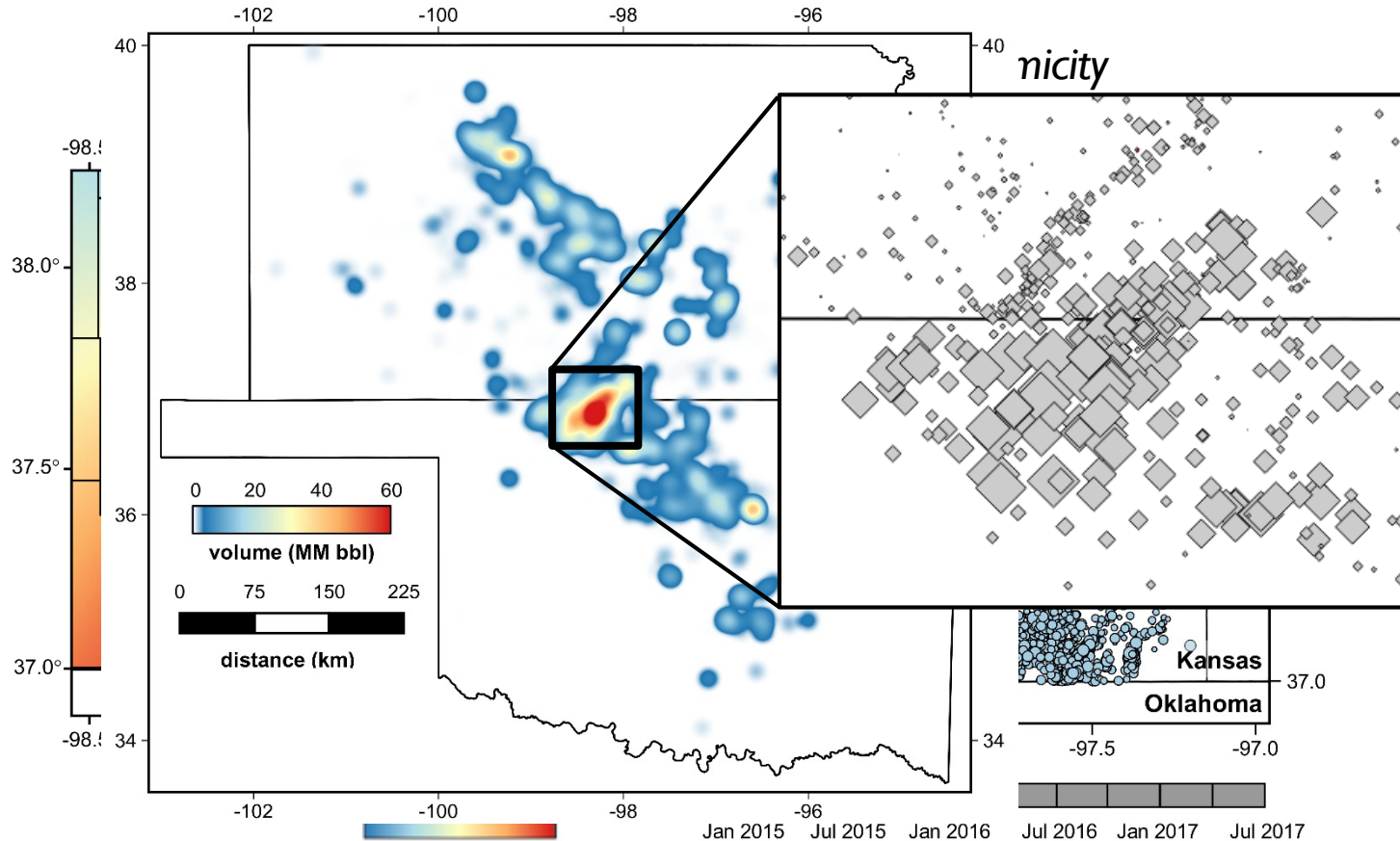


# Arbuckle Fluid Pressure



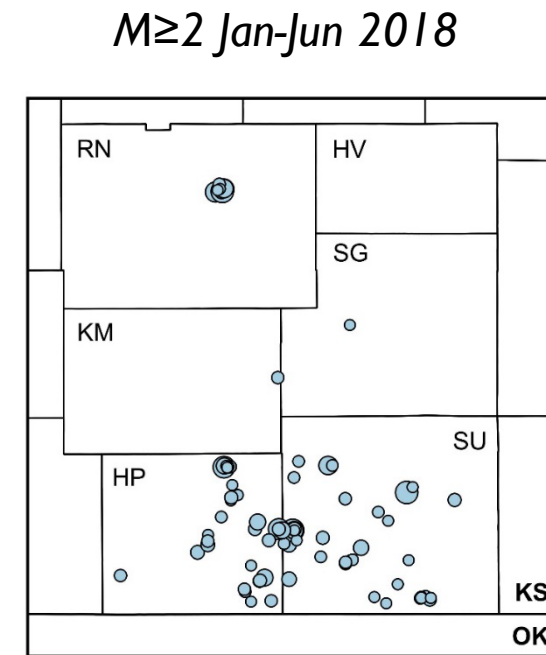
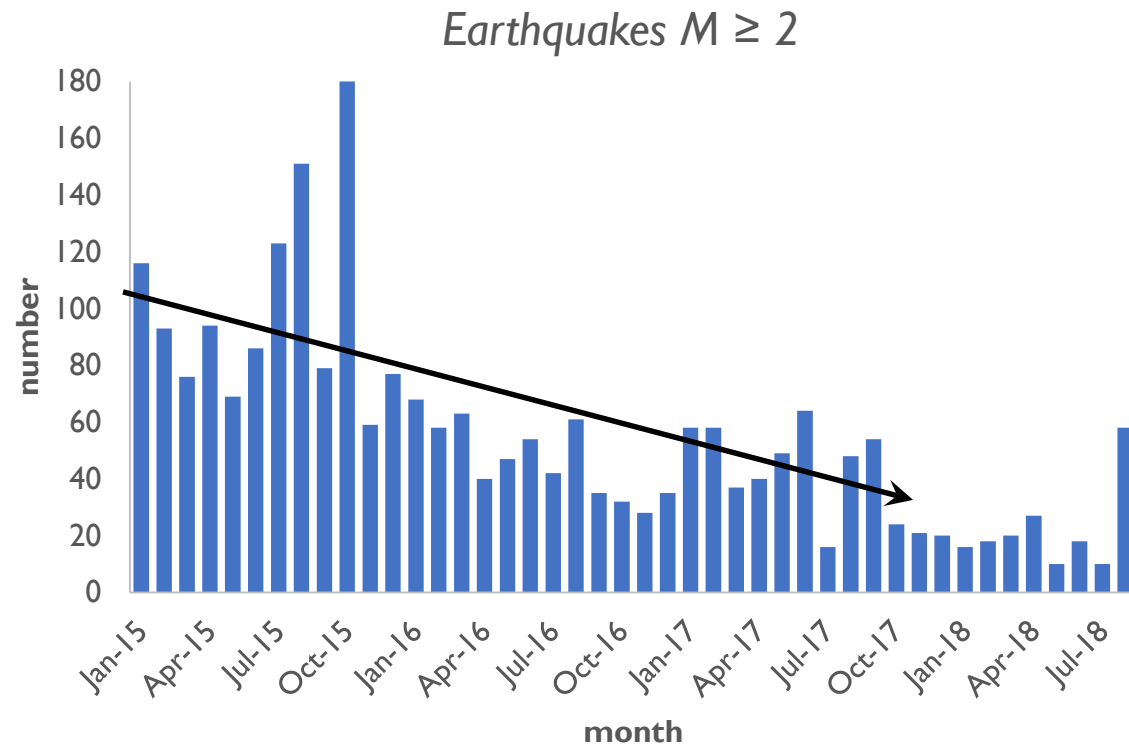
- Preliminary regional map
  - sparse statewide measurements
  - interpolate
  - limited local detail
  - insights into regional pressure
- Normalized pressure
  - absolute pressure varies
  - change in pressure
  - relative to baseline (2002)
- Insight into pressures affecting basement faults

# Arbuckle Fluid Pressure



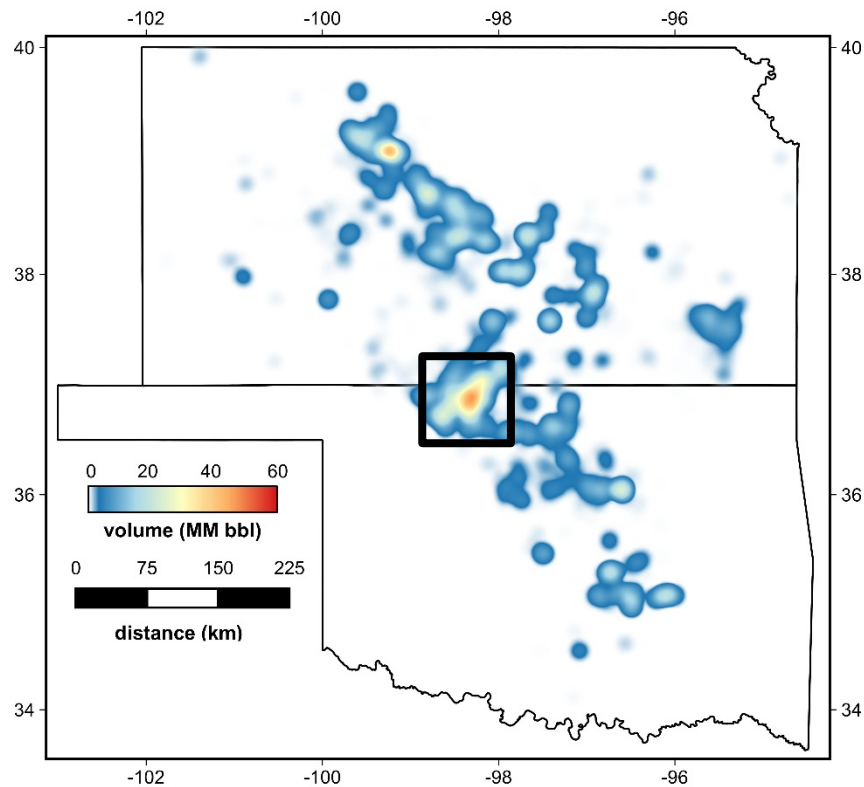
- Earthquake consistent with pressure
  - supports cumulative effect
  - pore pressure primary driver
- Previous studies
  - a few high-volume wells
  - 10,000 bbl/day
- Kansas
  - spatially dense group
  - dozens of high-volume wells (4 km)
    - 500 MM bbl in 2015
    - equivalent to >100 wells
- Unprecedented

# What's happening now?

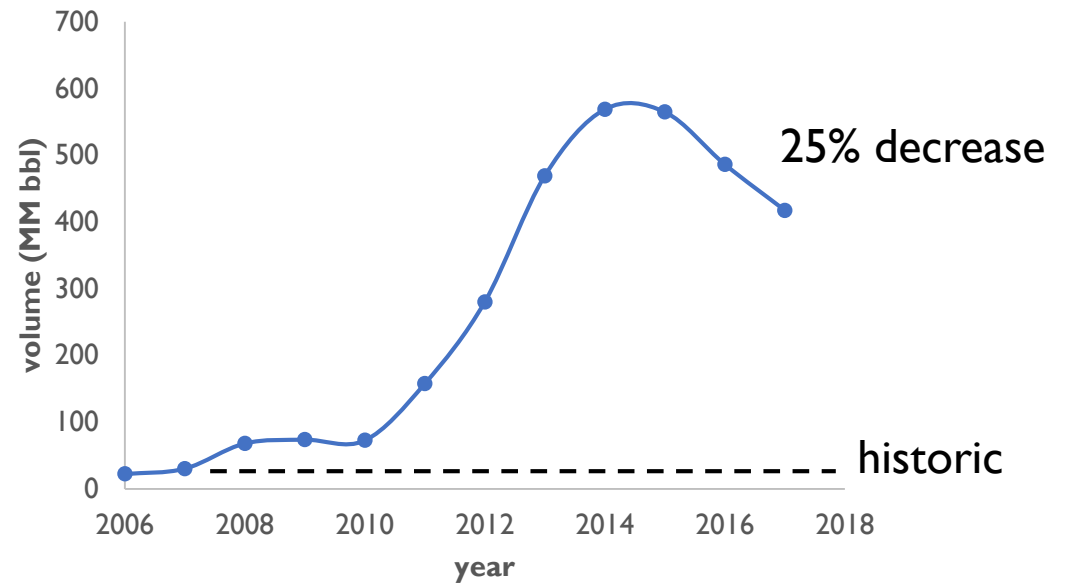


# What's happening now?

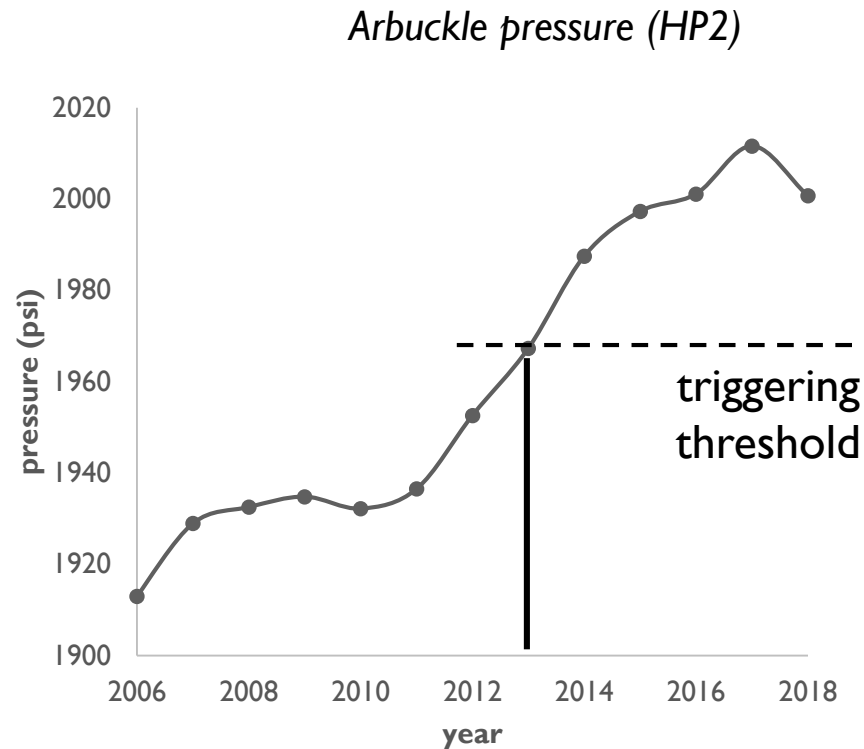
*disposal volume (2017)*



*Arbuckle disposal volume*



# What's happening now?

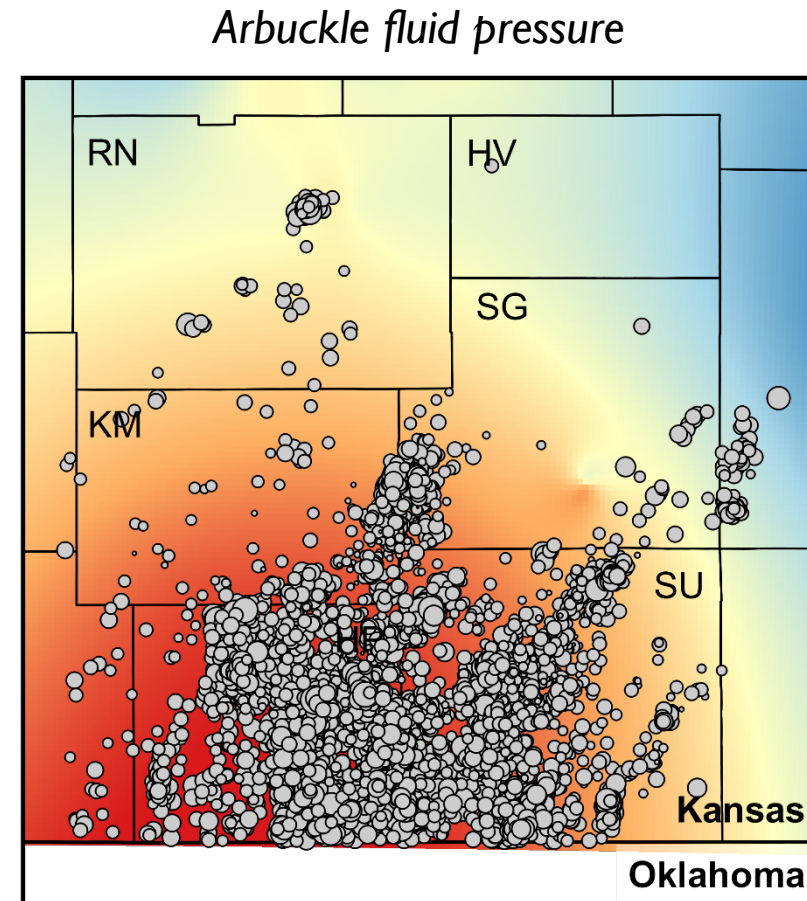


- Regional Arbuckle pressure
  - continued to climb in 2017
  - 2018
    - stabilizing in Harper county
    - elsewhere unclear
- Exceed triggering threshold
  - 30 psi above
  - faults will be sensitive
    - small fluctuations
    - operations previously tolerated
- “The new normal”
  - could take years
  - maintain pressure



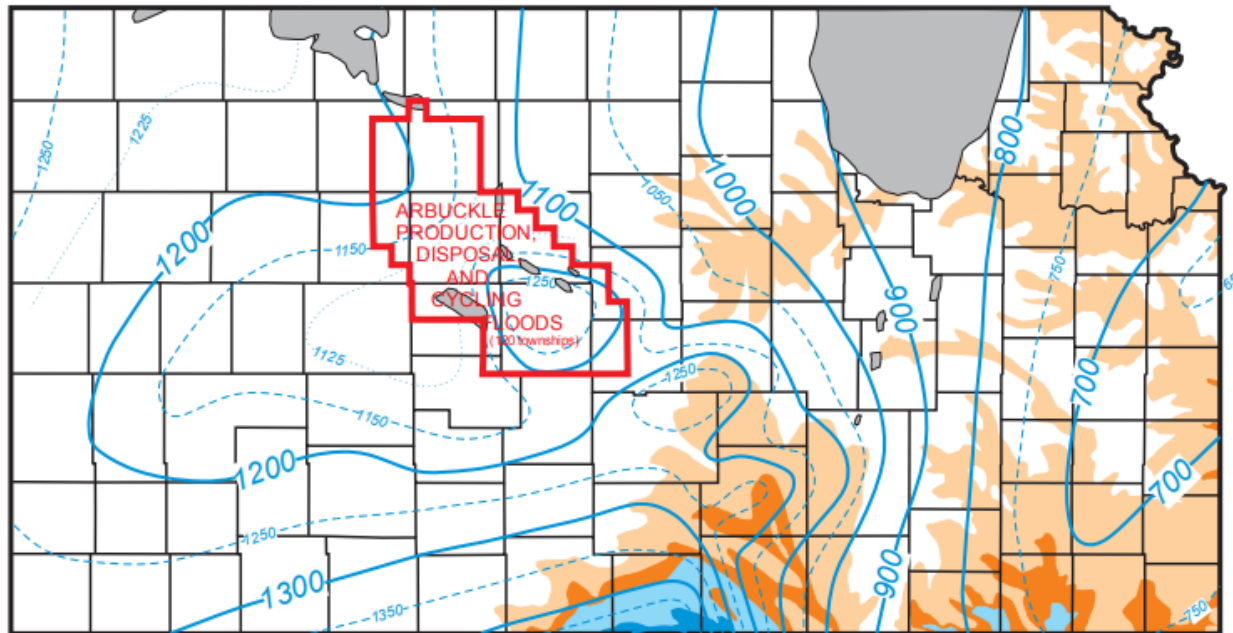
# Conclusions

- Summary
  - increased high-volume SWD
  - regionally elevated pressure
  - migration of seismicity
- Regional pore pressure change
  - affecting basement faults
  - primary driver of seismicity
  - farther than previously observed
    - 90 km
    - studies in OK suggest 20 km limit
    - challenge previous
  - value of local monitoring
- Implications
  - “the new normal”
  - rising fluid levels



# Ongoing Research: Arbuckle Fluid Levels

elevation of hydrostatic surface (freshwater)



fluid level related to pressure:

$$P = \rho gh$$

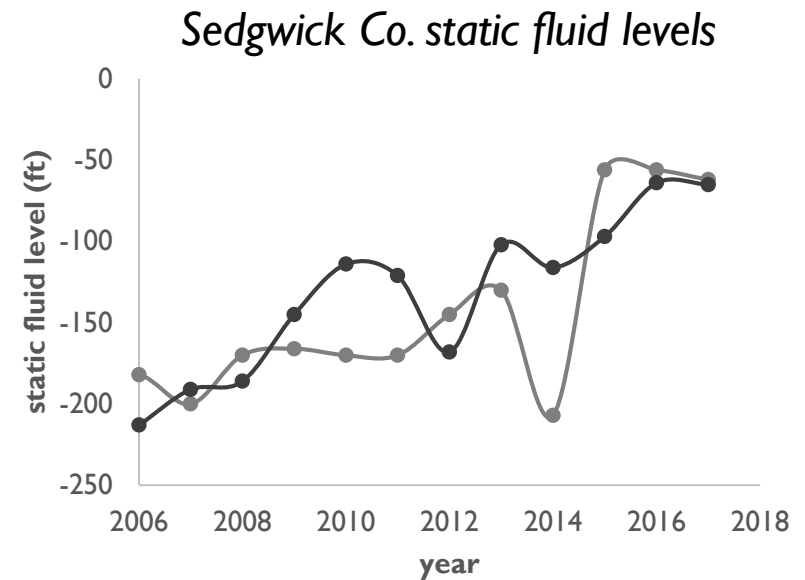
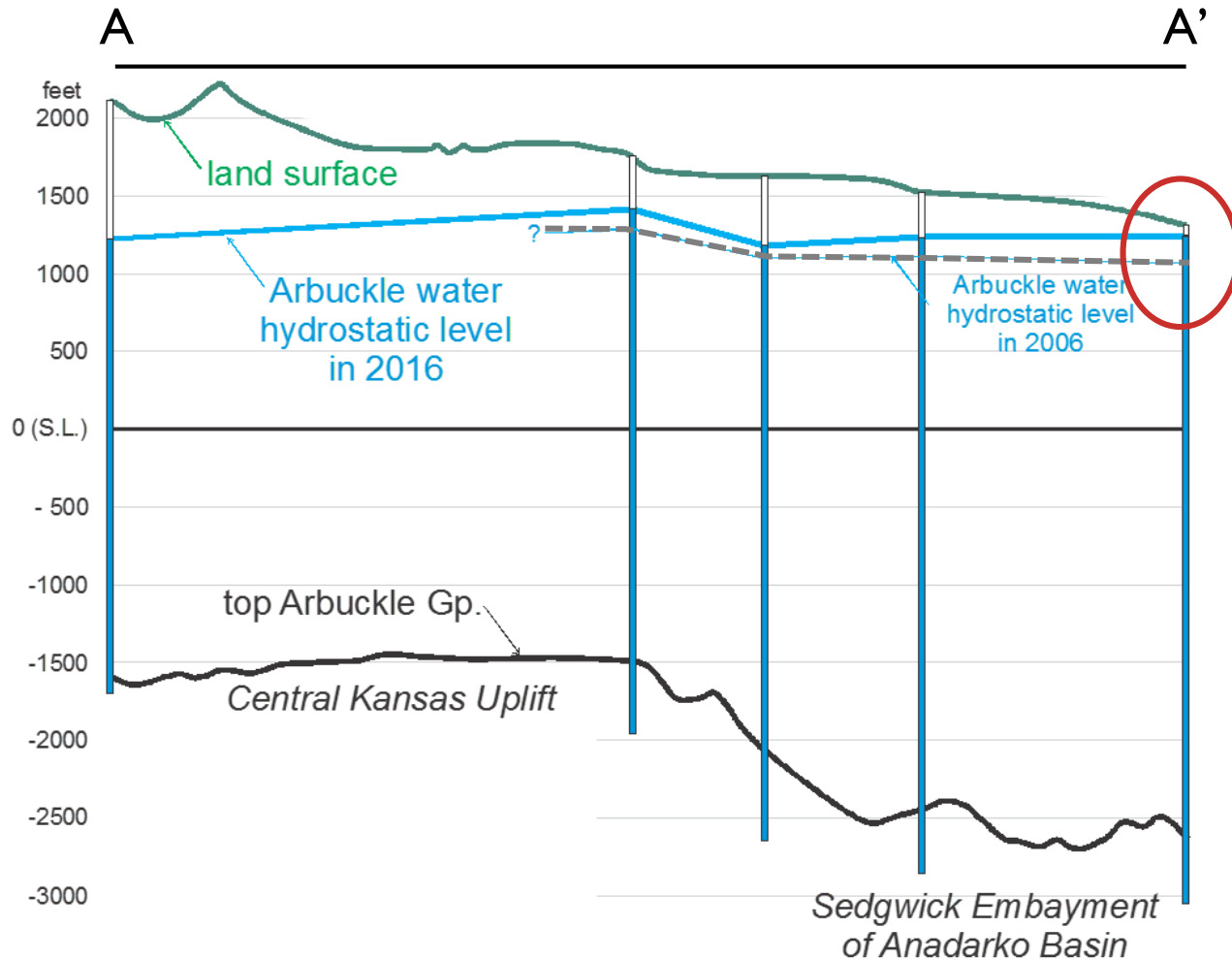
$\rho$  = density

$g$  = gravitational acceleration

$h$  = height of fluid column

- < 300 ft
- < 100 ft
- 0 ft – hydrostatic level at land surface
- 200 ft head required for gravity feed

# Ongoing Research: Arbuckle Fluid Levels



within 50' of surface  
< 5 years

# Acknowledgements

- Co-authors
- KGS field crew
  - Brett Bennett
  - Jeremy Scobee
  - Brett Wedel
  - Joe Anderson
- Earthquake analysts
  - Carl Gonzales
  - Luke Kingsley
  - Will Dufresne
  - Brittany Cost

