

“ Regional Sequence Stratigraphy and Depositional Environments of Lower Pennsylvanian Reservoir Sandstones, Southwestern Kansas “

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Abstract

Lower Pennsylvanian Morrow sandstone units in southwestern Kansas have produced hydrocarbons for more than six decades, but remain an attractive target for the hydrocarbon exploration and development. The Morrow sandstone was deposited above a pre-Pennsylvanian regional unconformity in the Hugoton embayment a northeast shelf-like extension of the Anadarko Basin. Numerous depositional models have been proposed for the Lower Pennsylvanian siliciclastic succession, and stratigraphic nomenclature can be confusing. Based on wireline logs and cores, a regional sequence-stratigraphic framework has been established for the Morrow of southwest Kansas. Up to six depositional sequences associated with distinct incised valleys are recognized. The valleys are oriented in a north-south direction. Individual incised valleys range from 10 to 70 km in width and have been traced southward for over 200 km. The lower three incised valley-fill complexes (1, 2 and 3) thicken from 6 meters southward to over 30 m. The younger incised valley-fill complexes (4-6) are each less than 10 m thick. Depositional systems composed of fluvial, estuarine and shallow marine lithofacies fill each incised valley. The observed eastward temporal migration of the lower incised valley complexes reflected subtle syndepositional regional tectonic movements in southwest Kansas and adjoining Colorado.

In addition to lithofacies and diagenetic controls, reservoir quality is strongly influenced by location within a particular incised valley fill complex. An improved understanding of depositional environments and chronostratigraphic framework of the “Morrow” sandstone can help enhanced-oil recovery projects and give new insights for continued hydrocarbon exploration and development drilling in the area.

Morrow Facies

Fluvial



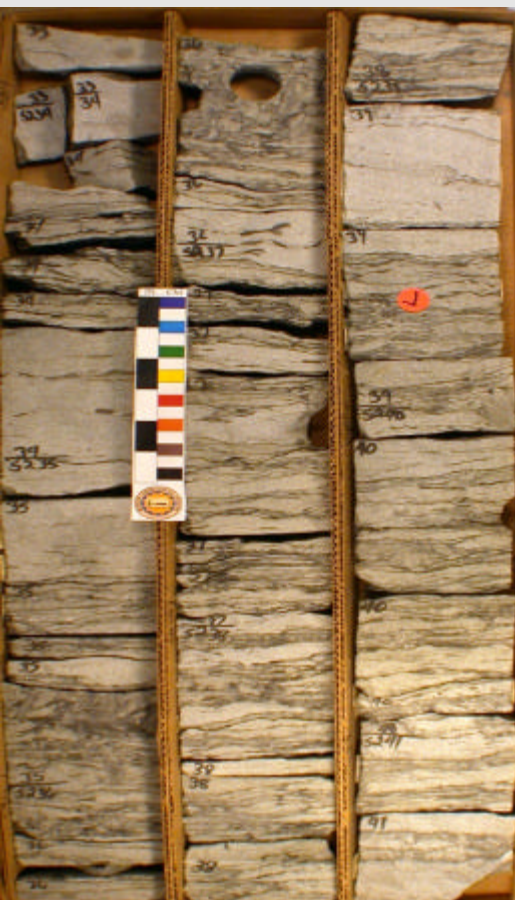
(Kendricks23-1, 5354'-5359.5')
Lightgray, very fine to coarse sandstone, well to moderately sorted, laminated to low-angle cross bedded; with coal laminations or coal fragments.

Estuarine Sandstone (Upper Estuary)



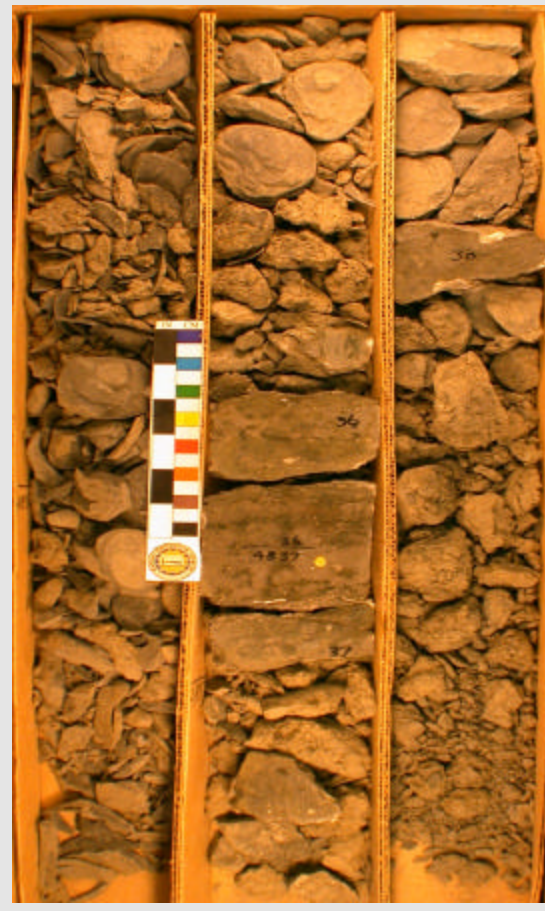
(Breeding Gas Unit F-1, 5257.7'-5264.7')
Light gray, fine sandstone, often glauconitic, slightly to non calcareous, well to moderate sorted; mud drapes, flaser and wavy bedding; occasionally starved ripples. Some horizontal burrowing.

Sandstone (Lower Estuary)



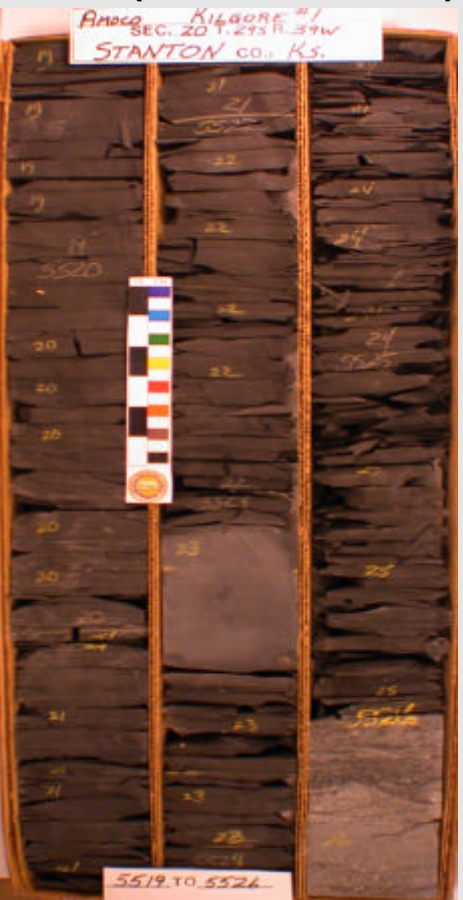
(Kendricks23-1, 5441'-5444.6')
Light gray, fine to coarse sandstone, occasional conglomeratic, often glauconitic, slightly to non calcareous, moderate sorted; with mud drapes, flaser bedding, wavy bedding and some starved ripples. Horizontal burrowing is present. Rare fossil fragments near top.

Paleosol



(Longwood Gas Unit 2, 4835'-4838.5')
Reddish to light gray shale, blocky, with pedes and stick sides.

Mud (Central Basin)



(Grace Kilgore 1, 5519'-5526')
Dark gray to black shale, subhorizontal parallel laminated, generally highly carbonaceous, non calcareous.

Open Marine Siliciclastic

Nearshore (Upper Shoreface) Nearshore (Lower Shoreface) Offshore Transition



(Grace Kilgore 1, 5492'-5504')
Light gray, coarse to medium sandstone, glauconitic, calcareous, fossiliferous, moderate to poorly sorted, with high-angle planar parallel cross beds and subhorizontal parallel laminations.

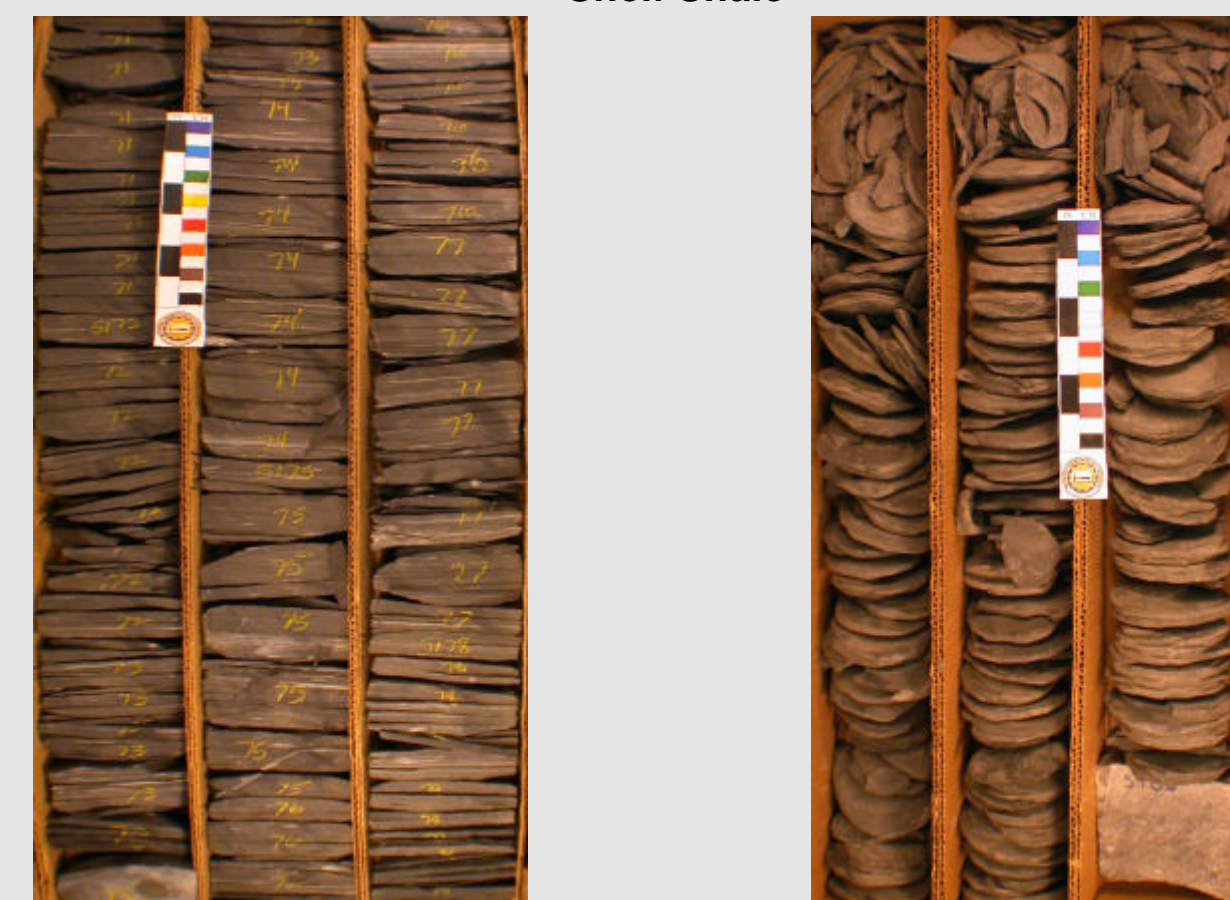


(Neill A-1, 6050'-6053')
Light gray, fine to medium sandstone, glauconitic, calcareous, fossiliferous, moderate to well sorted; common low-angle cross beds. Some vertical burrows.



(Kniffen A-2, 6254'-6259')
Light gray, fine to very fine sandstone, calcareous, glauconitic, interlaminated with dark gray shale, highly horizontal and vertically burrowed.

Shelf Shale



(Breeding Gas Unit F-1, 5171'-5178')
Dark gray, generally calcareous shale, subhorizontal parallel laminae; occasionally interlaminated to very thin interbedded with black shale. Soft sediment deformation, whole fossils and articulated crinoid fragments.



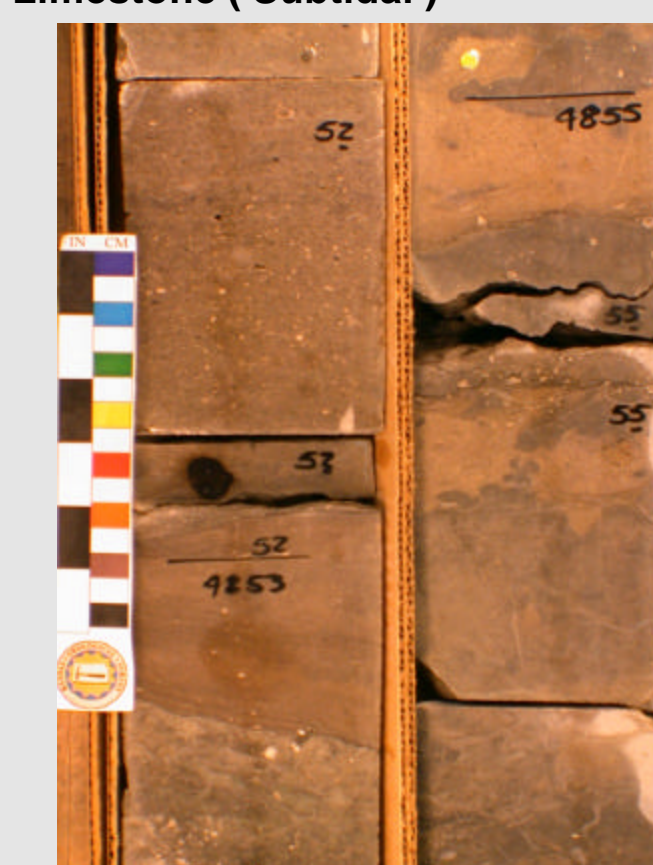
(Gaskill 2-A, 5976'-5986')

Open Marine Carbonate

Open Marine Limestone (Subtidal)



(Longwood Gas Unit 2, 4844.5'-4852')
Light gray or brown, crinoidal packstone to wackestone with fossil fragments (brachiopods, bivalves, bryozoans and rare corals).



(Longwood Gas Unit 2, 4852.3'-4856')
Light gray or brown, crinoidal wackestone to packstone with whole fossils and fossil fragments (brachiopods, bivalves, bryozoans and rare corals).

Lower Subtidal - Offshore Transition



(Longwood Gas Unit 2, 4865'-4869')
Light gray mud limestone to crinoidal wackestone, interlaminated to very thin interbedded with black shale. Soft sediment deformation, whole fossils and articulated crinoid fragments.

Location Maps of study area

