

ANALYSIS OF CHEROKEE GROUP CORE SAMPLES FOR GAS CONTENT  
-- LAYNE-CHRISTENSEN #13-28 BEURSKENS;  
SW SW 28-T.31S.-R.16E., MONTGOMERY COUNTY, KANSAS

By  
K. David Newell



Open-File Report 2008-28

Kansas Geological Survey  
The University of Kansas  
1930 Constant Avenue  
Lawrence, KS 66047-3726

November 15, 2008

*Disclaimer*

*The Kansas Geological Survey does not guarantee this document to be free from errors or inaccuracies and disclaims any responsibility or liability for interpretations based on data used in the production of this document or decisions based thereon. This report is intended to make results of research available at the earliest possible date, but it is not intended to constitute final or formal publication.*

## SUMMARY

Thirteen three-inch diameter core samples from the Pennsylvanian Cherokee Group were collected from the Layne-Christensen #13-28 Beurskens well, SW SW 28-T.31S.-R.16E., Montgomery County, KS from April 7 to April 9, 2003. The following as-received gas contents were measured, based on the dry weight of the sample:

- 677.8' to 678.8' (Excello Shale) ( 21.6 scf/ton)
- 681.5' to 682.4' (Excello Shale) ( 16.1 scf/ton)
- 682.4' to 683.2' (Mulky coal) (154.9 scf/ton)
- 706.0' to 707.0' (Iron Post coal) (135.6 scf/ton)
- 731.5' to 732.2' (Croweburg coal) (118.5 scf/ton)
- 772.0' to 773.0' (Mineral coal) (148.6 scf/ton)
- 838.3' to 839.1' (Tebo coal) (119.0 scf/ton)
- 847.0' to 848.0' (Weir-Pittsburg coal) (135.9 scf/ton)
- 848.0' to 849.0' (Weir-Pittsburg coal) (139.5 scf/ton)
- 888.2' to 889.2' (Bluejacket coal) ( 72.9 scf/ton)
- 1003.7' to 1004.7' (Rowe coal) (215.3 scf/ton)
- 1053.7' to 1054.7' (Riverton coal) (120.9 scf/ton)
- 1054.7' to 1055.7' (Riverton coal) (125.3 scf/ton)

Analyses of five desorbed coal gases indicate that these are dry gases, ranging from 1035 to 1057 BTU/scf. Nitrogen is the major non-combustible component gas. Carbon dioxide contents range from 0.7% to 1.7%. Isotopic analysis indicate the gas is mixed thermogenic and biogenic in origin.

Based on gas content, density, and thickness measurements, the gas-in-place estimates for the respective units are:

<i>unit</i>	<i>gas per acre (thousand cubic ft)</i>
Excello Shale	307.6
Mulky	254.0
Iron Post	311.6
Croweburg	131.5
Mineral	506.7
Tebo	238.5
Weir-Pittsburg	466.0
Bluejacket	131.1
Rowe	444.4
Riverton	533.9

## BACKGROUND

The Layne-Christensen #13-28 Beurskens well; SW SW 28-T.31S.-R.16E., in Montgomery County, KS was selected for desorption tests in association with an on-going coalbed-gas

research project at the Kansas Geological Survey. The samples (3-inch-diameter cores) were gathered from April 7, 2003 to April 9, 2003 by K. David Newell and Donghong Pei of the Kansas Geological Survey, with assistance by Jim Stegeman of Colt Energy. Samples were obtained by wireline coring on a rig owned by Layne-Christensen, Canada.

Bottom-hole times (i.e., the time the core sample was lifted from the bottom of the hole) and canistering times (i.e., the time the sample was placed in the desorption canister) were noted in order to determine lost gas and start of desorption. Approximate wet weight of the sample was determined by subtraction of the weight of the empty canister from the weight of the canister with the sample in it. After the sample was removed from the canister, it was weighed again before air-drying, then weighed after drying. The weight loss is noted in the desorption table (Table 1).

Temperature baths for the desorption canisters were on site, with temperatures at 75 °F for the Mineral coal and shallower samples. Samples deeper than the Mineral coal were desorbed at 80° F. The canistered samples were transported to the laboratory at the Kansas Geological Survey in Lawrence, KS after their collection at the wellsite and desorption measurements were continued at these temperatures. Desorption measurements were periodically made until the canisters produced no more gas upon testing for at least two successive measurements.

## DESORPTION MEASUREMENTS

The equipment and method for measuring desorption gas is that prescribed by McLennan and others (1995). The volumetric displacement apparatus is a set of connected dispensing burettes, one of which measures the gas evolved from the desorption canister. The other burette compensates for the compression that occurs when the desorbed gas displaces the water in the measuring burette. This compensation is performed by adjusting the cylinders so that their water levels are identical, then figuring the amount of gas that evolved by simply reading the difference in water level using the volumetric scale on the side of the burette.

Some of the canisters utilized for this study (i.e., canisters with the prefix "Mer") were obtained from PEL-I-CANS (by J.R. Levine) in Richardson, TX. These canisters are approximately 11.2 inches high (28.5 cm), 3.8 inches (9.7 cm) in diameter, and enclose a volume of approximately 127 cubic inches (2082 cm<sup>3</sup>). The rest of the canisters utilized for this study were obtained from SSD, Inc. in Grand Junction, CO. On average, these canisters are approximately 12.5 inches high (32 cm), 3 1/2 inches (9 cm) in diameter, and enclose a volume of approximately 150 cubic inches (2450 cm<sup>3</sup>). The desorbed gas that collected in the desorption canisters was periodically released into the volumetric displacement apparatus and measured as a function of time, temperature and atmospheric pressure.

The time and atmospheric pressure were measured in the field using a portable weather station (model BA928) marketed by Oregon Scientific (Tualatin, OR). The atmospheric pressure was displayed in millibars on this instrument, however, this measurement was not the actual barometric pressure, but rather an altitude-compensated barometric pressure automatically converted to a sea-level-equivalent pressure. In order to translate this measurement to actual

atmospheric pressure, a regression correlation was determined over several weeks by comparing readings from the Oregon Scientific instrument to that from a pressure transducer in the Petrophysics Laboratory in the Kansas Geological Survey in Lawrence, Kansas (Figure 1). The regression equation shown graphically in Figure 1 was entered into a spreadsheet and was used to automatically convert the millibar measurement to barometric pressure in psi.

A spreadsheet program written by K.D. Newell (Kansas Geological Survey) was used to convert all gas volumes at standard temperature and pressure. Conversion of gas volumes to standard temperature and pressure was by application of the perfect-gas equation, obtainable from basic college chemistry texts:

$$n = PV/RT$$

where n is moles of gas, T is degrees Kelvin (i.e., absolute temperature), V is in liters, and R is the universal gas constant, which has a numerical value depending on the units in which it is measured (for example, in the metric system  $R = 0.0820$  liter atmosphere per degree mole). The number of moles of gas (i.e., the value n) is constant in a volumetric conversion, therefore the conversion equation, derived from the ideal gas equation, is:

$$(P_{\text{stp}} V_{\text{stp}})/(RT_{\text{stp}}) = (P_{\text{rig}} V_{\text{rig}})/(RT_{\text{rig}})$$

Customarily, standard temperature and pressure for gas volumetric measurements in the oil industry are 60 °F and 14.7 psi (see Dake, 1978, p. 13), therefore  $P_{\text{stp}}$ ,  $V_{\text{stp}}$ , and  $T_{\text{stp}}$ , respectively, are pressure, volume, and temperature at standard temperature and pressure, where standard temperature is degrees Rankine ( $^{\circ}\text{R} = 460 + ^{\circ}\text{F}$ ).  $P_{\text{rig}}$ ,  $V_{\text{rig}}$ , and  $T_{\text{rig}}$ , respectively, are ambient pressure, volume, and temperature measurements taken at the rig site or in the desorption laboratory.

The universal gas constant R drops out as this equation is simplified and the determination of  $V_{\text{stp}}$  becomes:

$$V_{\text{stp}} = (T_{\text{stp}}/T_{\text{rig}}) (P_{\text{rig}}/P_{\text{stp}}) V_{\text{rig}}$$

The conversion calculations in the spreadsheet were carried out in the English metric system, as this is the customary measure system used in American coal and oil industry. V is therefore converted to cubic feet; P is psia; T is °R.

The desorbed gas was summed over the time period for which the coal samples evolved all of their gas.

Lost gas (i.e., the gas lost from the sample from the time it was drilled, brought to the surface, to the time it was canistered) was determined using the direct method (Kissel and others, 1975; also see McLennan and others, 1995, p. 6.1-6.14) in which the cumulative gas evolved is plotted against the square root of elapsed time. Time zero is assumed to be the instant the core sample is lifted from the bottom of the hole. Characteristically, the cumulative gas evolved from the sample, when plotted against the square root of time, is linear for a short period after the sample

reaches ambient pressure conditions, therefore lost gas is determined by a line projected back to time zero. The period of linearity generally is about two hours for core samples.

## LITHOLOGIC ANALYSIS

Upon removal from the canisters, the cores were washed of drilling mud, and air-dried for several days. After drying, the cores were weighed again to obtain a dry-weight based gas content.

## DATA PRESENTATION

Data and analyses accompanying this report are presented in the following order: 1) data tables for the desorption analyses, 2) lost-gas graphs, 3) desorption graphs for individual samples, and 4) desorption graph for all samples at a common scale, 5) gas chemistry diagrams, and 6) reserve diagrams.

### *Data Tables of the Desorption Analyses (Table 1)*

These are the basic data used for lost-gas analysis and determination of total gas desorbed from the core samples. Basic temperature, volume, and barometric measurements are listed at left. Farther to the right, these are converted to standard temperature, pressure, and volumes. The volumes are cumulatively summed, and converted to scf/ton based on the total weight of coal and dark shale in the sample. At the right of the table, the time of the measurements are listed and converted to hours (and square root of hours) since the sample was drilled.

### *Lost-Gas Graphs (Figures 2-14)*

Gas lost prior to the canistering of the sample was estimated by extrapolation of the first few data points after the sample was canistered. The linear characteristic of the initial desorption measurements was usually lost within the first two hours after canistering, thus data are presented in the lost-gas graphs for only up to 9 hours after canistering. Lost-gas volumes derived from this analysis are incorporated in the data tables described above.

### *Desorption Graphs (Figures 15-26)*

Desorption graphs for individual samples are presented in Figures 15-24. A summary graph showing all the samples at a common scale is presented in Figure 25. A second summary graph (Figure 26) expresses the desorption in terms of percentage of the total gas desorbed with time. Sorption times (the time it takes for 63.2% of the gas from a sample to desorb) are derived from this latter figure.

### *Gas Chemistry (Figure 27-28)*

Gas isotopic chemistry is compared to similar analyses on other nearby coalbed gases, with respect to the local stratigraphy (Figure 27). The crossplot of chemistry and location of samples is shown in Figure 28.

### *Reserve Estimate (Figure 29)*

Gas reserves are calculated based on desorption data, and crossplotted with sorption time, which is a semi-quantitative indicator of production rates.

*Appendix 1*

These are photocopies of the results of the Luman's Laboratories proximate analyses.

RESULTS and DISCUSSION

The following as-received gas contents are calculated, based on dry weight of the sample:

- 677.8' to 678.8' (Excello Shale) (21.6 scf/ton)
- 681.5' to 682.4' (Excello Shale) (16.1 scf/ton)
- 682.4' to 683.2' (Mulky coal) (154.9 scf/ton)
- 706.0' to 707.0' (Iron Post coal) (135.6 scf/ton)
- 731.5' to 732.2' (Croweburg coal) (118.5 scf/ton)
- 772.0' to 773.0' (Mineral coal) (148.6 scf/ton)
- 838.3' to 839.1' (Tebo coal) (119.0 scf/ton)
- 847.0' to 848.0' (Weir-Pittsburg coal) (135.9 scf/ton)
- 848.0' to 849.0' (Weir-Pittsburg coal) (139.5 scf/ton)
- 888.2' to 889.2' (Bluejacket coal) (72.9 scf/ton)
- 1003.7' to 1004.7' (Rowe coal) (215.3 scf/ton)
- 1053.7' to 1054.7' (Riverton coal) (120.9 scf/ton)
- 1054.7' to 1055.7' (Riverton coal) (125.3 scf/ton)

Proximate analyses were made for ten selected samples . The core was cut down its vertical axis and half was preserved for future analyses. The proximate analyses were performed on the following samples by Luman's Laboratory (see Appendix 1):

Luman's Lab proximate analysis:

<i>unit</i>	<i>depth</i>	<i>moisture</i>	<i>ash</i>	<i>moisture-free ash</i>
Excello Shale	681.5'	3.24%	82.89%	85.66%
Mulky	682.4'	2.04%	16.89%	17.24%
Iron Post	706.0'	1.97%	6.39%	6.52%
Croweburg	731.5'	1.51%	14.60%	14.83%
Mineral	772.0'	1.12%	13.27%	13.42%
Tebo	838.3'	1.29%	23.52%	23.83%
Weir-Pittsburg	847.0'	1.34%	7.44%	7.54%
Weir-Pittsburg	848.0'	2.05%	9.81%	10.01%
Bluejacket	888.2'	1.47%	22.83%	23.17%
Rowe	1003.7'	1.67%	18.14%	18.45%
Riverton	1053.7'	3.04%	18.95%	19.55%
Riverton	1054.7'	1.46%	14.87%	15.09%

According to the BTU/lb. (dry, ash-free) determinations, all the samples can be classified as high-volatile A bituminous coal. The dry, ash-free heating value of the Excello Shale sample, at 20,091 BTU/lb., is somewhat enigmatic. Nevertheless, this characteristic of giving a rather

inflated calculation for this particular unit appears to be consistent, for a nearby well (the Layne-Christensen #1 Pierce well in sec. 16-T.31S.-R.17E.; also in Montgomery County) also yielded a high value for this measurement. These are the first two ashing measurements of the Excello Shale that has been brought to the attention of the Kansas Geological Survey, so the spatial extent of this behavior or its cause is not yet known. A possible explanation is that the Excello may contain considerable amount of oil, which may serve to increase its apparent heat content.

Using the equation from McLennan and others (1995):

$$G_c = G_{pc} (1 - a_d)$$

where:

$G_c$  = gas content, scf/ton

$G_{pc}$  = "pure coal", gas content, scf/ton

$a_d$  = dry ash content, weight fraction

the gas content of the samples converts to:

<i>unit</i>	<i>depth</i>	<i>moisture-free ash</i>	<i>G<sub>c</sub></i>	<i>G<sub>pc</sub></i>
Excello Shale	677.8'	85.66%	21.6 scf/ton	150.6 scf/ton
Excello Shale	681.5'	85.66%	16.1 scf/ton	112.3 scf/ton
Mulky	682.4'	17.24%	154.9 scf/ton	187.2 scf/ton
Iron Post	706.0'	6.52%	135.6 scf/ton	145.1 scf/ton
Croweburg	731.5'	14.83%	118.5 scf/ton	139.1 scf/ton
Mineral	772.0'	13.42%	148.6 scf/ton	171.6 scf/ton
Tebo	838.3'	23.83%	119.0 scf/ton	156.2 scf/ton
Weir-Pittsburg	847.0'	7.54%	135.9 scf/ton	147.0 scf/ton
Weir-Pittsburg	848.0'	10.01%	139.5 scf/ton	155.0 scf/ton
Bluejacket	888.2'	23.17%	72.9 scf/ton	94.9 scf/ton
Rowe	1003.7'	18.45%	215.3 scf/ton	264.0 scf/ton
Riverton	1053.7'	19.55%	120.9 scf/ton	150.3 scf/ton
Riverton	1054.7'	15.09%	125.3 scf/ton	147.6 scf/ton

Samples were also tested for their density. Dried samples were weighed and immersed in water in a beaker filled to its brim. With placing the sample in the beaker, the displaced water was spilled from the beaker and subsequently weighed. The volume of the sample is thus easily converted to volume using 1 gram/cc for the density of the water. The following density measurements were calculated:

<i>unit</i>	<i>depth</i>	<i>density and uncertainty</i>
Excello Shale	677.8'	2.20 g/cc ± 0.05
Excello Shale	681.5'	2.38 g/cc ± 0.06
Mulky	682.4'	1.34 g/cc ± 0.01
Iron Post	706.0'	1.30 g/cc ± 0.05
Croweburg	731.5'	1.36 g/cc ± 0.02
Mineral	772.0'	1.32 g/cc ± 0.05

Tebo	838.3'	1.34 g/cc ± 0.05
Weir-Pittsburg	847.0'	1.27 g/cc ± 0.03
Weir-Pittsburg	848.0'	1.35 g/cc ± 0.01
Bluejacket	888.2'	1.47 g/cc ± 0.03
Rowe	1003.7'	1.38 g/cc ± 0.01
Riverton	1053.7'	1.43 g/cc ± 0.01
Riverton	1054.7'	1.46 g/cc ± 0.05

Compositional and isotopic chemistry were performed on five gas samples. These analyses are in Appendix II and were performed by Isotech Laboratories in Champaign, IL.

#### Isotopic Analyses

Analysis	<b>Mulky (682.4')</b>	<b>Mineral (777.0')</b>	<b>Weir-Pitt (847.0')</b>	<b>Rowe (1003.7')</b>	<b>Riverton (1054.7')</b>
$\delta^{13}\text{CO}_2$	3.12	3.79	-0.75	-3.42	-8.23
$\delta^{13}\text{C}_{\text{methane}}$	-60.08	-64.58	-55.05	-60.46	-65.26
$\delta\text{DC}_{\text{methane}}$	-227.5	-221.6	-214.5	-212.5	-222.7

Chemical Analyses (as reported; *red* = hydrocarbons; *blue* = non hydrocarbons, *green* = oxygen)

Component (%)	<b>Mulky</b>	<b>Mineral</b>	<b>Weir-Pitt</b>	<b>Rowe</b>	<b>Riverton</b>
<b>Methane</b>	<b>94.21</b>	<b>94.83</b>	<b>94.38</b>	<b>95.47</b>	<b>92.93</b>
<b>Ethane</b>	<b>1.18</b>	<b>0.77</b>	<b>0.90</b>	<b>1.12</b>	<b>0.99</b>
<b>Propane</b>	<b>0.43</b>	<b>0.26</b>	<b>0.56</b>	<b>0.048</b>	<b>0.82</b>
<b>n-Butane</b>	<b>0.13</b>	<b>0.078</b>	<b>0.21</b>	<b>0.0025</b>	<b>0.19</b>
<b>iso-Butane</b>	<b>0.036</b>	<b>0.021</b>	<b>0.048</b>	<b>0.0055</b>	<b>0.065</b>
<b>n-Pentane</b>	<b>0.018</b>	<b>0.012</b>	<b>0.026</b>	<b>0.0000</b>	<b>0.023</b>
<b>iso-Pentane</b>	<b>0.013</b>	<b>0.0085</b>	<b>0.0210</b>	<b>0.0000</b>	<b>0.022</b>
<b>Hexane+</b>	<b>0.0092</b>	<b>0.0072</b>	<b>0.015</b>	<b>0.0011</b>	<b>0.013</b>
<b>Nitrogen</b>	<b>1.84</b>	<b>1.91</b>	<b>2.61</b>	<b>2.47</b>	<b>3.50</b>
<b>Oxygen</b>	<b>0.41</b>	<b>0.51</b>	<b>0.30</b>	<b>0.073</b>	<b>0.15</b>
<b>Argon</b>	<b>0.034</b>	<b>0.037</b>	<b>0.035</b>	<b>0.025</b>	<b>0.042</b>
<b>Hydrogen</b>	<b>0.025</b>	<b>0.094</b>	<b>0.0072</b>	<b>0.11</b>	<b>0.0</b>
<b>Carbon Dioxide</b>	<b>1.66</b>	<b>1.46</b>	<b>0.89</b>	<b>0.67</b>	<b>1.26</b>
<b>Helium</b>	<b>0</b>	<b>0</b>	<b>0.0019</b>	<b>0</b>	<b>0</b>

Chemical Analyses (recalculated after removing atmospheric contamination; *red* = hydrocarbons; *blue* = non hydrocarbons)

Component (%) <sup>1</sup>	<b>Mulky</b>	<b>Mineral</b>	<b>Weir-Pitt</b>	<b>Rowe</b>	<b>Riverton</b>
<b>Methane</b>	<b>96.09</b>	<b>97.20</b>	<b>95.75</b>	<b>95.81</b>	<b>93.59</b>
<b>Ethane</b>	<b>1.20</b>	<b>0.79</b>	<b>0.91</b>	<b>1.12</b>	<b>1.00</b>
<b>Propane</b>	<b>0.44</b>	<b>0.27</b>	<b>0.57</b>	<b>0.048</b>	<b>0.83</b>
<b>n-Butane</b>	<b>0.13</b>	<b>0.080</b>	<b>0.21</b>	<b>0.0025</b>	<b>0.19</b>
<b>iso-Butane</b>	<b>0.037</b>	<b>0.022</b>	<b>0.049</b>	<b>0.0055</b>	<b>0.065</b>
<b>n-Pentane</b>	<b>0.018</b>	<b>0.012</b>	<b>0.026</b>	<b>0.0000</b>	<b>0.023</b>
<b>iso-Pentane</b>	<b>0.013</b>	<b>0.0087</b>	<b>0.0213</b>	<b>0.0000</b>	<b>0.022</b>



Hexane+	0.0094	0.0074	0.015	0.0011	0.013
Nitrogen	0.32	0.01	1.51	2.27	2.96
Argon	0.016	0.015	0.022	0.022	0.036
Hydrogen	0.025	0.096	0.0073	0.11	0.0
Carbon Dioxide	1.69	1.50	0.90	0.67	1.27
Helium	0	0	0.0019	0	0

<sup>1</sup>atmospheric component (based on oxygen content) subtracted from the analysis, with components recalculated to 100%

*Other Isotech Data*

	<b>Mulky</b>	<b>Mineral</b>	<b>Weir-Pitt</b>	<b>Rowe</b>	<b>Riverton</b>
Specific Gravity	0.593	0.587	0.590	0.577	0.599

*Summary*

	<b>Mulky</b>	<b>Mineral</b>	<b>Weir-Pitt</b>	<b>Rowe</b>	<b>Riverton</b>
Calculated BTU	1057	1054	1056	1035	1041
Total % non-HCs	2.05	1.62	2.45	3.01	4.27
HC Wetness (%)	1.89	1.21	1.85	1.22	2.23

Plotting of the isotopes and gas wetness (Figure 28) indicates that the gas is of mixed biogenic and thermogenic origin. Although isotopically the gases are mostly biogenic, the hydrocarbon wetness indicates some thermogenic influence.

An estimate of gas reserves per acre for the coals and shales tested can be made using thickness, density, and gas content data:

<i>unit</i>	<i>thickness</i> <sup>1</sup> (ft)	<i>coal/shale per acre</i>		<i>gas per acre</i> (thousand cubic ft) <sup>4</sup>
		(ft <sup>3</sup> ) <sup>2</sup>	(ton) <sup>3</sup>	
Excello Shale	5.2	226,512	16,191	307.6 <sup>5</sup>
Mulky	0.9	39,204	1,640	254.0
Iron Post	1.3	56,628	2,298	311.6
Croweburg	0.6	26,136	1,110	131.5
Mineral	1.9	82,764	3,410	506.7
Tebo	1.1	47,916	2,004	238.5
Weir-Pittsburg	1.9	82,764	3,384	466.0 <sup>6</sup>
Bluejacket	0.9	39,204	1,799	131.1
Rowe	1.1	47,916	2,064	444.4
Riverton	2.2	95,832	4,337	533.9 <sup>7</sup>

<sup>1</sup>thicknesses (ft) from Rolland Yoakum, Layne Energy (personal communication, 2005)

<sup>2</sup>thickness (ft) X 43,560 ft<sup>2</sup>/acre

<sup>3</sup>ft<sup>3</sup> coal or shale per acre X density (g/cm<sup>3</sup>) X (1/ 907,168 g/ton) X 28,317 cm<sup>3</sup>/ft<sup>3</sup>

<sup>4</sup>tons coal or shale per acre X gas content (ft<sup>3</sup>/ton)

<sup>5</sup>averaged density (2.29 g/cm<sup>3</sup>) and gas content (19.0 ft<sup>3</sup>/ton) used

<sup>6</sup>averaged density (1.31 g/cm<sup>3</sup>) and gas content (137.7 ft<sup>3</sup>/ton) used

<sup>7</sup>averaged density (1.45 g/cm<sup>3</sup>) and gas content (123.1 ft<sup>3</sup>/ton) used

Sorption times (time required to desorb 63.2% of the total gas content) for the samples are as follows (see Figure 26):

<i>unit</i>	<i>depth</i>	<i>sorption time (days)</i>
Excello Shale	677.8'	182.6
Excello Shale	681.5'	17.7
Mulky	682.4'	12.8
Iron Post	706.0'	63.5
Croweburg	731.5'	16.3
Mineral	772.0'	36.7
Tebo	838.3'	23.4
Weir-Pittsburg	847.0'	27.6
Weir-Pittsburg	848.0'	20.3
Bluejacket	888.2'	42.8
Rowe	1003.7'	10.1
Riverton	1053.7'	13.0
Riverton	1054.7'	10.6

The large span for desorption time for the Excello Shale is puzzling. A possible explanation is that the sample from 681.5' was giving off gas so slowly that its full gas desorption was not realized before it was decanistered. Its sorption time may therefore be drastically underestimated, and its gas content may be more like that of the Excello Shale sample taken above it (i.e., 21.6 scf/ton as opposed to 16.1 scf/ton).

A reserves versus sorption time diagram is shown in Figure 29.

#### REFERENCES

- Dake, L.P., 1978, Fundamentals of Reservoir Engineering, Elsevier Scientific Publishing, New York, NY, 443 p.
- Johnson, T.A., 2004, Stratigraphy, depositional environments, and coalbed gas potential of Middle Pennsylvanian (Desmoinesian Stage) coals -- Bourbon Arch region, eastern Kansas: unpublished M.S. thesis, University of Kansas, Lawrence, KS, 309 p.
- Kissel, F.N., McCulloch, C.M., and Elder, C.H., 1975, The direct method of determining methane content of coals for ventilation design: U.S. Bureau of Mines, Report of Investigations, RI7767.
- McLennan, J.D., Schafer, P.S., and Pratt, T.J., 1995, A guide to determining coalbed gas content: Gas Research Institute, Chicago, IL, Reference No. GRI-94/0396, 180 p.

## FIGURES, TABLES, and APPENDICES

FIGURE 1. Correlation of field barometer to Petrophysics Lab pressure transducer.

TABLE 1. Desorption measurements for samples.

FIGURE 2. Lost-gas graph for 677.8' to 678.8' (Excello Shale).

FIGURE 3. Lost-gas graph for 681.5' to 682.4' (Excello Shale).

FIGURE 4. Lost-gas graph for 682.4' to 683.2' (Mulky coal).

FIGURE 5. Lost-gas graph for 706.0' to 707.0' (Iron Post coal).

FIGURE 6. Lost-gas graph for 731.5' to 732.2' (Croweburg coal).

FIGURE 7. Lost-gas graph for 772.0' to 773.0' (Mineral coal).

FIGURE 8. Lost-gas graph for 838.3' to 839.1' (Tebo coal).

FIGURE 9. Lost-gas graph for 847.0' to 848.0' (Weir-Pittsburg coal).

FIGURE 10. Lost-gas graph for 848.0' to 849.0' (Weir-Pittsburg coal).

FIGURE 11. Lost-gas graph for 888.2' to 889.2' (Bluejacket coal).

FIGURE 12. Lost-gas graph for 1003.7' to 1004.7' (Rowe coal).

FIGURE 13. Lost-gas graph for 1053.7' to 1054.7' (Riverton coal).

FIGURE 14. Lost-gas graph for 1054.7' to 1055.7' (Riverton coal).

FIGURE 15. Desorption graph for Excello Shale.

FIGURE 16. Desorption graph for Mulky coal.

FIGURE 17. Desorption graph for Iron Post coal.

FIGURE 18. Desorption graph for Croweburg coal.

FIGURE 19. Desorption graph for Mineral coal.

FIGURE 20. Desorption graph for Tebo coal.

FIGURE 21. Desorption graph for Weir-Pittsburg coal.

FIGURE 22. Desorption graph for Bluejacket coal.

FIGURE 23. Desorption graph for Rowe coal.

FIGURE 24. Desorption graph for Riverton coal.

FIGURE 25. Desorption graph for all samples

FIGURE 26. Sorption Times for all samples.

FIGURE 27. Gas chemistry of individual well samples

FIGURE 28. Gas chemistry of samples compared to other nearby samples.

FIGURE 29. Reserves and sorption times for all units.

APPENDIX I. Proximate analyses of samples by Luman's Laboratories, Chetopa, KS.

# Correlation of Field Barometer to KGS Petrophysics Lab Barometer

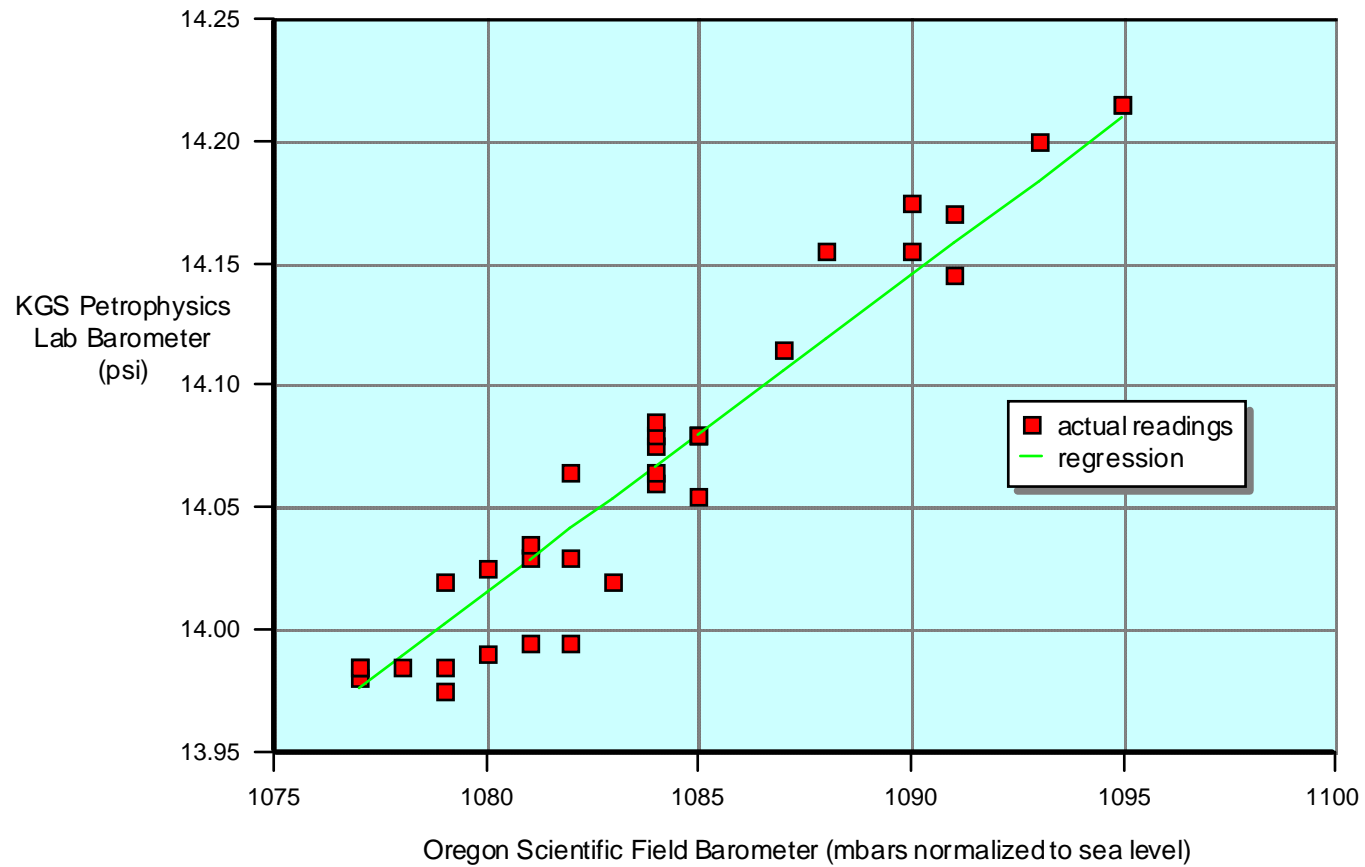


FIGURE 1.

677.8' to 678.8' (Excello Shale) in canister MER B  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

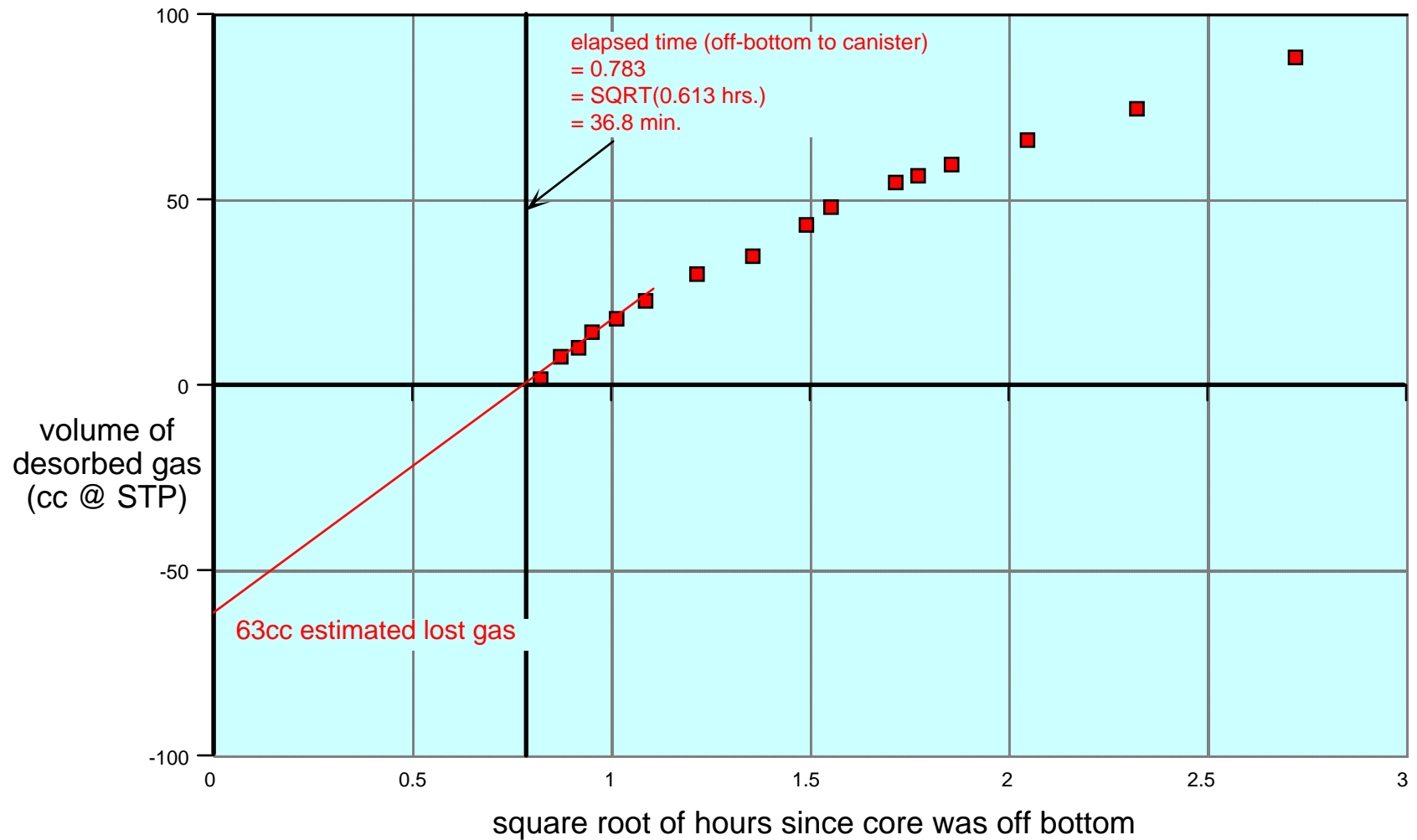


Figure 2.

681.5' to 682.4' (Excello Shale) in canister MER G  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

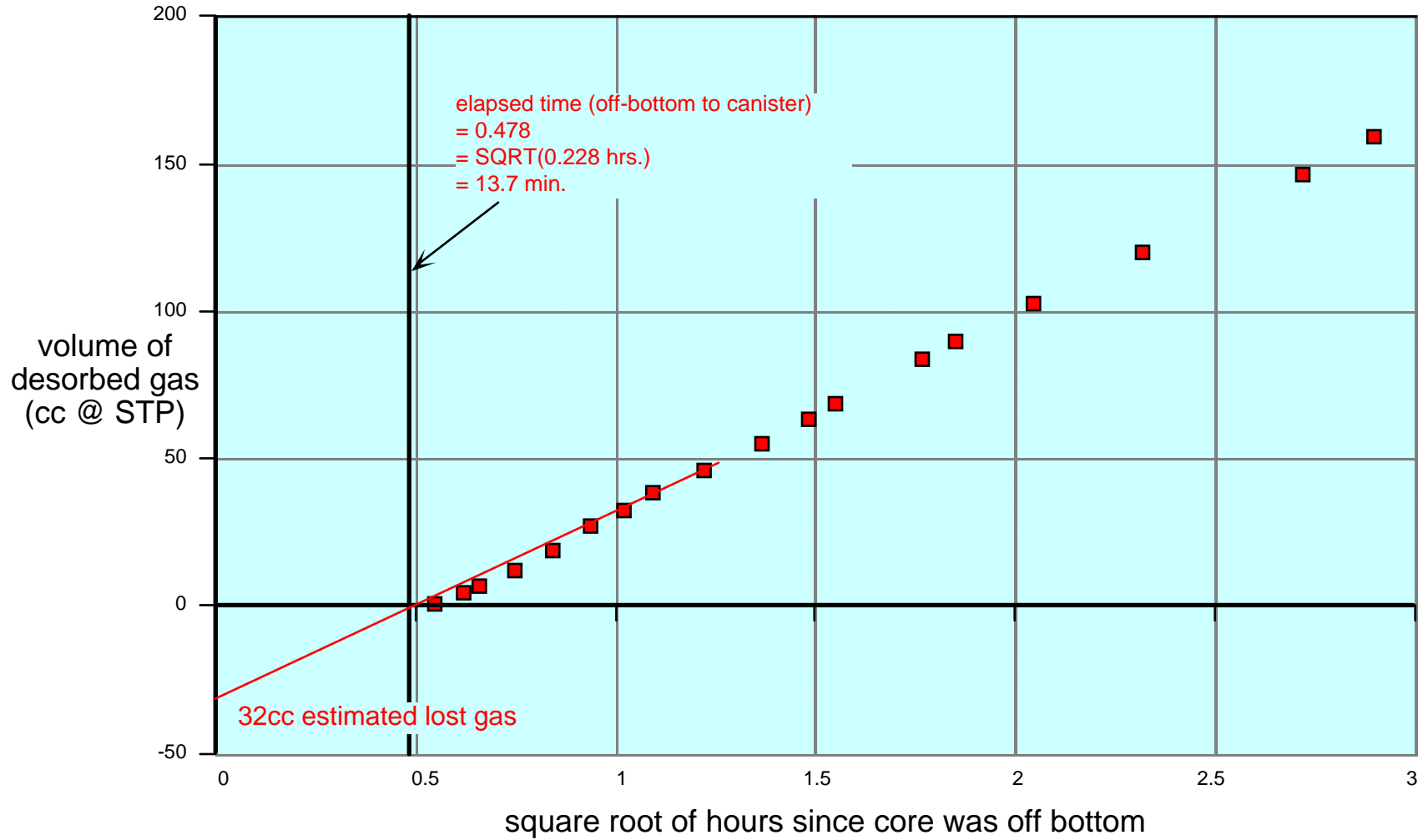


Figure 3.

682.4' to 683.2' (Mulky coal) in canister MER 3  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

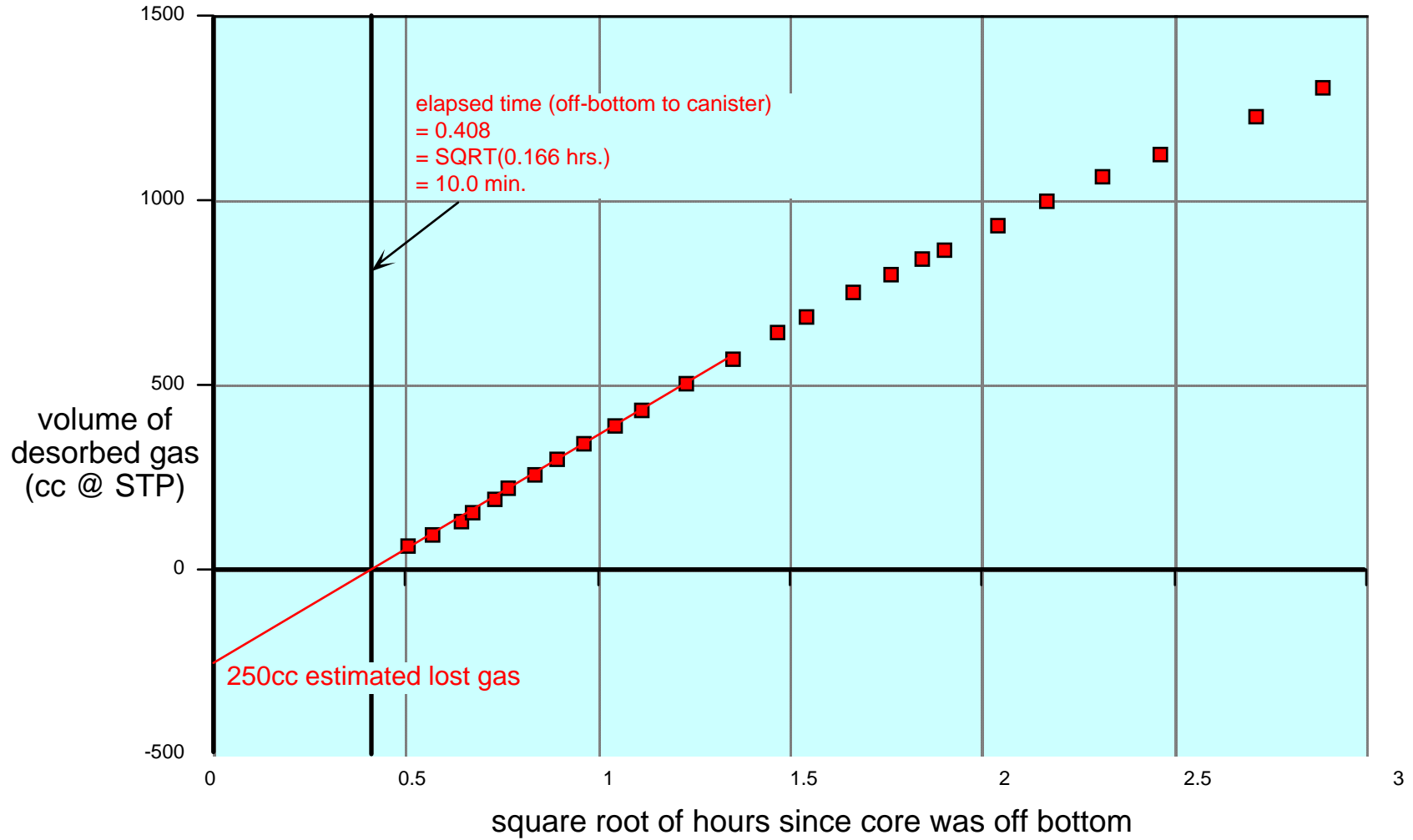


Figure 4.

706.0' to 707.0' (Iron Post coal) in canister B  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

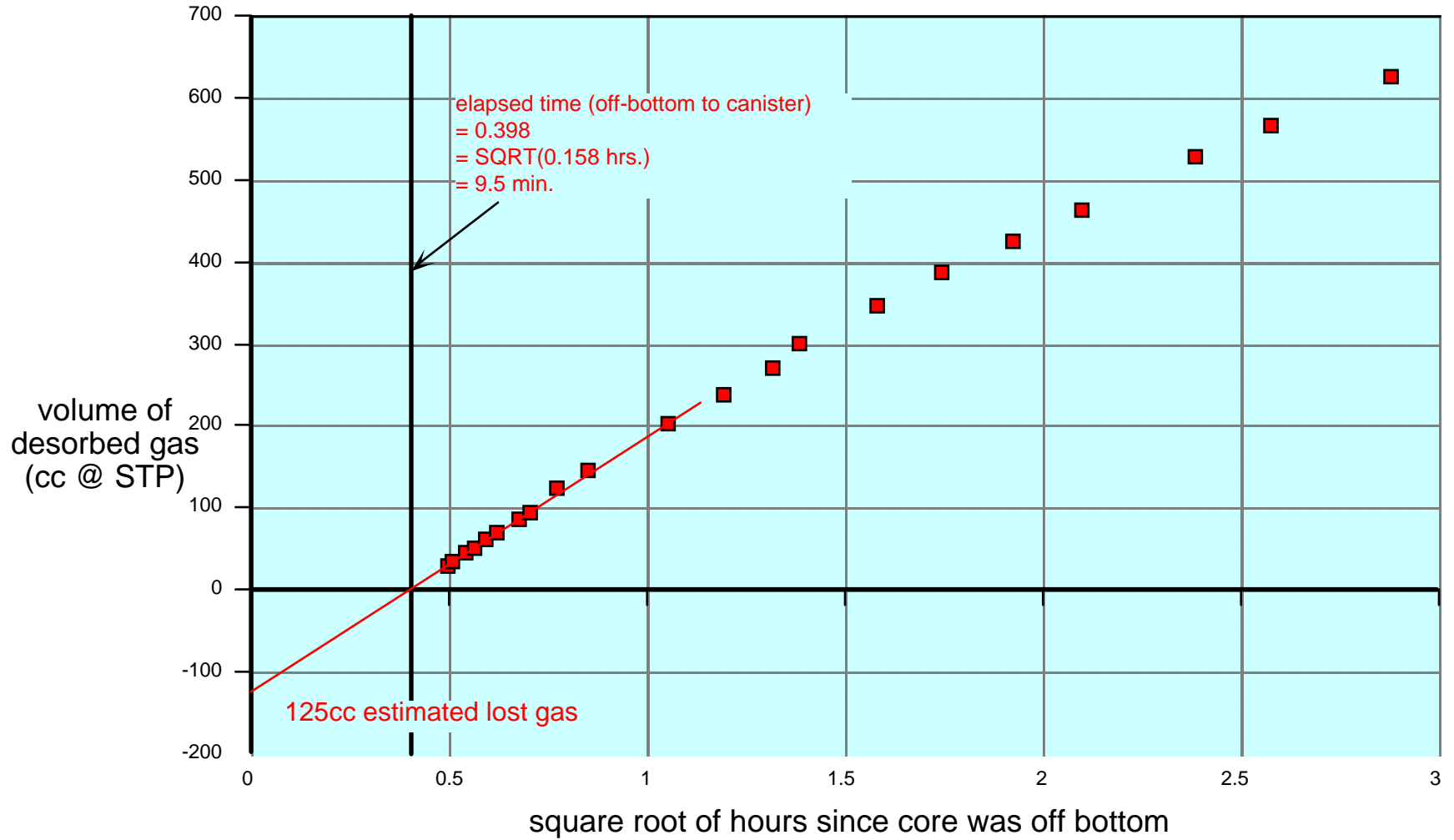


Figure 5.



731.5' to 732.2' (Croweburg coal) in canister 10  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

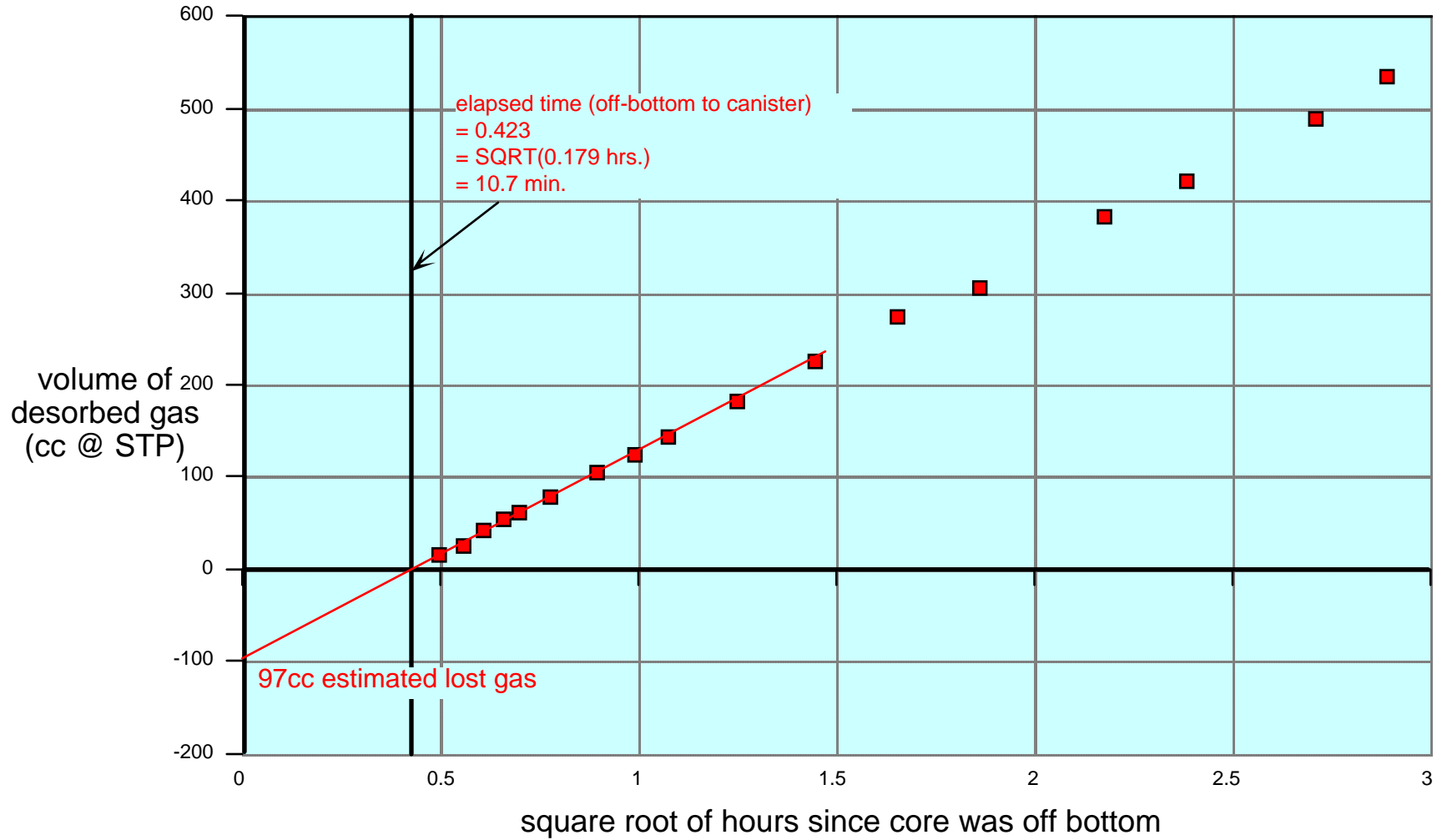


Figure 6.

772.0' to 773.0' (Mineral coal) in canister 11  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

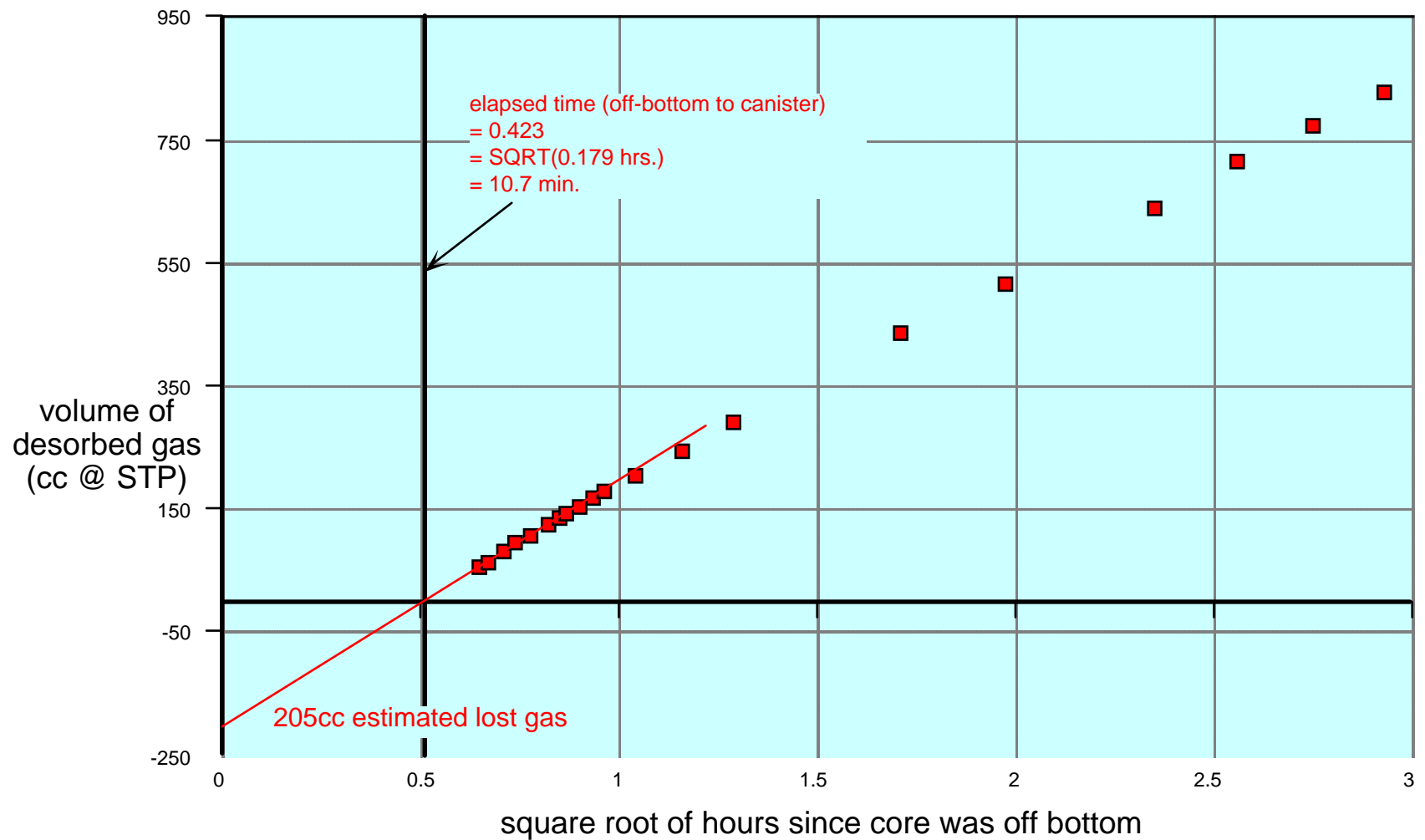


Figure 7.

838.3' to 839.1' (Tebo coal) in canister L  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

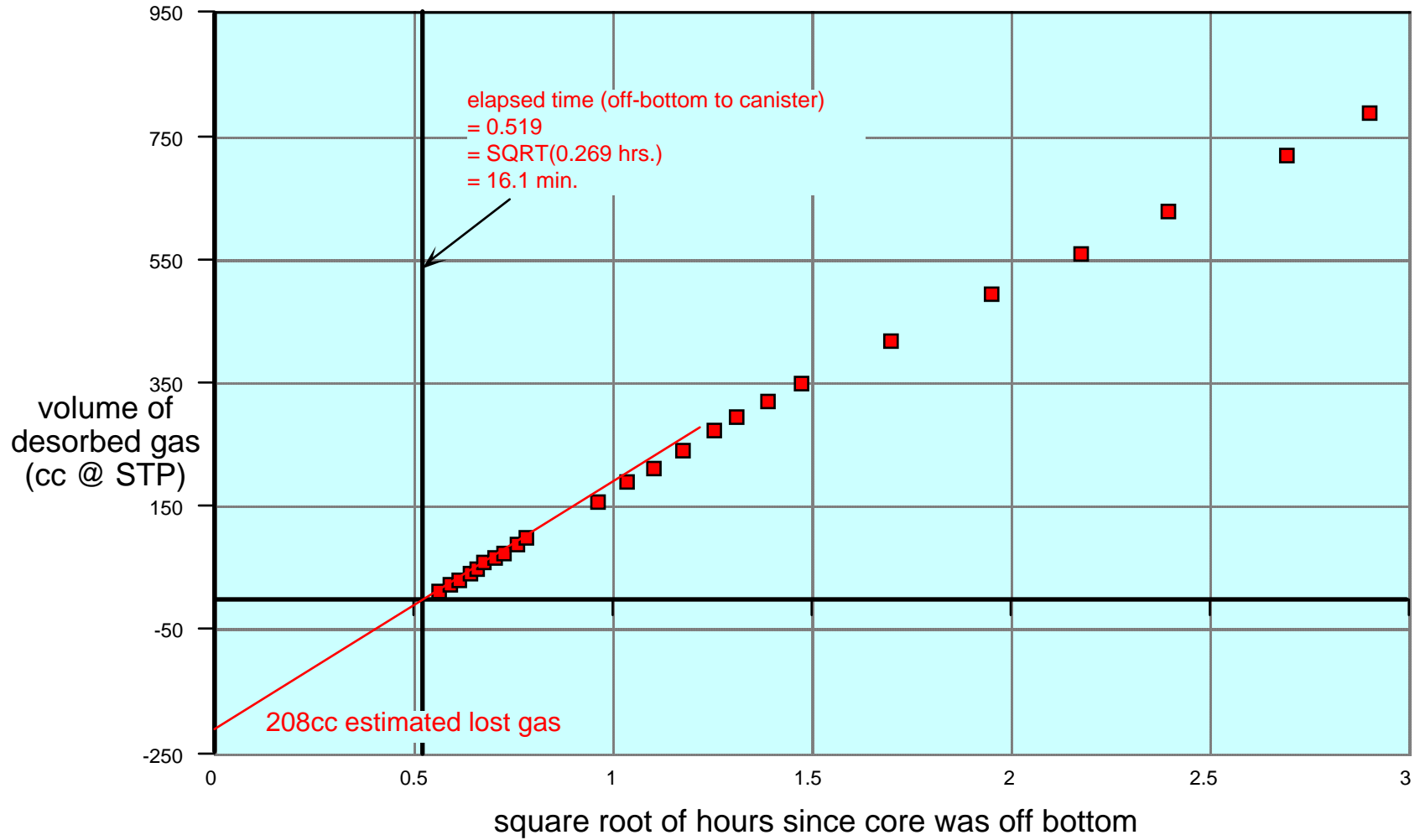


Figure 8.

847.0' to 848.0' (Weir-Pittsburg coal) in canister 9  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

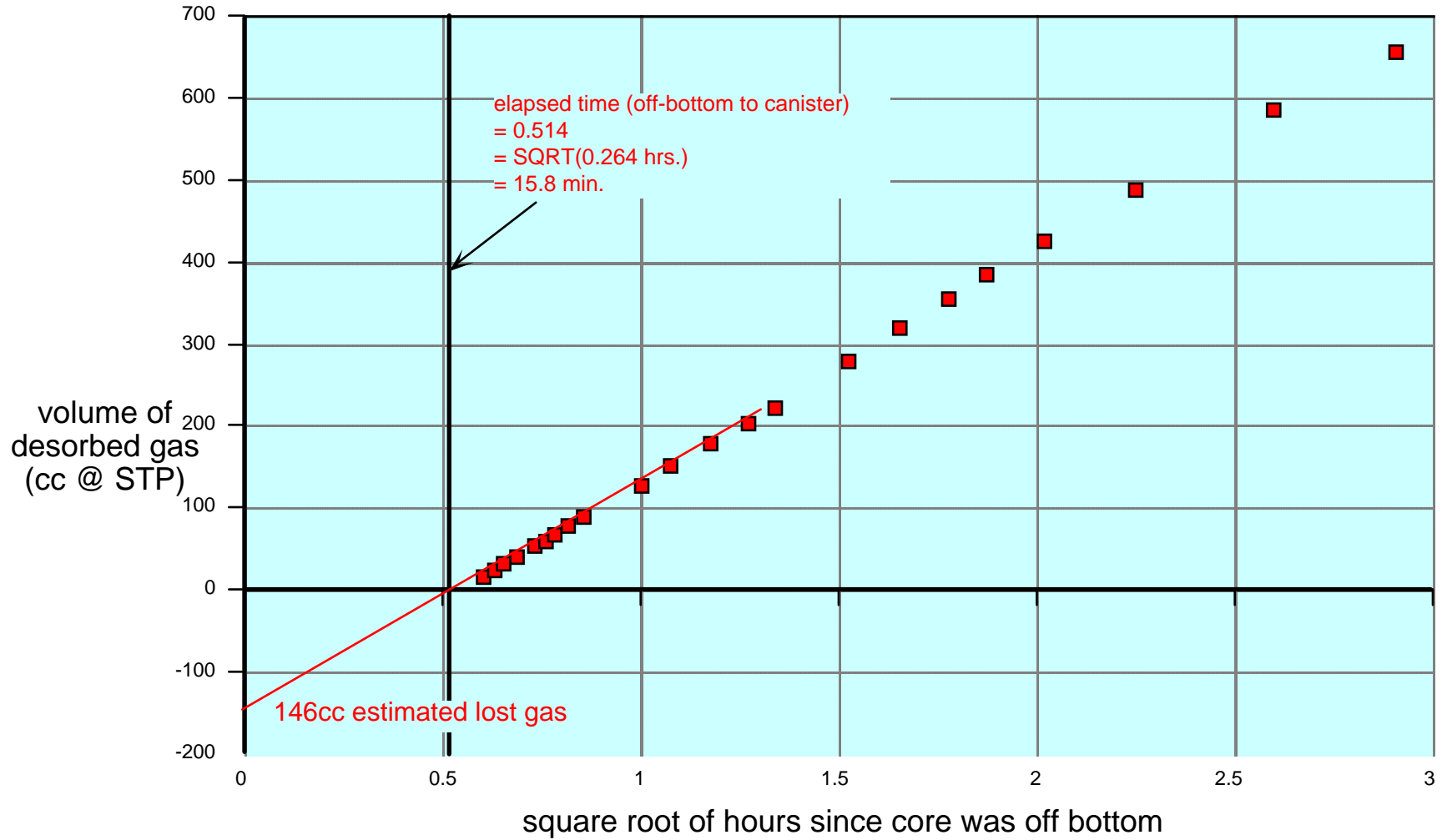


Figure 9.

848.0' to 849.0' (Weir-Pittsburg coal) in canister A  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

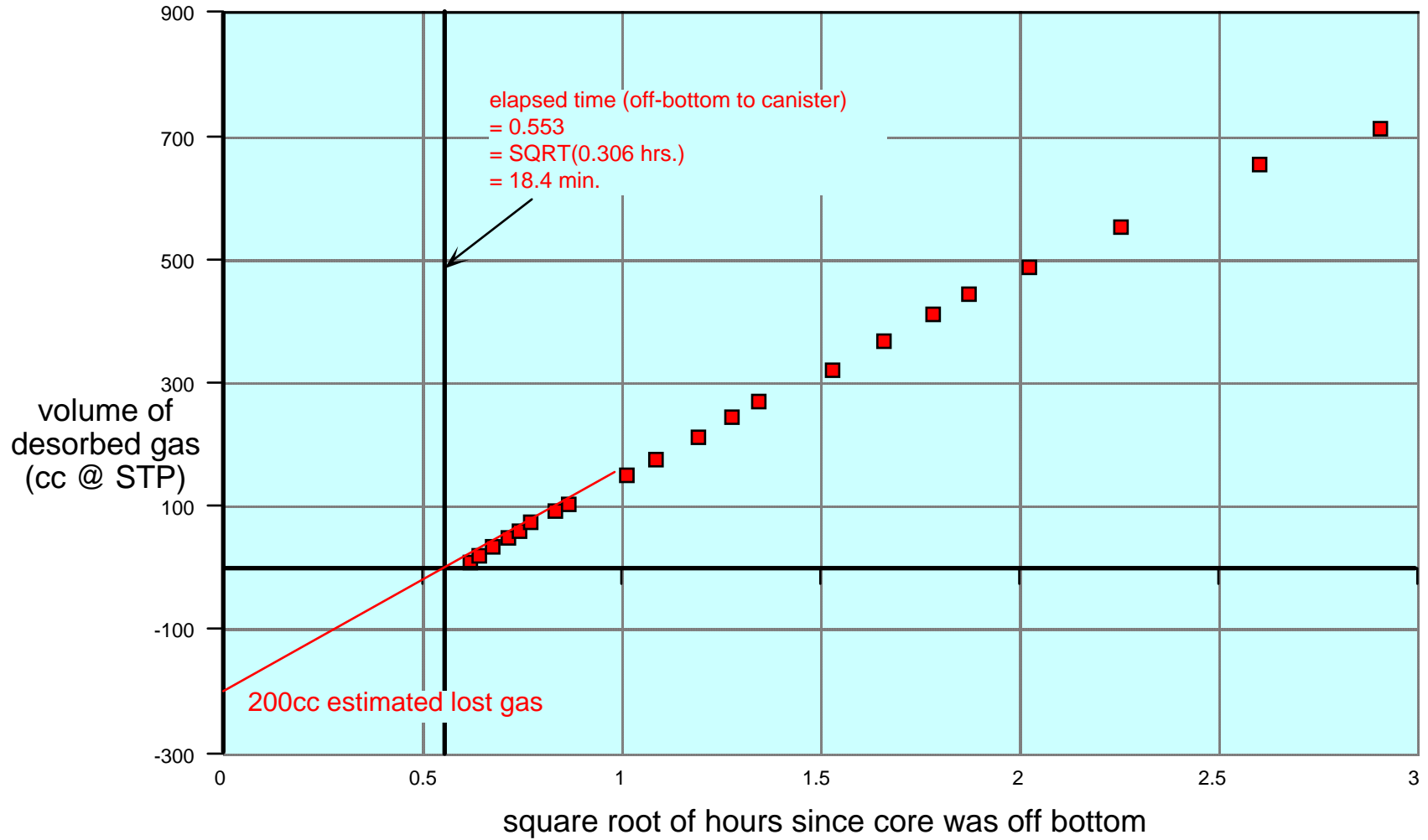


Figure 10.

888.2' to 889.2' (Bluejacket coal) in canister MER E  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

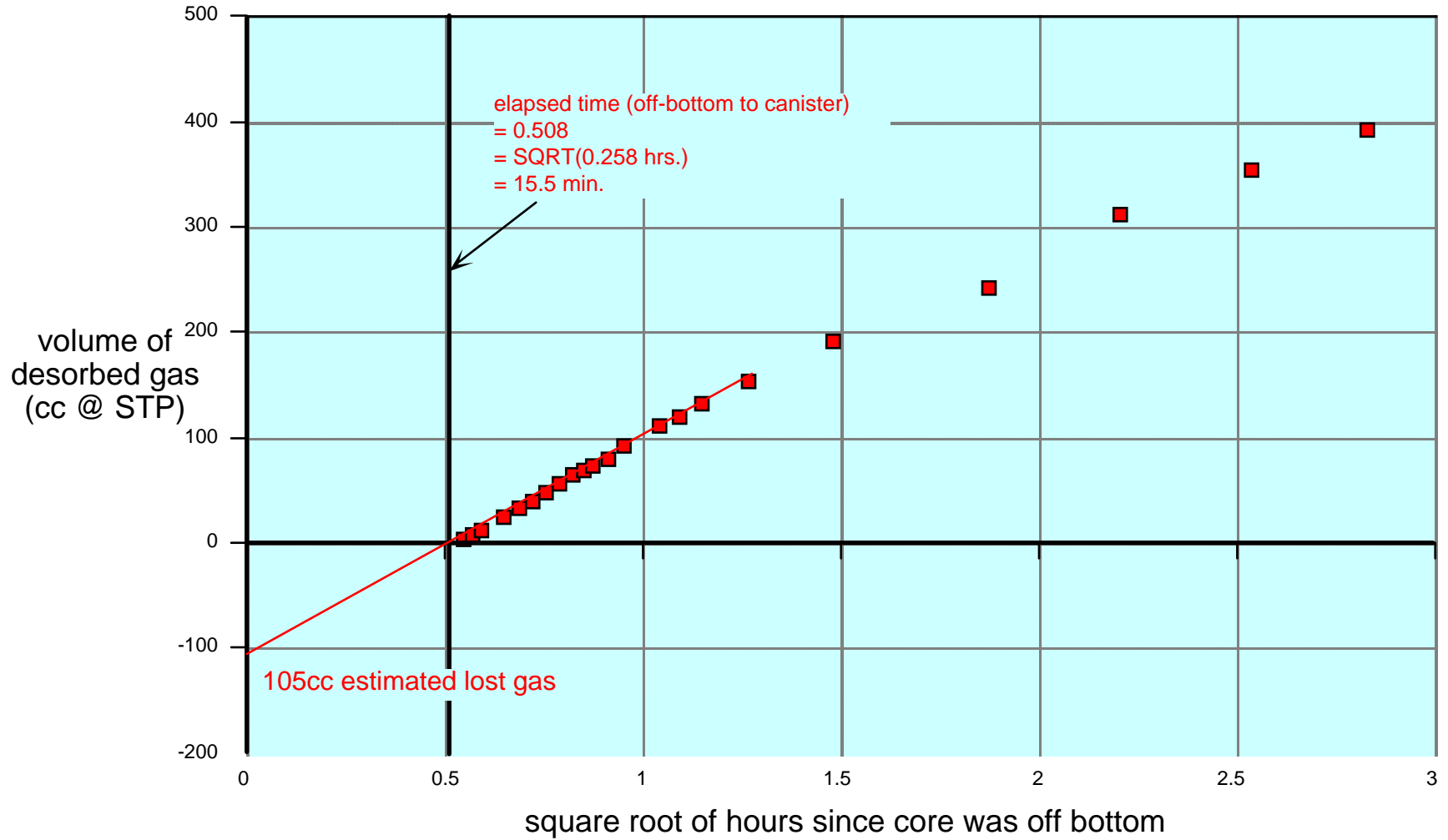


Figure 11.

1003.7' to 1004.7' (Rowe coal) in canister MER D  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

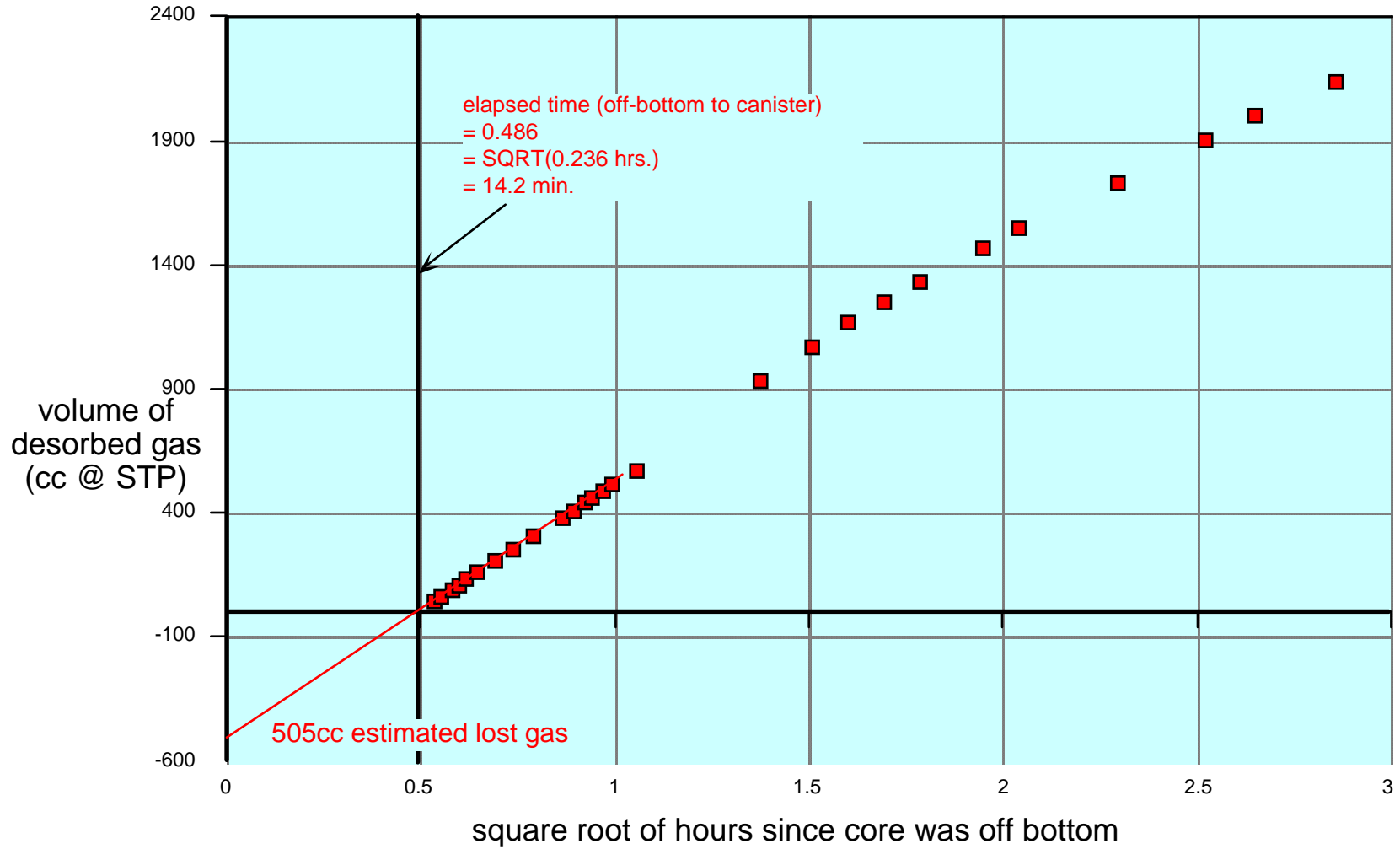


Figure 12.

1053.7' to 1054.7' (Riverton coal) in canister MER F  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

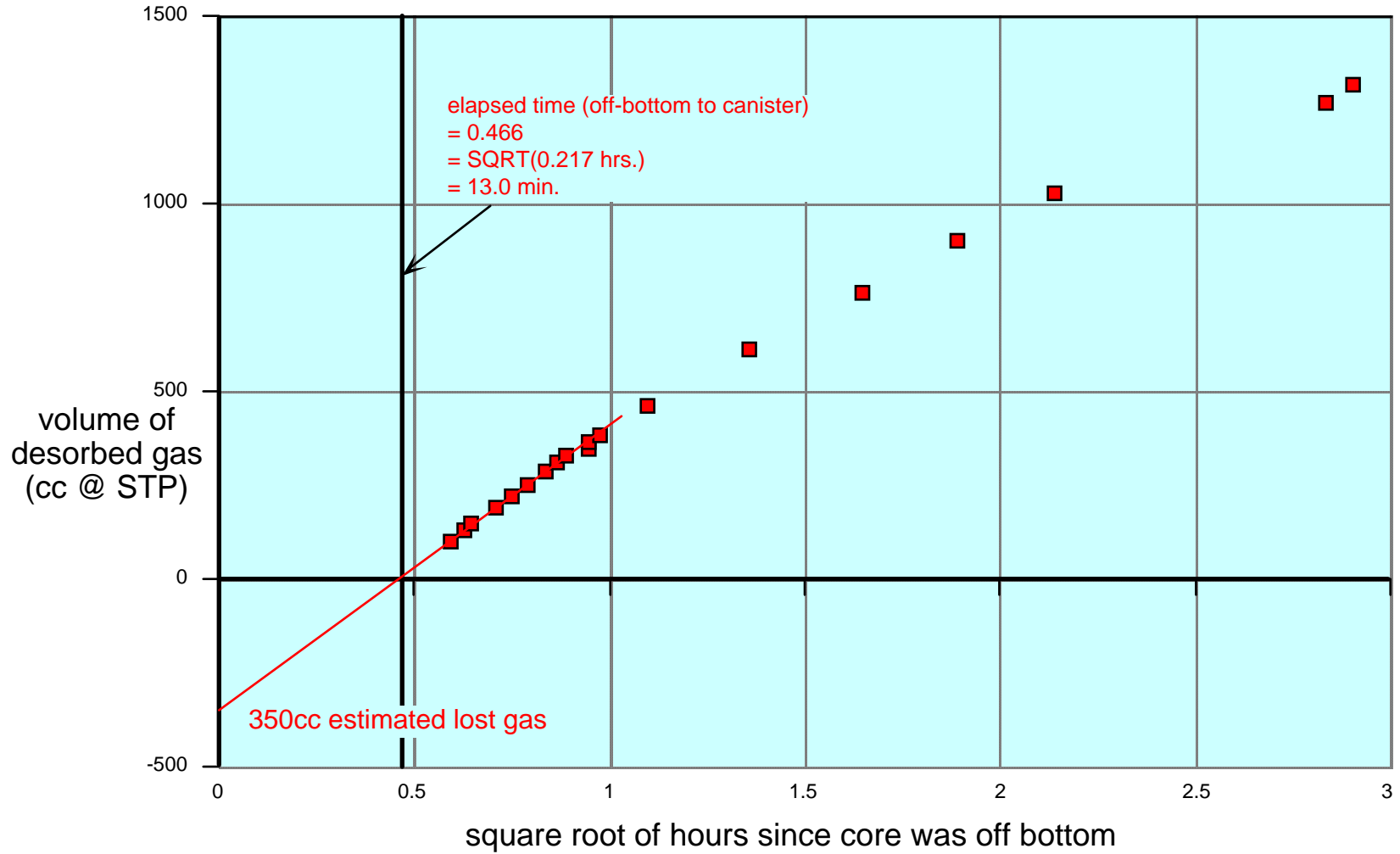


Figure 13.



1054.7' to 1055.7' (Riverton coal) in canister 5  
Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E.

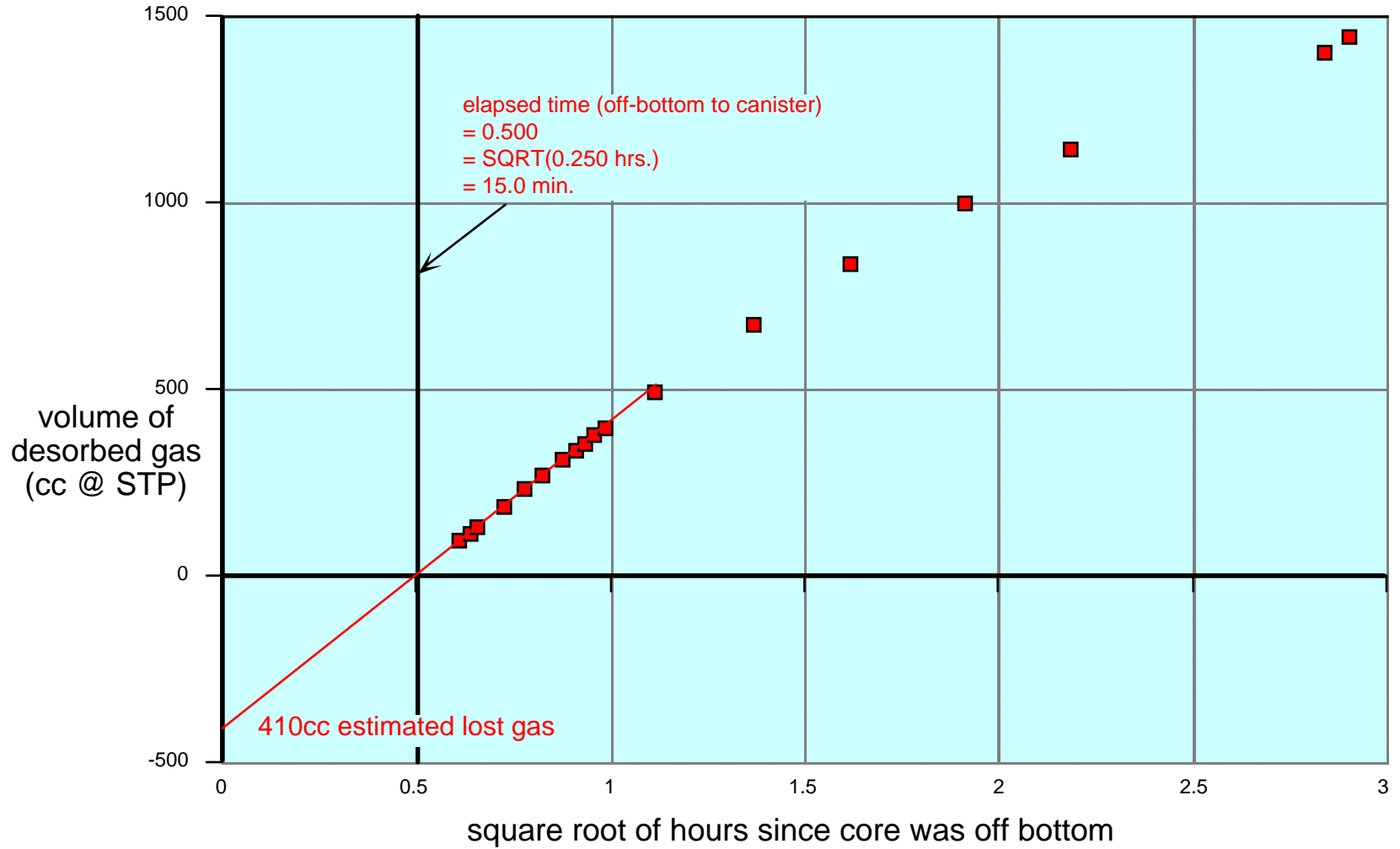


Figure 14.

# Desorption Characteristics of Excello Shale (677.8' to 682.4')

Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

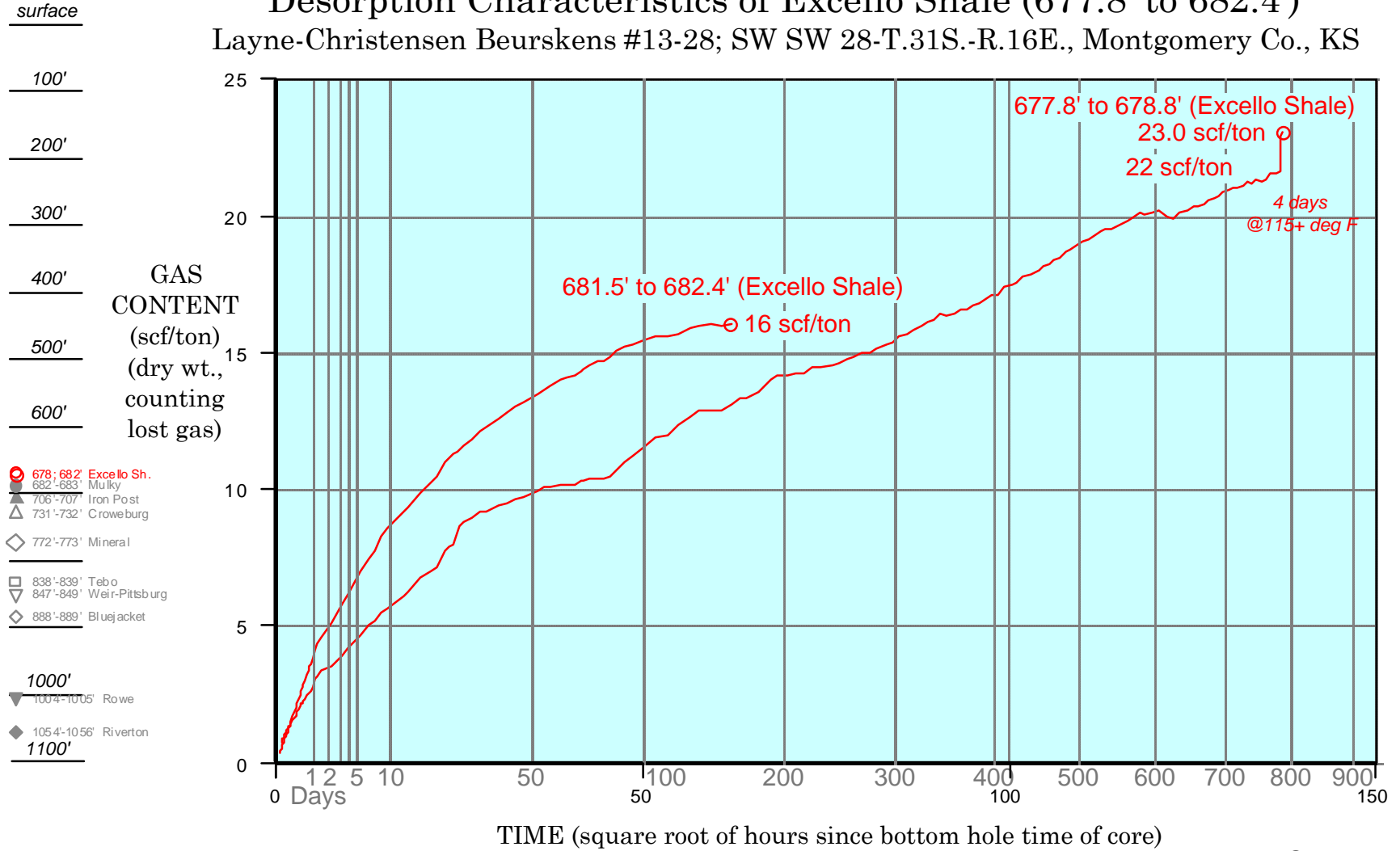


FIGURE 15.

# Desorption Characteristics of Mulky coal (682.4' to 683.2')

Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

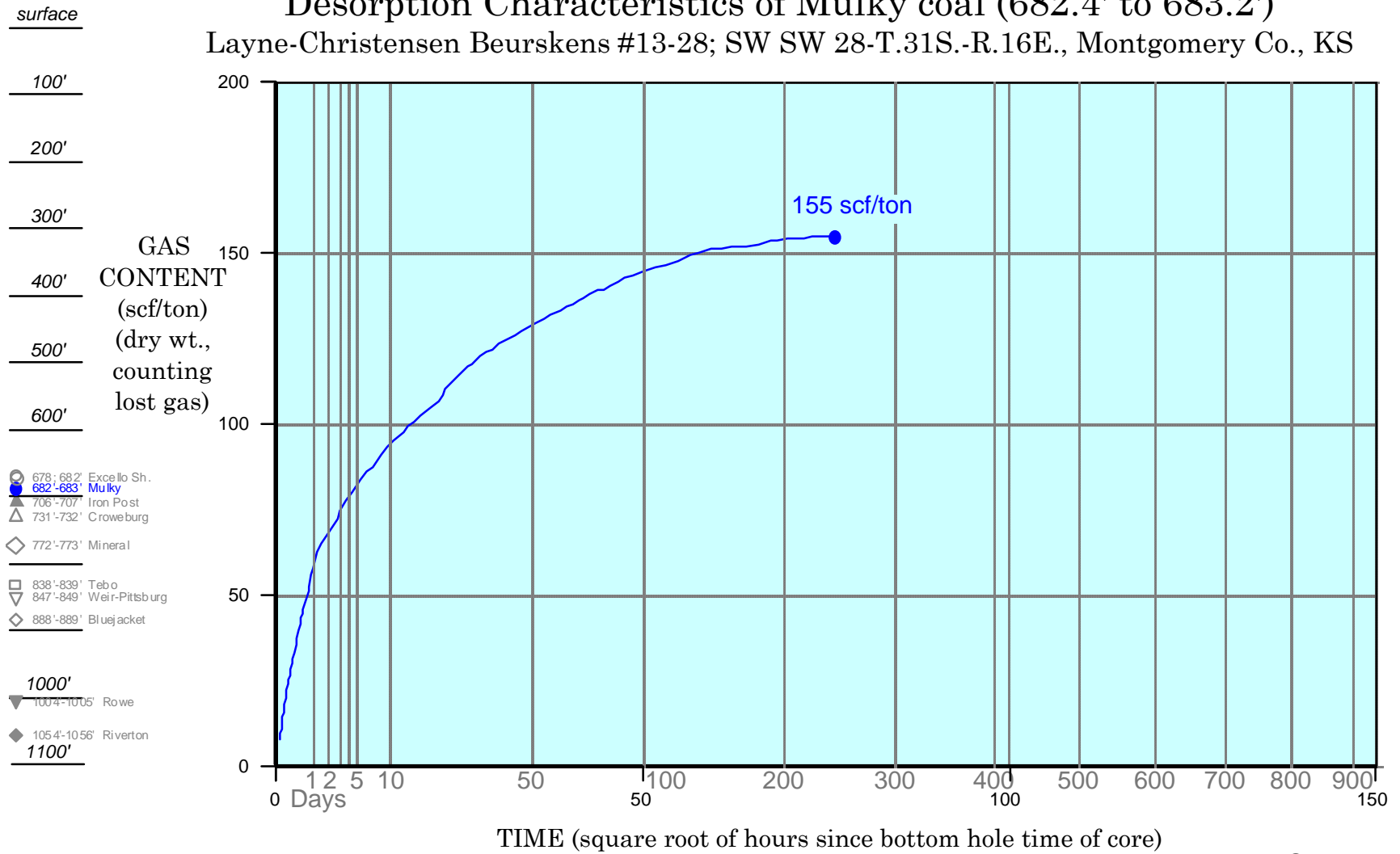


FIGURE 16.

# Desorption Characteristics of Iron Post coal (706.0' to 707.0')

Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

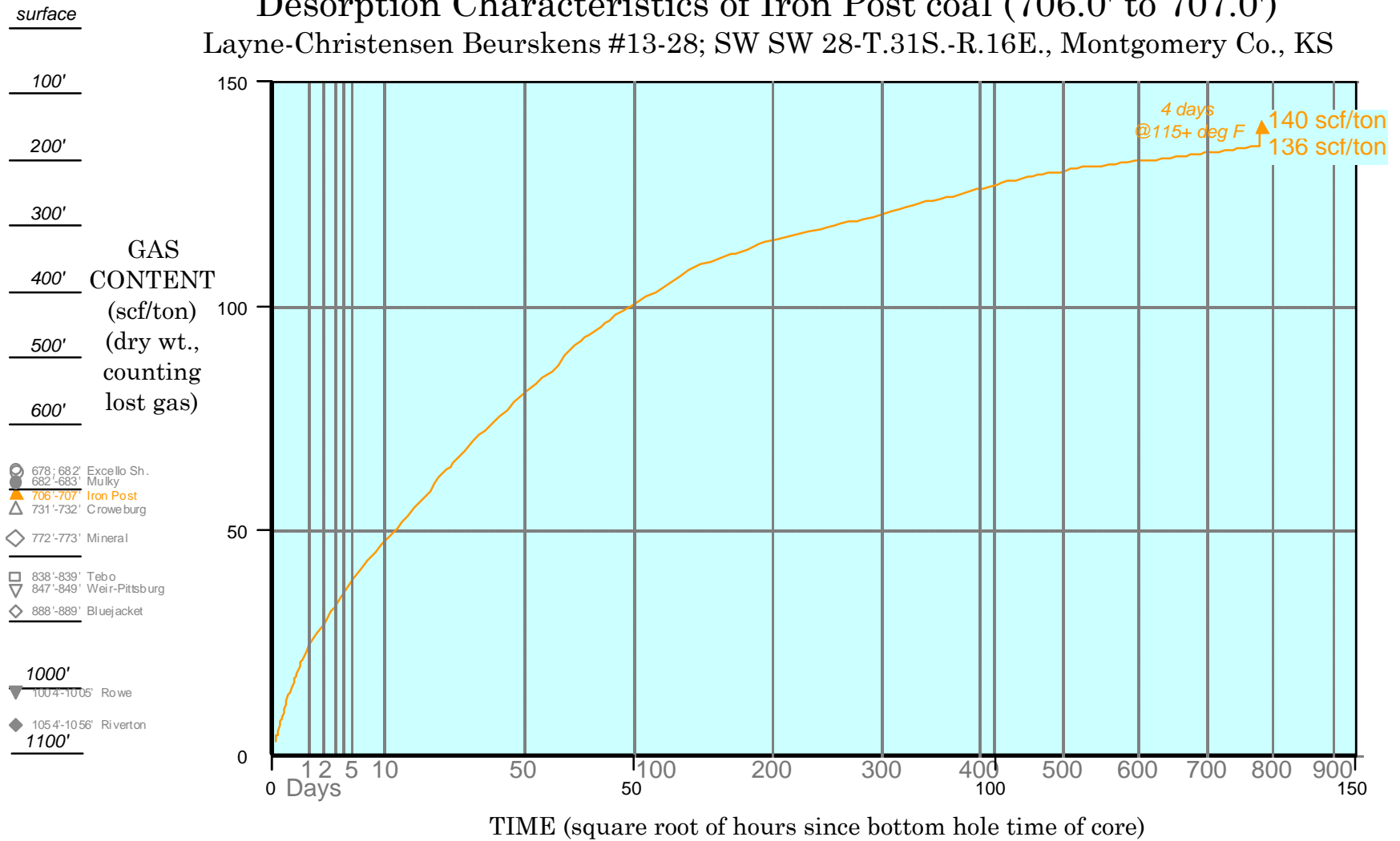


FIGURE 17.

# Desorption Characteristics of Croweburg coal (731.5' to 732.2')

Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

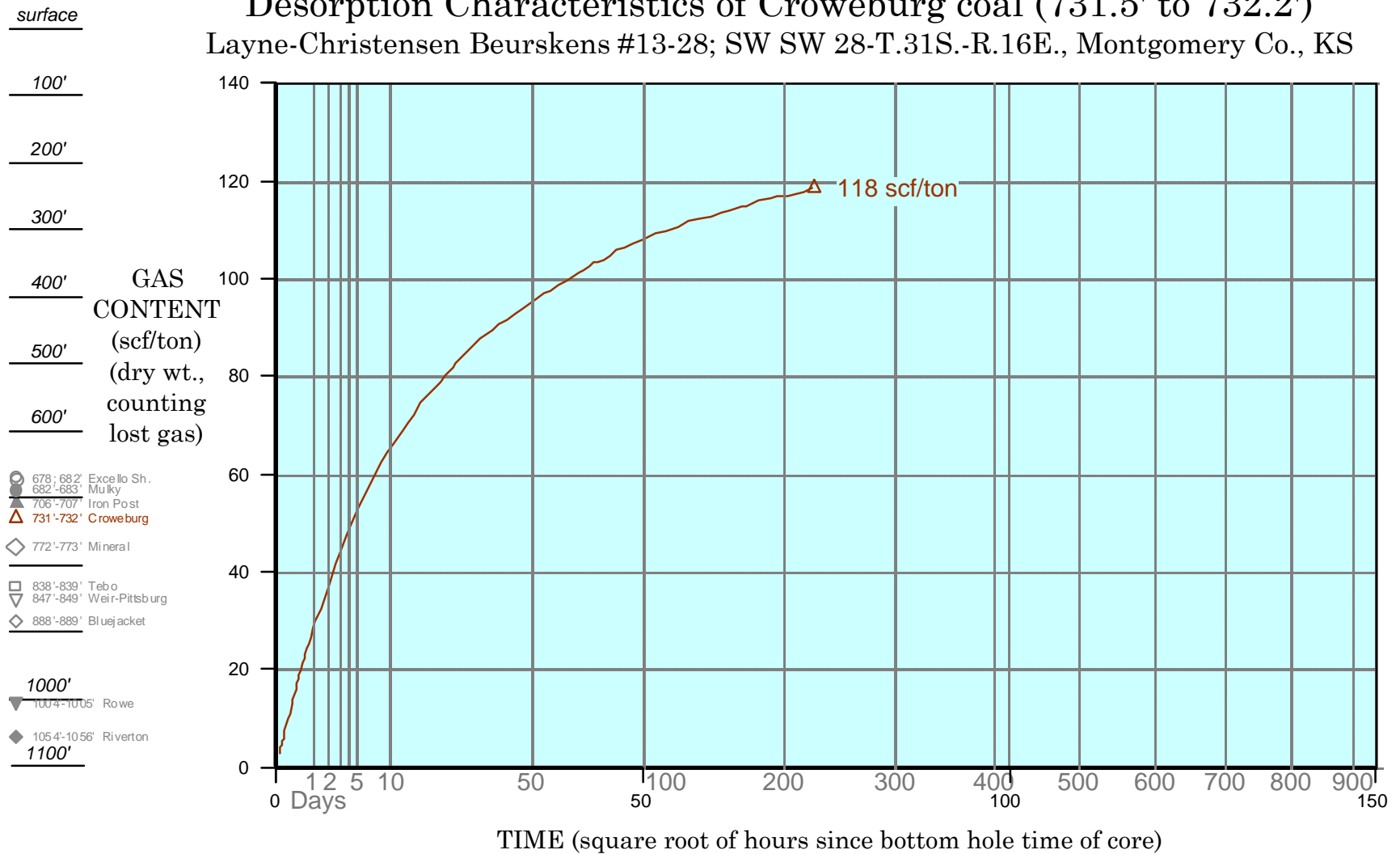


FIGURE 18.

# Desorption Characteristics of Mineral coal (772.0' to 773.0')

Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

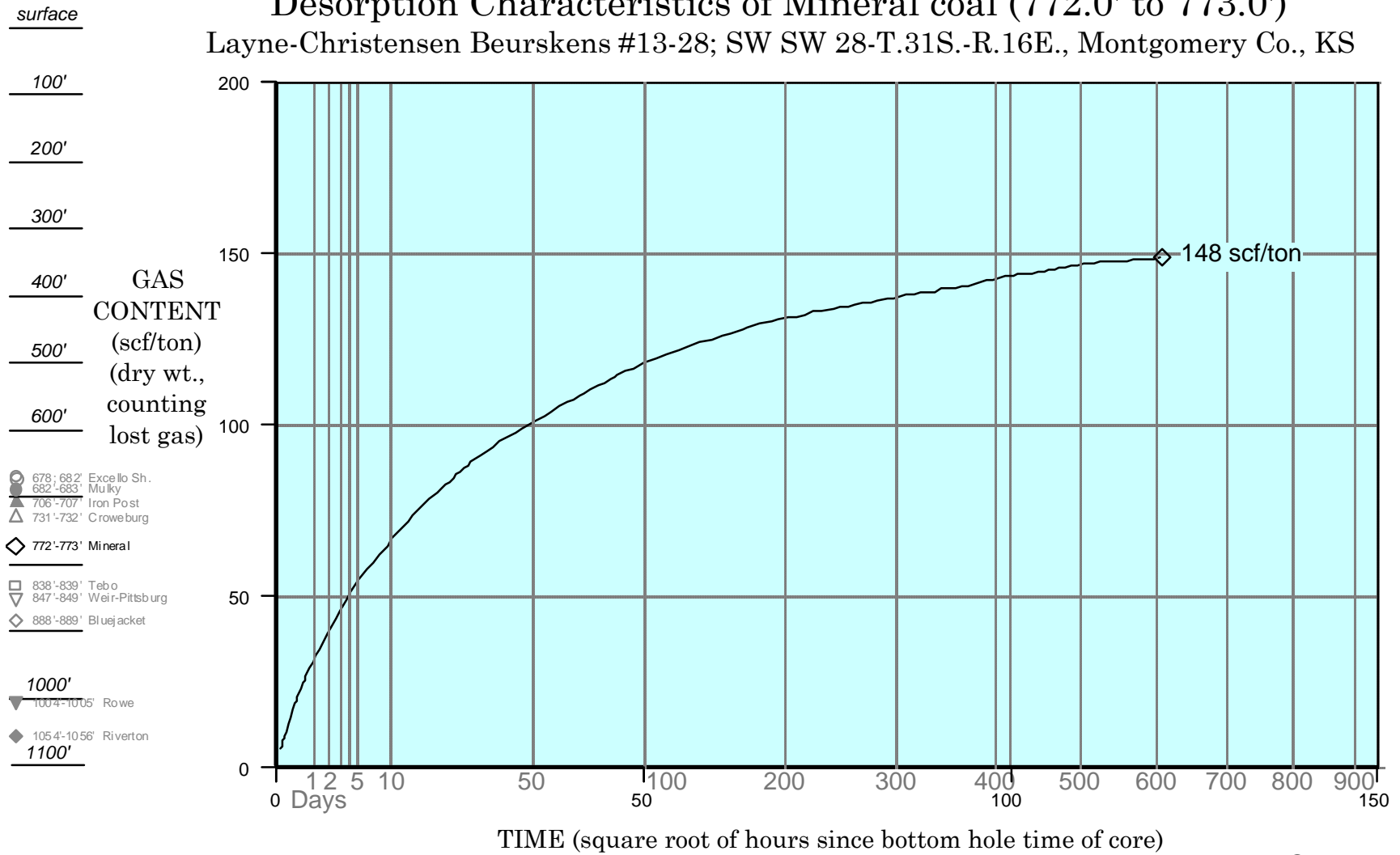


FIGURE 19.

# Desorption Characteristics of Tebo coal (838.3' to 839.1')

Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

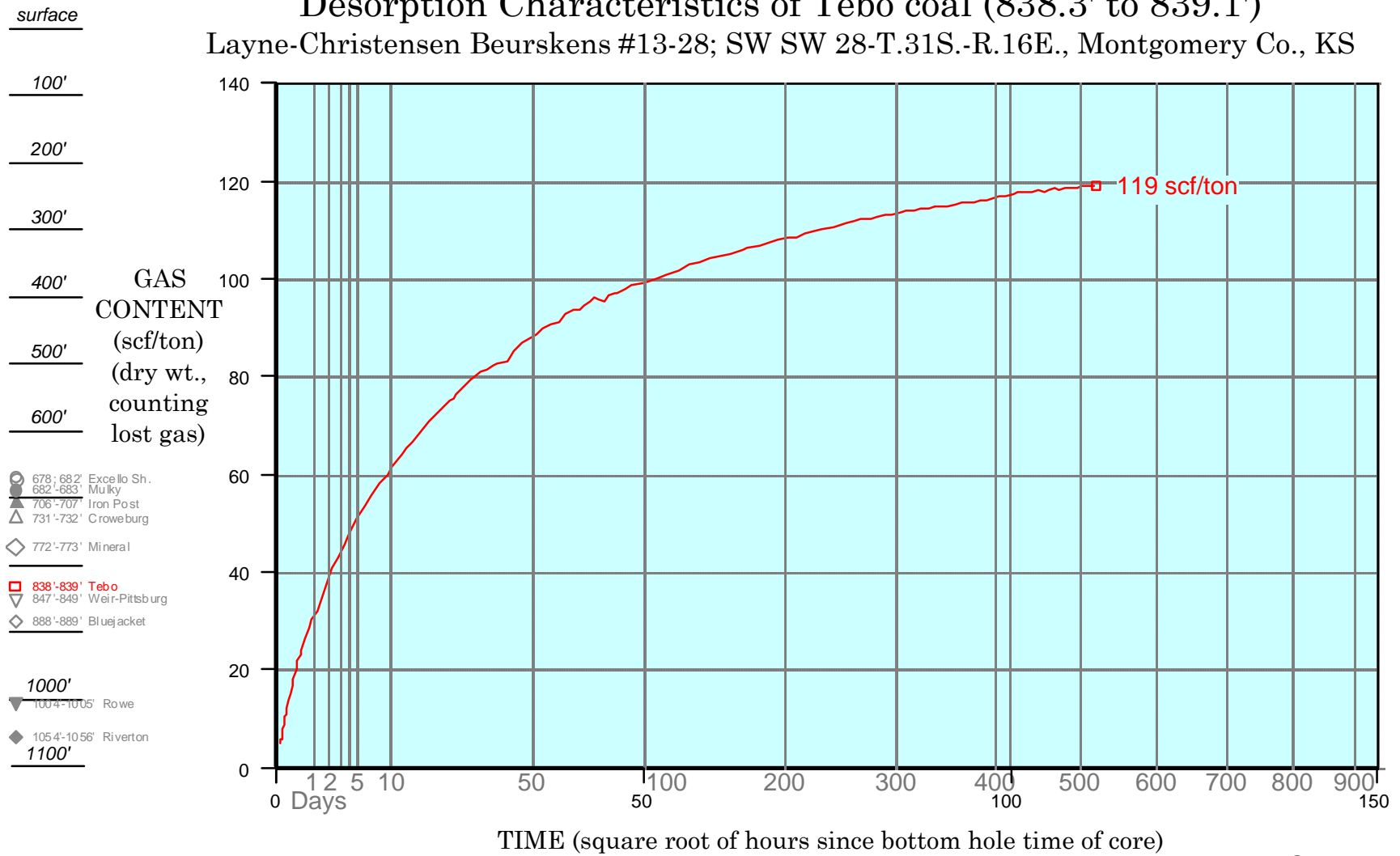


FIGURE 20.

# Desorption Characteristics of Weir-Pittsburg coal (847.0' to 849.0') Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

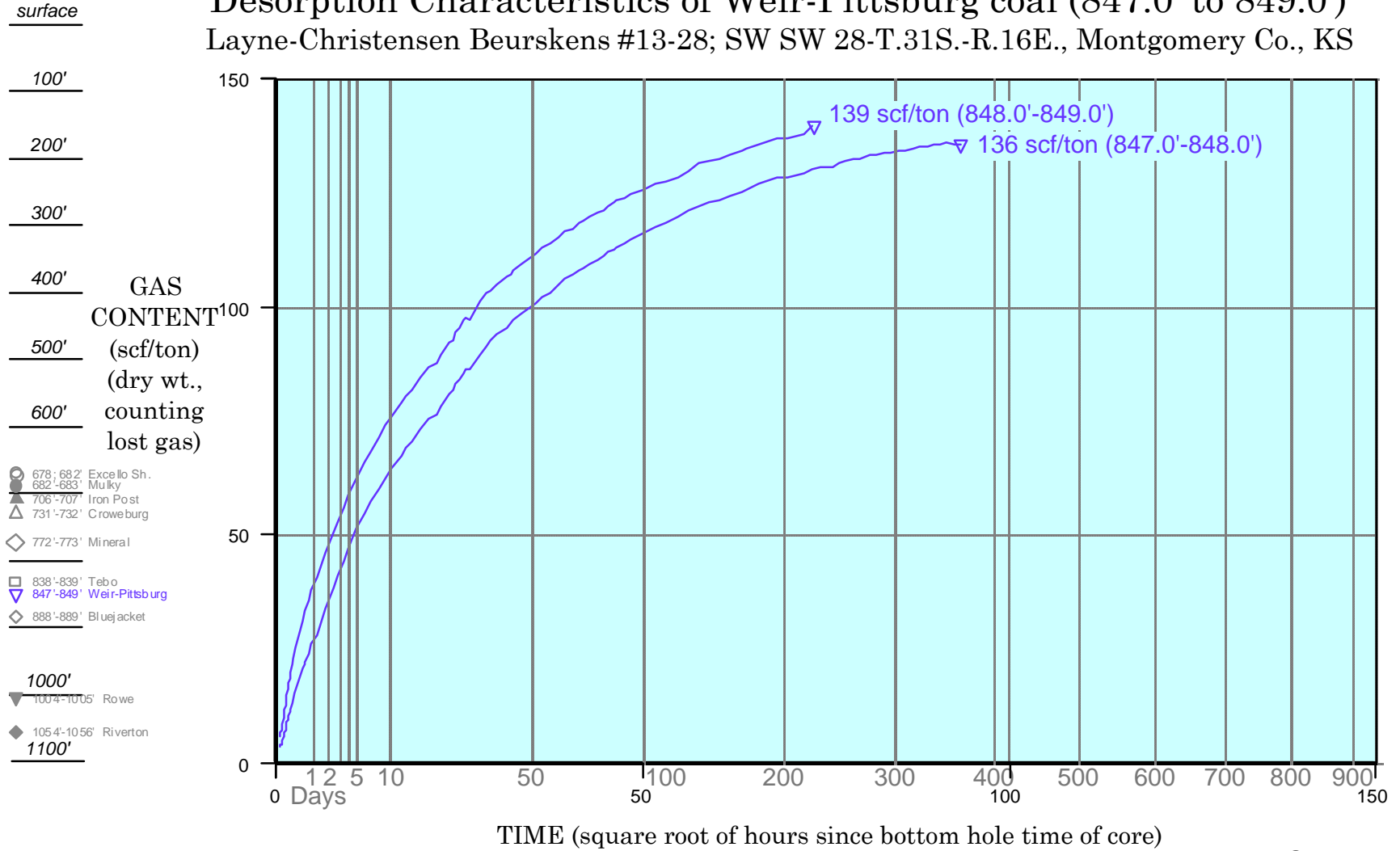


FIGURE 21.



# Desorption Characteristics of Bluejacket coal (888.2' to 889.2')

Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

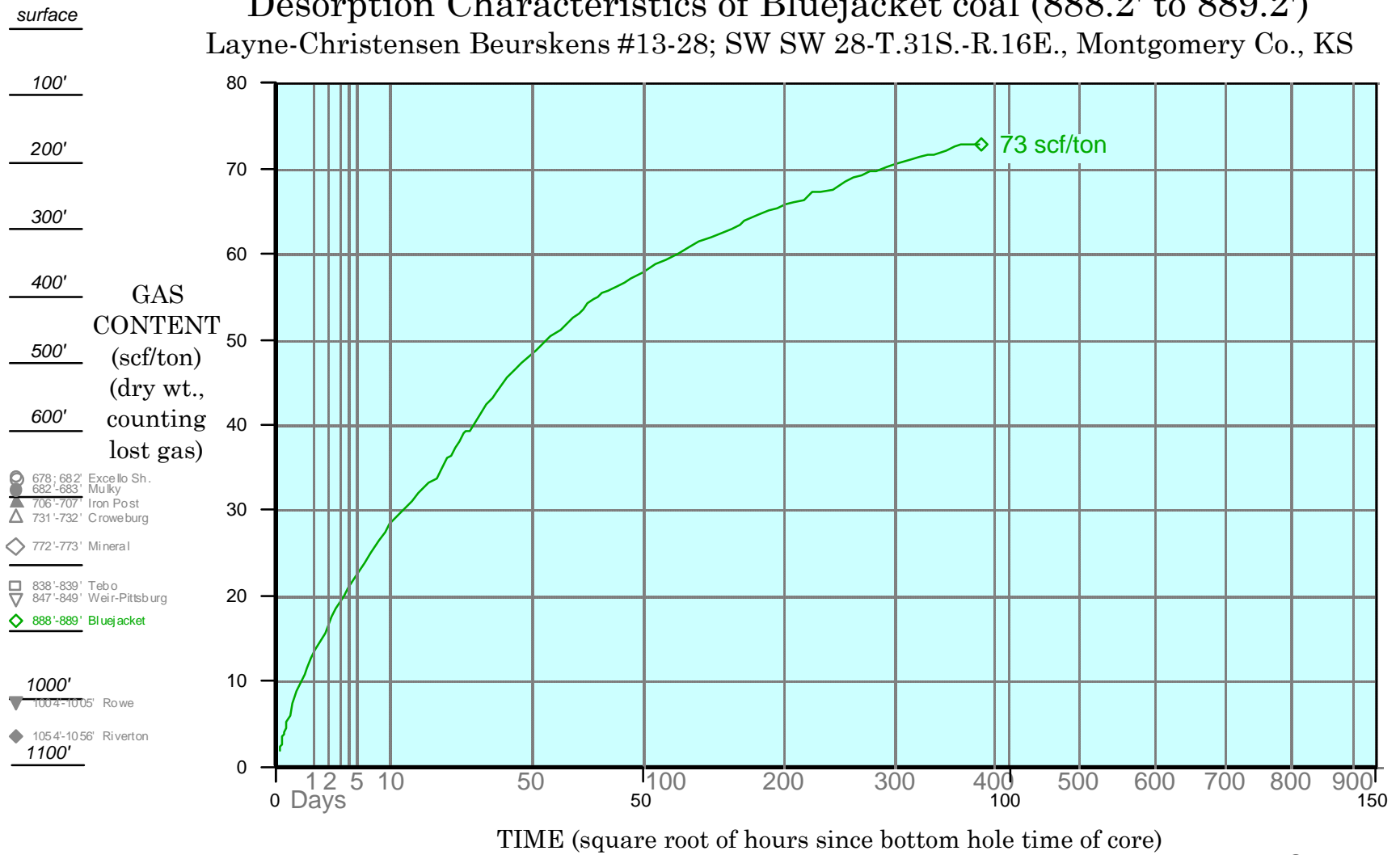


FIGURE 22.

# Desorption Characteristics of Rowe coal (1003.7' to 1004.7')

Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

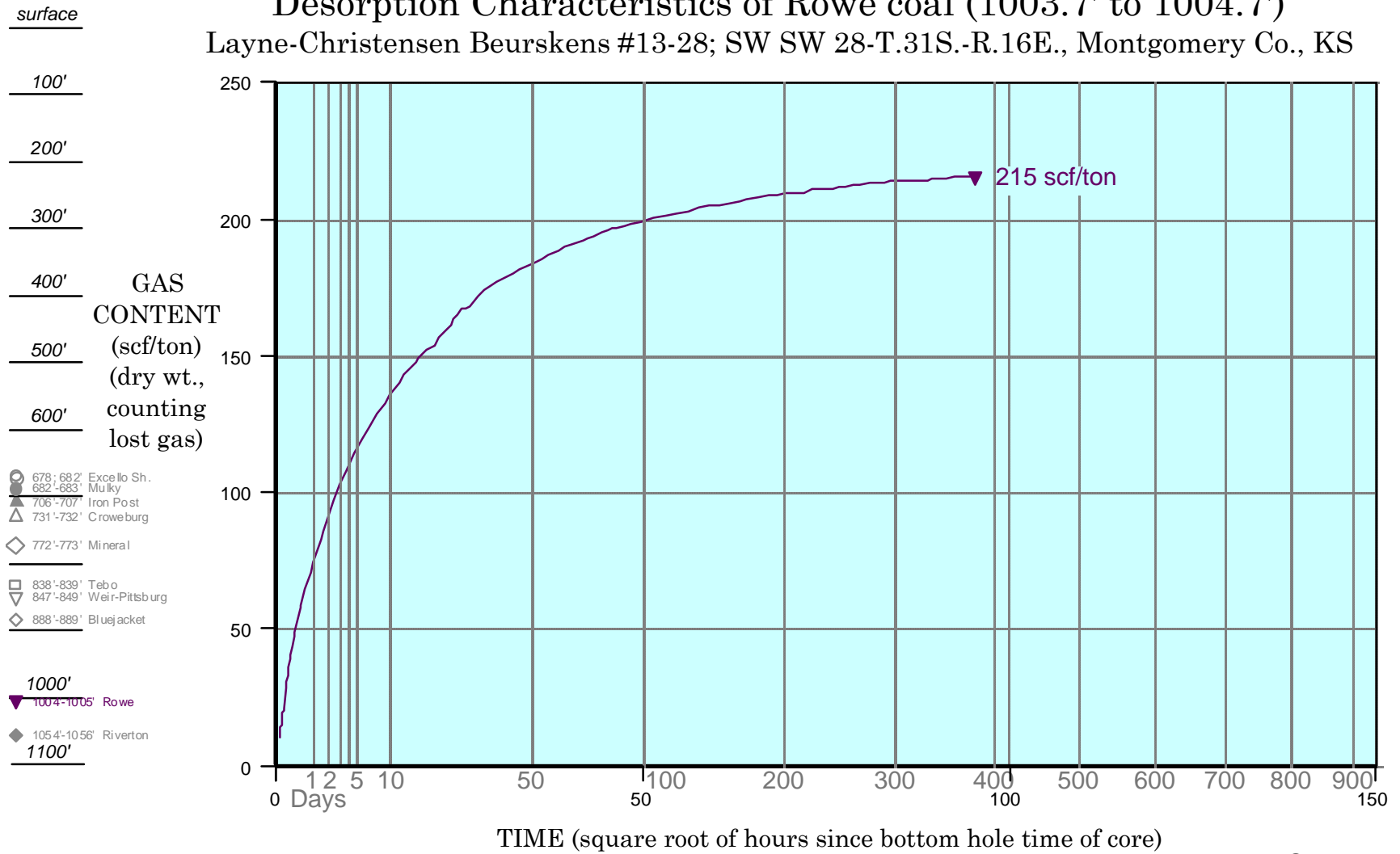


FIGURE 23.

# Desorption Characteristics of Riverton coal (1053.7' to 1055.7')

Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

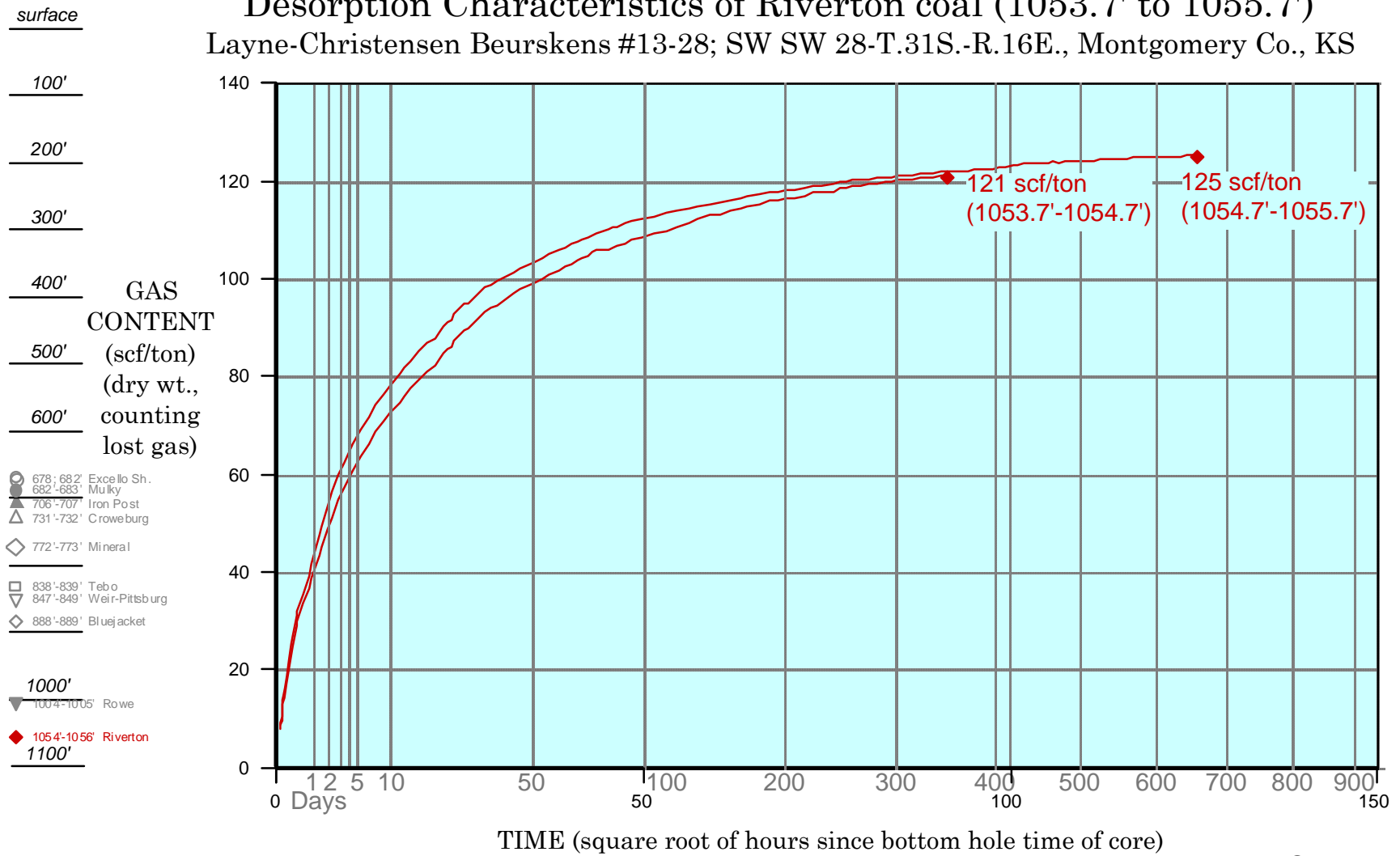


FIGURE 24.

# Desorption Characteristics of Coal and Shale Samples

## Layne-Christensen Beurskens #13-28; SW SW 28-T.31S.-R.16E., Montgomery Co., KS

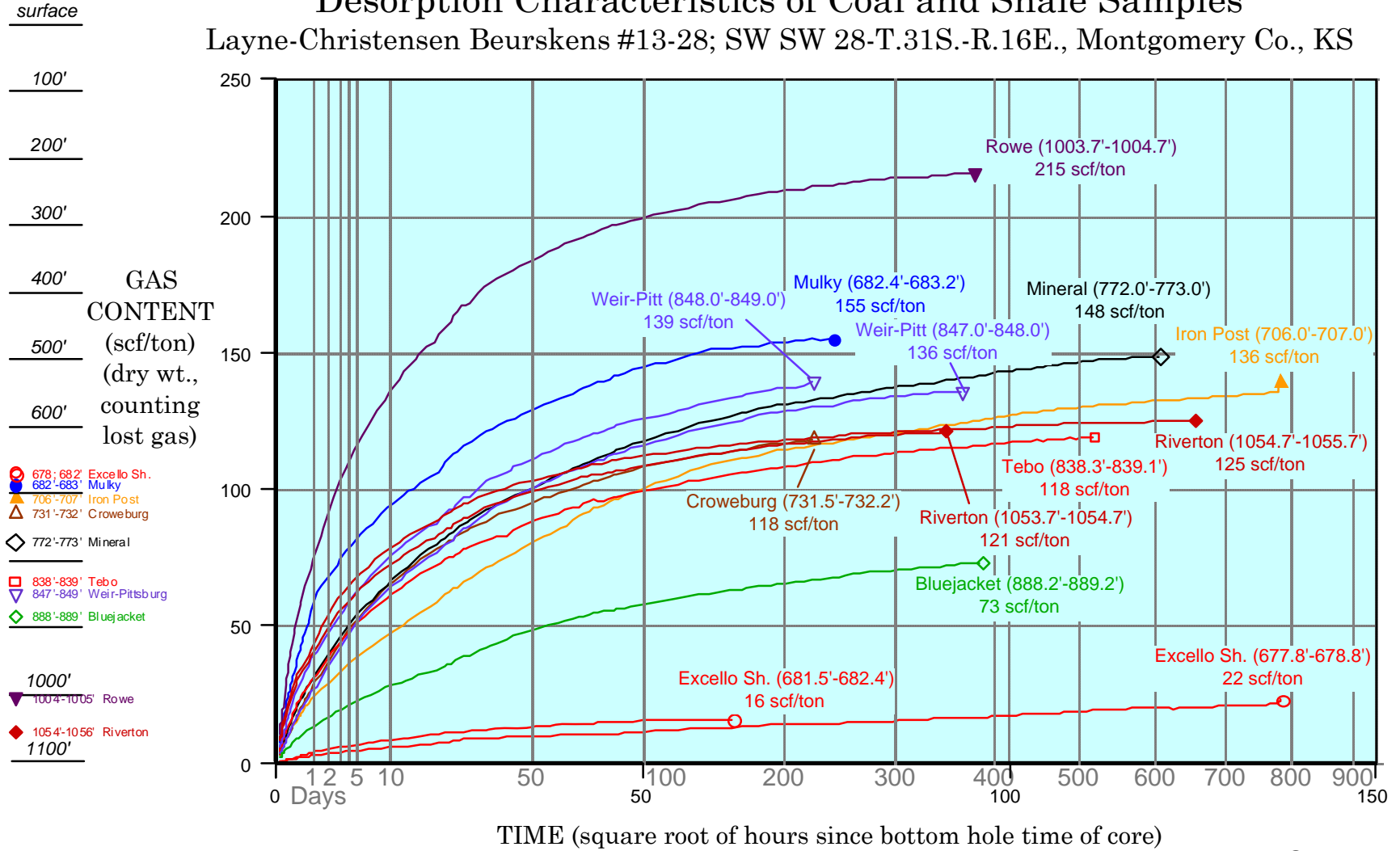


FIGURE 25.

# Sorptions Time of Coal and Shale Samples Layne-Christensen #13-28 Beurskens; sec. 28-T.31S.-R.16E., Montgomery Co., KS

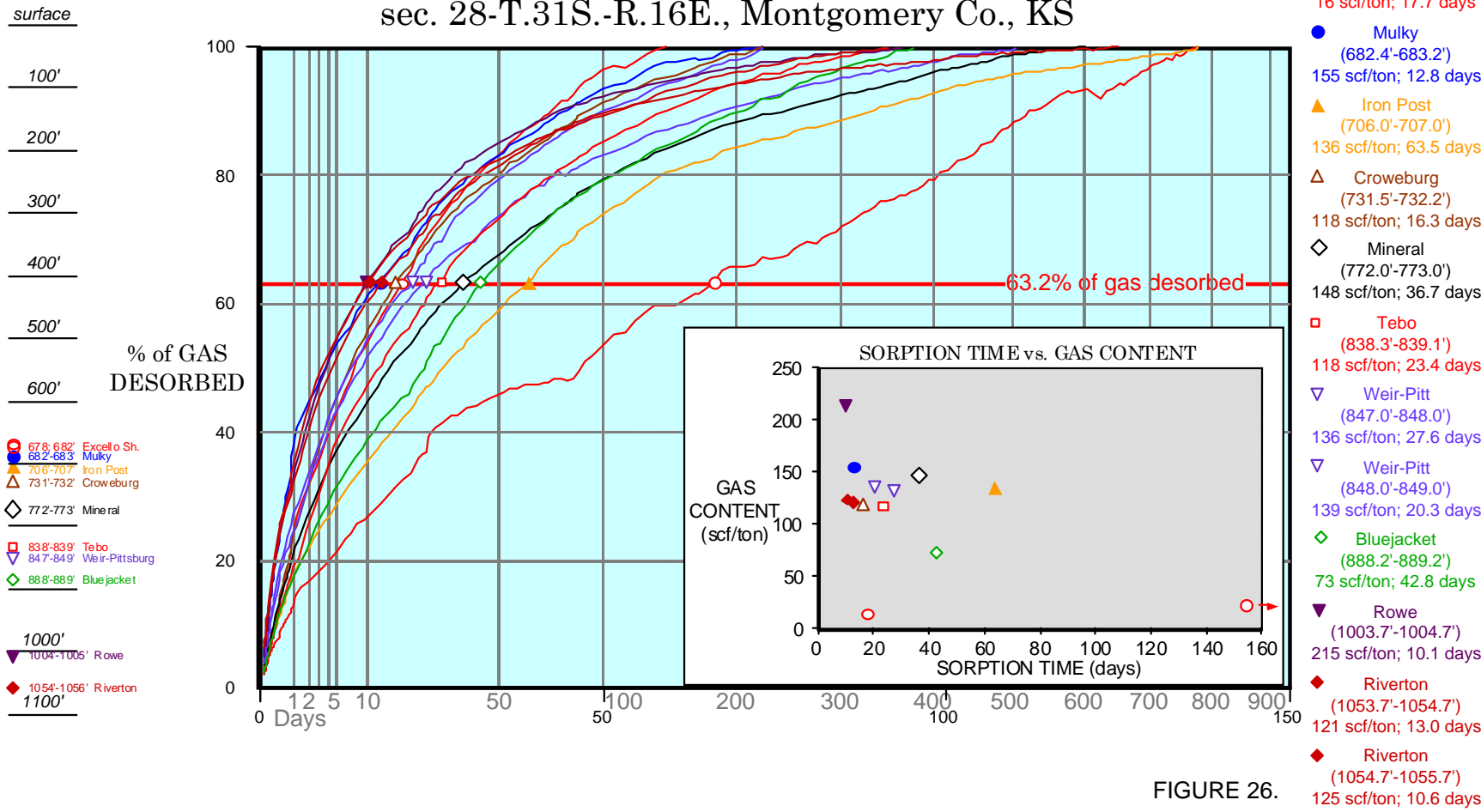


FIGURE 26.

# ISOTOPIC COMPOSITION and WETNESS by STRATIGRAPHIC POSITION of coalbed gases in eastern Kansas

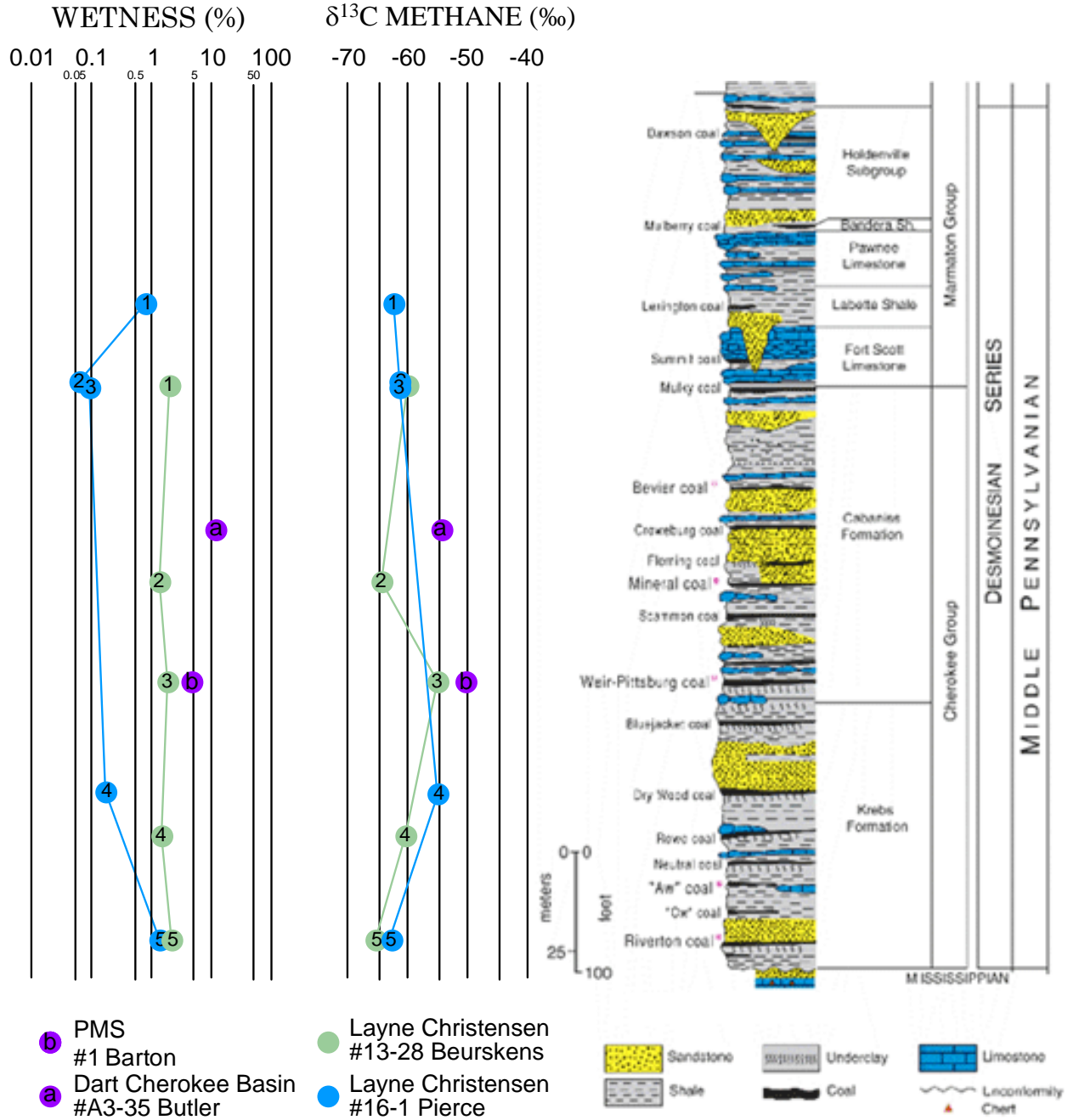


Figure 27.

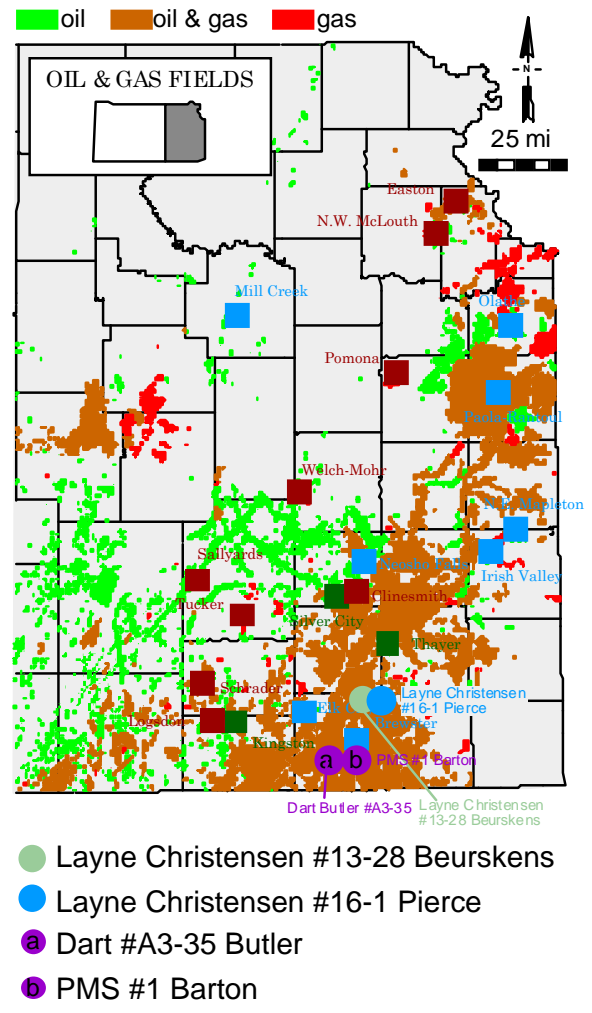
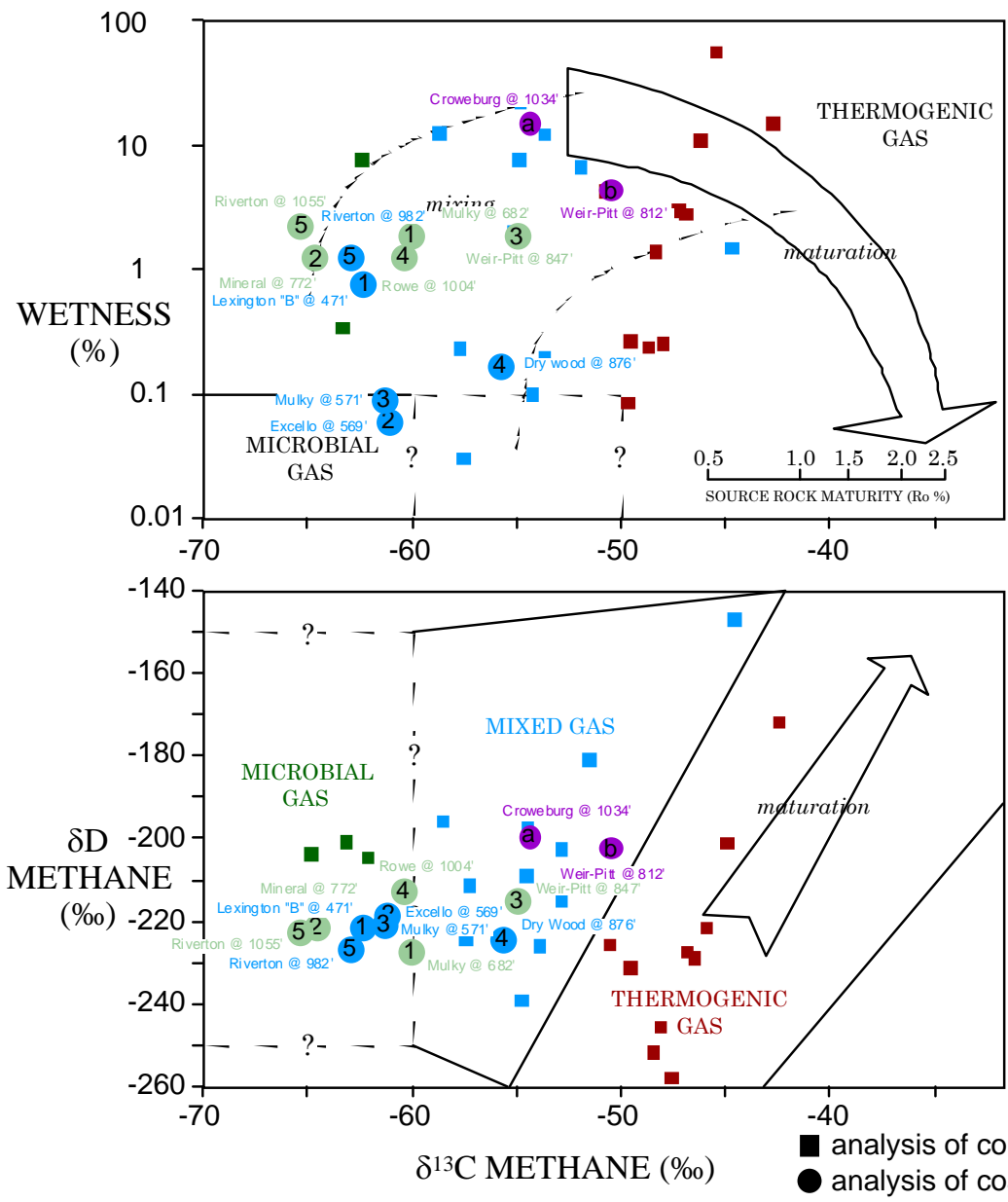


Figure 28.

# Gas Reserves and Relative Deliverability

## Layne-Christensen #13-28 Beurskens; sec. 28-T.31S.-R.16E., Montgomery Co., KS

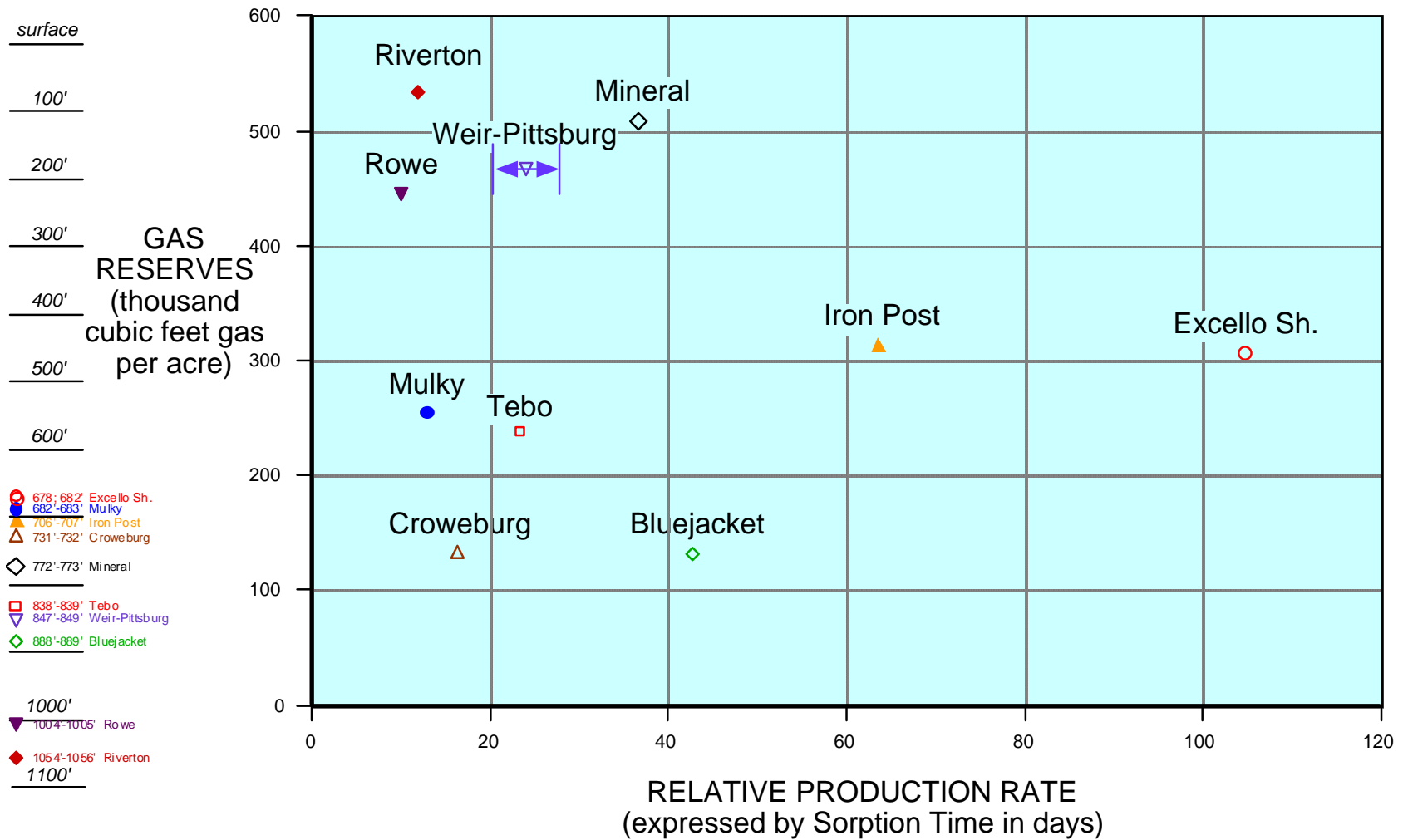


FIGURE 29.







16	76	1078	0.00057	536	13.992	0.000521768	14.77	0.061122784	1730.80	19.63	20.34	1/20/2005 15:03	15684:36:16	15684:33:55	15683:59:30	125.2381908		
-1	76	1094	-4E-05	536	14.200	-3.30945E-05	-0.94	0.061089689	1729.86	19.62	20.33	1/27/2005 16:14	15853:47:16	15853:44:55	15853:10:30	125.9118254		
9	75	1093	0.00032	535	14.187	0.000298134	8.44	0.061387824	1738.30	19.71	20.43	2/3/2005 15:17	16020:50:16	16020:47:55	16020:13:30	126.5734482		
10	75	1093	0.00035	535	14.187	0.00033126	9.38	0.061719084	1747.68	19.82	20.53	2/10/2005 14:53	16188:26:16	16188:23:55	16187:49:30	127.2337918		
8	75	1089	0.00028	535	14.135	0.000264039	7.48	0.061983123	1755.16	19.90	20.62	2/17/2005 13:58	16355:31:16	16355:28:55	16354:54:30	127.888706		
11	77	1087	0.00039	537	14.109	0.000361037	10.22	0.062344159	1765.38	20.02	20.74	2/24/2005 15:16	16524:49:16	16524:46:55	16524:12:30	128.5489055		
11	75	1080	0.00039	535	14.018	0.000360053	10.20	0.062704212	1775.58	20.14	20.85	3/3/2005 14:11	16691:44:16	16691:41:55	16691:07:30	129.1965084		
7	75	1075	0.00025	535	13.953	0.000228064	8.46	0.062932275	1782.04	20.21	20.92	3/10/2005 13:55	16859:28:16	16859:25:55	16859:51:30	129.8440291		
11	75	1071	0.00039	535	13.901	0.000357052	10.11	0.063289327	1792.15	20.32	21.04	3/18/2005 10:36	17048:09:16	17048:06:55	17047:32:30	130.5685814		
0	75	1081	0	535	14.031	0	0.00	0.063289327	1792.15	20.32	21.04	3/23/2005 12:20	17169:53:16	17169:50:55	17169:16:30	131.0339184		
8	75	1084	0.00028	535	14.070	0.000262826	7.44	0.063552154	1799.59	20.41	21.12	4/2/2005 15:09	17412:42:16	17412:39:55	17412:05:30	131.9572069		
7	75	1080	0.00025	535	14.018	0.000229124	6.49	0.063781278	1806.08	20.48	21.20	4/8/2005 14:34	17556:07:16	17556:04:55	17555:30:30	132.4995136		
-3	75	1091	-0.0001	535	14.161	-9.91963E-05	-2.81	0.063682082	1803.27	20.45	21.17	4/15/2005 10:14	17719:47:16	17719:44:55	17719:10:30	133.1156932		
16	76	1072	0.00057	536	13.914	0.000518864	14.69	0.064200945	1817.96	20.62	21.33	4/21/2005 17:14	17870:47:16	17870:44:55	17870:10:30	133.6816658		
-7	75	1080	-0.0002	535	14.018	-0.000229124	-6.49	0.063971821	1811.47	20.54	21.26	4/28/2005 14:39	18036:12:16	18036:09:55	18035:35:30	134.2989369		
8	76	1087	0.00028	536	14.109	0.000263062	7.45	0.064234883	1818.92	20.63	21.34	5/5/2005 21:28	18211:01:16	18210:58:55	18210:24:30	134.9482164		
15	77	1080	0.00053	537	14.018	0.000489152	13.85	0.064724035	1832.77	20.79	21.50	5/12/2005 11:34	18369:07:16	18369:04:55	18368:30:30	135.5327308		
2	72	1081	7.1E-05	532	14.031	6.58942E-05	1.87	0.064789929	1834.64	20.81	21.52	5/20/2005 11:46	18561:19:16	18561:16:55	18560:42:30	136.2399395		
7	73	1085	0.00025	533	14.083	0.000231049	6.54	0.065020978	1841.18	20.88	21.60	5/26/2005 15:36	18709:09:16	18709:06:55	18708:32:30	136.7814112		
23.1	119	1083	0.00082	579	14.057	0.000700592	19.84	0.06572157	1861.02	21.11	21.82	5/26/2005 18:49	18712:22:16	18712:19:55	18711:45:30	136.7931691	note 1	
21.0	118	1083	0.00074	578	14.057	0.000638004	18.07	0.066359573	1879.09	21.31	22.02	5/26/2005 20:34	18714:07:16	18714:04:55	18713:30:30	136.7995655	note 1	
19.4	128	1083	0.00069	588	14.057	0.00057937	16.41	0.066938943	1895.49	21.50	22.21	5/26/2005 22:22	18715:55:16	18715:52:55	18715:18:30	136.8061443	note 1	
22.6	131	1084	0.0008	591	14.070	0.00067213	19.03	0.067611074	1914.53	21.71	22.43	5/27/2005 9:12	18726:45:16	18726:42:55	18726:08:30	136.8457323	note 1	
6.9	122	1081	0.00024	582	14.031	0.000207805	5.88	0.067818878	1920.41	21.78	22.49	5/27/2005 18:36	18736:09:16	18736:06:55	18735:32:30	136.8800732	note 1	
21.5	122	1080	0.00076	582	14.018	0.000648908	18.32	0.068465786	1938.73	21.99	22.70	5/28/2005 15:07	18756:40:16	18756:37:55	18756:03:30	136.9549987	note 1	
18.3	130	1078	0.00065	590	13.992	0.000542152	15.35	0.069007938	1954.08	22.16	22.88	5/29/2005 16:12	18781:45:16	18781:42:55	18781:08:30	137.0465412	note 1	
17.2	117	1082	0.00061	577	14.044	0.000522978	14.81	0.069530916	1968.89	22.33	23.04	5/30/2005 15:15	18804:48:16	18804:45:55	18804:11:30	137.1306109	note 1	
DECANISTERED 06/02/2005; sample air dried for 16 days													note 1 - volume adjusted for headspace expansion and contraction					







68	75	1083	0.0024	535	14.057	0.002231962	63.20	0.174509614	4941.54	118.74	124.75	5/19/2003 14:13	995:46:16	995:43:55	995:36:18	31.5584116
58	75	1091	0.00205	535	14.161	0.001917795	54.31	0.176427409	4995.85	120.05	126.06	5/22/2003 9:18	1062:51:16	1062:48:55	1062:41:18	32.6014485
57	75	1083	0.00201	535	14.057	0.001879099	52.98	0.178298319	5048.83	121.32	127.33	5/25/2003 2:05	1127:38:16	1127:35:55	1127:28:18	33.58031831
95	75	1083	0.00335	535	14.057	0.003118182	88.30	0.181416501	5137.12	123.44	129.45	5/30/2003 16:37	1262:10:16	1262:07:55	1262:00:18	35.5270476
65	75	1075	0.0023	535	13.953	0.002117733	59.97	0.183534234	5197.09	124.89	130.89	6/2/2003 16:11	1333:44:16	1333:41:55	1333:34:18	36.52037483
45	75	1084	0.00159	535	14.070	0.001478398	41.86	0.185012632	5238.95	125.89	131.90	6/5/2003 11:29	1401:02:16	1400:59:55	1400:52:18	37.43043919
59	75	1078	0.00208	535	13.992	0.001927615	54.58	0.186940246	5293.54	127.20	133.21	6/9/2003 14:06	1499:39:16	1499:36:55	1499:29:18	38.7253721
39	78	1075	0.00138	536	13.953	0.001282669	35.91	0.189208515	5329.45	128.07	134.07	6/12/2003 13:42	1571:15:16	1571:12:55	1571:05:18	39.63905201
42	76	1085	0.00148	536	14.083	0.001378534	39.04	0.189587049	5368.49	129.00	135.01	6/15/2003 14:54	1644:27:16	1644:24:55	1644:17:18	40.5518735
50	78	1081	0.00177	538	14.031	0.001628983	46.13	0.191216033	5414.61	130.11	136.12	6/18/2003 13:57	1715:30:16	1715:27:55	1715:20:18	41.41864851
31	77	1085	0.00109	537	14.083	0.001015595	28.76	0.192231627	5443.37	130.80	136.81	6/20/2003 14:06	1763:39:16	1763:36:55	1763:29:18	41.99588604
44	78	1079	0.00155	538	14.005	0.001430853	40.52	0.19366248	5483.89	131.78	137.78	6/23/2003 11:22	1832:55:16	1832:52:55	1832:45:18	42.81262794
35	76	1078	0.00124	536	13.992	0.001141367	32.32	0.194803847	5516.21	132.55	138.56	6/25/2003 16:19	1885:52:16	1885:49:55	1885:42:18	43.42661754
25	78	1082	0.00088	538	14.044	0.000815245	23.09	0.196619092	5539.29	133.11	139.12	6/27/2003 15:16	1932:49:16	1932:46:55	1932:39:18	43.96386142
10	75	1088	0.00035	535	14.122	0.000329745	9.34	0.198948837	5548.63	133.33	139.34	6/30/2003 11:14	2000:47:16	2000:44:55	2000:37:18	44.73016631
44	78	1078	0.00155	538	13.992	0.001429527	40.48	0.197378364	5589.11	134.31	140.31	7/3/2003 9:54	2071:27:16	2071:24:55	2071:17:18	45.51323373
40	78	1078	0.00141	538	13.992	0.00129957	36.80	0.198677934	5625.91	135.19	141.20	7/5/2003 19:52	2129:25:16	2129:22:55	2129:15:18	46.14565105
18	75	1081	0.00064	535	14.031	0.000589722	16.70	0.199267657	5642.61	135.59	141.60	7/7/2003 14:04	2171:37:16	2171:34:55	2171:27:18	46.60065569
42	78	1081	0.00148	538	14.031	0.001368346	38.75	0.200636003	5681.36	136.52	142.53	7/11/2003 16:09	2269:42:16	2269:39:55	2269:32:18	47.64141522
42	79	1081	0.00148	539	14.031	0.001365807	38.68	0.20200181	5720.03	137.45	143.46	7/15/2003 13:56	2363:29:16	2363:26:55	2363:19:18	48.61571534
50	78	1079	0.00177	538	14.005	0.001625969	46.04	0.203627779	5766.07	138.56	144.57	7/21/2003 16:31	2510:04:16	2510:01:55	2509:54:18	50.10060989
53	77	1081	0.00187	537	14.031	0.001729938	48.99	0.205357717	5815.06	139.73	145.74	7/28/2003 20:26	2681:59:16	2681:56:55	2681:49:18	51.7879115
17	70	1079	0.0006	530	14.005	0.000561174	15.89	0.205918891	5830.95	140.12	146.12	8/4/2003 13:47	2843:20:16	2843:17:55	2843:10:18	53.3295732
63	78	1086	0.00222	538	14.096	0.002062013	58.39	0.207980904	5889.34	141.52	147.53	8/11/2003 14:02	3011:35:16	3011:32:55	3011:25:18	54.87793525
72	84	1082	0.00254	544	14.044	0.00232201	65.75	0.210302914	5955.99	143.10	149.11	8/18/2003 20:03	3185:36:16	3185:33:55	3185:26:18	56.44115913
42	80	1083	0.00148	540	14.057	0.00136658	38.68	0.211668714	5993.77	144.03	150.04	8/24/2003 22:48	3332:21:16	3332:18:55	3332:11:18	57.72654887
53	84	1086	0.00187	544	14.096	0.001715576	48.58	0.21338429	6042.35	145.20	151.20	9/1/2003 14:50	3516:23:16	3516:20:55	3516:13:18	59.29913809
5	83	1084	0.00018	543	14.070	0.000161846	4.58	0.213546136	6046.93	145.31	151.31	9/8/2003 14:05	3683:38:16	3683:35:55	3683:28:18	60.62927964
10	76	1085	0.00035	536	14.083	0.000328222	9.29	0.213874359	6056.22	145.53	151.54	9/15/2003 15:15	3852:48:16	3852:45:55	3852:38:18	62.07096297
16	79	1084	0.00057	539	14.070	0.000521752	14.77	0.21439611	6071.00	145.89	151.89	9/23/2003 10:50	4040:23:16	4040:20:55	4040:13:18	63.56404469
-6	72	1091	-0.0002	532	14.161	-0.000199511	-5.65	0.21496599	6065.35	145.75	151.76	9/26/2003 18:53	4120:26:16	4120:23:55	4120:16:18	64.19063622
23	78	1085	0.00081	538	14.083	0.000752105	21.30	0.214948704	6086.65	146.26	152.27	10/6/2003 12:12	4353:45:16	4353:42:55	4353:35:18	65.98298602
58	81	1084	0.00205	541	14.070	0.001884357	53.36	0.216833061	6140.01	147.54	153.55	10/14/2003 23:10	4556:43:16	4556:40:55	4556:33:18	67.50348962
13	76	1081	0.00046	536	14.031	0.000425116	12.04	0.217258177	6152.04	147.83	153.84	10/20/2003 15:37	4693:10:16	4693:07:55	4693:00:18	68.50672311
5	69	1075	0.00018	529	13.953	0.00016475	4.67	0.217422927	6156.71	147.94	153.95	10/27/2003 15:06	4860:38:16	4860:35:55	4860:28:18	69.71827435
20	73	1080	0.00071	533	14.018	0.000657097	18.61	0.218080025	6175.32	148.39	154.40	11/3/2003 10:14	5023:47:16	5023:44:55	5023:37:18	70.87868352
1	75	1085	3.5E-05	535	14.083	3.28836E-05	0.93	0.218112908	6176.25	148.41	154.42	11/10/2003 11:21	5192:54:16	5192:51:55	5192:44:18	72.06180989
22	75	1069	0.00078	535	13.875	0.000712771	20.18	0.218825679	6196.43	148.90	154.91	11/17/2003 16:29	5366:02:16	5366:59:55	5366:52:18	73.25324415
-8	73	1086	-0.0003	533	14.096	-0.000264299	-7.48	0.21856138	6188.95	148.72	154.73	11/24/2003 14:25	5531:58:16	5531:55:55	5531:48:18	74.37722172
2	72	1090	7.1E-05	532	14.148	6.64428E-05	1.88	0.218627823	6190.83	148.76	154.77	12/4/2003 20:03	5777:36:16	5777:33:55	5777:26:18	76.01055482
DECANISTERED 12/05/2003: sample air dried for 14 days																









20	78	1081	0.00071	538	14.031	0.000651593	18.45	0.148546904	4206.36	114.25	116.89	10/20/2003 15:40	4690:40:00	4690:36:45	4690:29:15	68.48844185		
4	72	1075	0.00014	532	13.953	0.000131057	3.71	0.148677961	4210.08	114.35	116.99	10/27/2003 15:06	4858:06:00	4858:02:45	4857:55:15	69.70007174		
7	72	1080	0.00025	532	14.018	0.000230416	6.52	0.148908378	4216.60	114.53	117.16	11/3/2003 10:15	5021:15:00	5021:11:45	5021:04:15	70.860779		
18	75	1085	0.00064	535	14.083	0.000591905	16.76	0.149500282	4233.36	114.98	117.62	11/10/2003 11:23	5190:23:00	5190:19:45	5190:12:15	72.04431507		
35	75	1069	0.00124	535	13.875	0.001133953	32.11	0.150634236	4265.47	115.86	118.49	11/17/2003 16:31	5363:31:00	5363:27:45	5363:20:15	73.23603394		
-8	73	1086	-0.0003	533	14.096	-0.000264299	-7.48	0.150368936	4257.99	115.65	118.29	11/24/2003 14:27	5529:27:00	5529:23:45	5529:16:15	74.36027165		
-2	75	1090	-7E-05	535	14.148	-6.60702E-05	-1.87	0.150303866	4256.12	115.60	118.24	12/4/2003 20:07	5775:07:00	5775:03:45	5774:56:15	75.99418837		
DECANISTERED 12/05/2003, sample air dried for 36 days																		













SAMPLE: 847.0 to 848.0 (Weir-Pittsburg coal) in canister 9													
dry sample weight:		lbs.	grams	wet sample weight:		lbs.	grams	moisture %	est. lost gas (cc =)		TIME OF:	elapsed time (off bottom to canistering)	
		3.387	1536.29			3.413	1548.24	0.77%	146		TIME OF:	15.8 minutes	
										TIME OF:	0.264 hours		
										TIME OF:	0.513701167 SQR (hrs)		
										TIME OF:	1.252516192		
										TIME OF:	1.71418893		
										TIME OF:	1.26685946		
										TIME OF:	1.336870309		
										TIME OF:	1.522516192		
										TIME OF:	1.650336666		
										TIME OF:	1.77795138		
										TIME OF:	1.868971791		
										TIME OF:	2.013320831		
										TIME OF:	2.247220505		
										TIME OF:	2.594866727		
										TIME OF:	2.904020202		
										TIME OF:	3.157002798		
										TIME OF:	3.354101966		
										TIME OF:	3.614784456		
										TIME OF:	3.877284273		
										TIME OF:	4		
										TIME OF:	4.417767158		
										TIME OF:	4.869976044		
										TIME OF:	5.510595854		
										TIME OF:	6.731765944		
										TIME OF:	7.263160888		
										TIME OF:	8.321659489		
										TIME OF:	9.173330911		
										TIME OF:	9.63087593		
										TIME OF:	11.022119171		
										TIME OF:	12.12091856		
										TIME OF:	12.98203887		
										TIME OF:	14.03744991		
										TIME OF:	15.4748657		
										TIME OF:	17.15128761		
										TIME OF:	17.77685762		
										TIME OF:	18.56205808		
										TIME OF:	19.57975145		
										TIME OF:	20.81826121		
										TIME OF:	21.89107888		
										TIME OF:	22.46590005		
										TIME OF:	22.9329005		
										TIME OF:	23.54372051		
										TIME OF:	24.06207251		
										TIME OF:	24.4846899		
										TIME OF:	24.96163723		
										TIME OF:	25.51688145		
										TIME OF:	25.94513442		
										TIME OF:	26.4444155		
										TIME OF:	27.78488798		
										TIME OF:	28.61875842		
										TIME OF:	29.4093156		
										TIME OF:	30.20761493		
										TIME OF:	31.14363823		
										TIME OF:	32.46485279		
										TIME OF:	33.44672381		
										TIME OF:	35.40150656		
										TIME OF:	36.39803108		
										TIME OF:	37.31085633		
										TIME OF:	38.60936847		
										TIME OF:	39.52584085		
										TIME OF:	40.44110945		
										TIME OF:	41.31061203		
										TIME OF:	41.8891394		
										TIME OF:	42.70817889		
										TIME OF:	43.32358865		
										TIME OF:	44.86711451		
										TIME OF:	46.2939988		
										TIME OF:	47.41438832		
										TIME OF:	48.049249		
										TIME OF:	49.50430088		
										TIME OF:	50.716956		
										TIME OF:	52.35413108		
										TIME OF:	53.01083216		
										TIME OF:	54.73583917		
										TIME OF:	56.3877283		
										TIME OF:	57.64864844		
										TIME OF:	59.2234683		
										TIME OF:	60.61899144		
										TIME OF:	63.49343798		
										TIME OF:	64.12058952		
										TIME OF:	65.9156026		

42	85	1084	0.00148	545	14.070	0.00135452	38.36	0.211086274	5977.28	124.65	127.69	10/14/2003 23:18	4547:49:00	4547:44:00	4547:33:10	67.43750193
22	81	1081	0.00078	541	14.031	0.000712778	20.18	0.211799052	5997.46	125.07	128.11	10/20/2003 15:43	4684:14:00	4684:09:00	4683:58:10	68.44145917
18	82	1075	0.00064	542	13.953	0.000578875	16.39	0.212377928	6013.85	125.41	128.45	10/27/2003 15:09	4851:40:00	4851:35:00	4851:24:10	69.65390633
15	80	1080	0.00053	540	14.018	0.000486435	13.77	0.212864362	6027.62	125.70	128.74	11/3/2003 10:16	5014:47:00	5014:42:00	5014:31:10	70.81513492
24	80	1085	0.00085	540	14.083	0.000781899	22.14	0.213646261	6049.77	126.16	129.20	11/10/2003 11:25	5183:56:00	5183:51:00	5183:40:10	71.99953704
61	90	1069	0.00215	550	13.875	0.001922419	54.44	0.215568688	6104.20	127.29	130.34	11/17/2003 16:33	5357:04:00	5356:59:00	5356:48:10	73.19198499
3	83	1086	0.00011	543	14.096	9.72869E-05	2.75	0.215665967	6106.96	127.35	130.40	11/24/2003 14:30	5523:01:00	5522:56:00	5522:45:10	74.3170012
12	75	1090	0.00042	535	14.148	0.000396421	11.23	0.216062388	6118.18	127.59	130.63	12/4/2003 20:18	5768:49:00	5768:44:00	5768:33:10	75.95272653
40	80	1083	0.00141	540	14.057	0.001300762	36.83	0.21736315	6155.02	128.35	131.40	12/10/2003 15:02	5907:33:00	5907:28:00	5907:17:10	76.86056806
21	83	1087	0.00074	543	14.109	0.000681636	19.30	0.218044786	6174.32	128.76	131.80	12/16/2003 14:26	6050:57:00	6050:52:00	6050:41:10	77.785252
33	86	1081	0.00117	546	14.031	0.001059376	30.00	0.219104162	6204.32	129.38	132.43	12/22/2003 16:11	6196:42:00	6196:37:00	6196:26:10	78.71912093
5	78	1082	0.00018	538	14.044	0.000163049	4.62	0.219267211	6208.93	129.48	132.52	12/29/2003 14:38	6363:09:00	6363:04:00	6362:53:10	79.76935502
35	87	1103	0.00124	547	14.316	0.001144351	32.40	0.220411563	6241.34	130.15	133.20	1/6/2004 15:15	6555:46:00	6555:41:00	6555:30:10	80.96768903
-1	79	1093	-4E-05	539	14.187	-3.28802E-05	-0.93	0.220378682	6240.41	130.13	133.18	1/12/2004 11:48	6696:19:00	6696:14:00	6696:03:10	81.83102509
22	80	1089	0.00078	540	14.135	0.000719383	20.37	0.221098065	6260.78	130.56	133.60	1/21/2004 10:39	6911:10:00	6911:05:00	6910:54:10	83.13342689
10	79	1091	0.00035	539	14.161	0.0003282	9.29	0.221426266	6270.07	130.75	133.80	1/27/2004 10:14	7054:45:00	7054:40:00	7054:29:10	83.99255919
18	80	1085	0.00064	540	14.083	0.000586424	16.61	0.22201269	6286.68	131.10	134.14	2/2/2004 15:45	7204:16:00	7204:11:00	7204:00:10	84.87795159
12	81	1091	0.00042	541	14.161	0.000392385	11.11	0.222405074	6297.79	131.33	134.38	2/9/2004 10:37	7367:08:00	7367:03:00	7366:52:10	85.83200646
17	81	1091	0.0006	541	14.161	0.000555878	15.74	0.222960952	6313.53	131.66	134.70	2/16/2004 14:28	7538:59:00	7538:54:00	7538:43:10	86.82731905
10	80	1086	0.00035	540	14.096	0.000326091	9.23	0.223287044	6322.76	131.85	134.90	2/23/2004 14:35	7707:06:00	7707:01:00	7706:50:10	87.79009056
12	80	1091	0.00042	540	14.161	0.000393111	11.13	0.223680155	6333.89	132.08	135.13	3/2/2004 10:50	7895:21:00	7895:16:00	7895:05:10	88.85578203
15	80	1088	0.00053	540	14.122	0.000490038	13.88	0.224170193	6347.77	132.37	135.42	3/8/2004 10:11	8038:42:00	8038:37:00	8038:26:10	89.65879767
17	81	1081	0.0006	541	14.031	0.000550783	15.60	0.224720976	6363.37	132.70	135.74	3/15/2004 11:45	8208:16:00	8208:11:00	8208:00:10	90.59948491
6	80	1087	0.00021	540	14.239	0.000197637	5.60	0.224918612	6368.96	132.82	135.86	3/22/2004 10:08	8374:39:00	8374:34:00	8374:23:10	91.51311381
-18	75	1088	-0.0006	535	14.122	-0.000593541	-16.81	0.224325071	6352.15	132.46	135.51	3/30/2004 20:38	8577:09:00	8577:04:00	8576:53:10	92.61290407
0	74	1080	0	534	14.018	0	0.00	0.224325071	6352.15	132.46	135.51	4/8/2004 14:46	8739:17:00	8739:12:00	8739:01:10	93.48413413
DECANISTERED 4/6/2004: sample air dried for 24 days																



17	81	1081	0.0006	541	14.031	0.000550783	15.60	0.160600171	4547.67	130.98	136.74	10/20/2003 15:43	4684:14:00	4684:09:00	4683:55:38	68.44145917		
13	80	1075	0.00046	540	13.953	0.000419625	11.88	0.161019796	4559.56	131.32	137.08	10/27/2003 15:11	4851:42:00	4851:37:00	4851:23:38	69.65414561		
8	81	1080	0.00028	541	14.018	0.000258952	7.33	0.161278748	4566.89	131.53	137.29	11/3/2003 10:17	5014:48:00	5014:43:00	5014:29:38	70.81525259		
27	80	1085	0.00095	540	14.083	0.000879636	24.91	0.162158384	4591.80	132.25	138.01	11/10/2003 11:29	5184:00:00	5183:55:00	5183:41:38	72		
57	90	1069	0.00201	550	13.875	0.001796359	50.87	0.163954743	4642.66	133.71	139.47	11/17/2003 16:34	5357:05:00	5357:00:00	5356:46:38	73.19209884		
-7	83	1086	-0.0002	543	14.096	-0.000227003	-6.43	0.16372774	4636.24	133.53	139.29	11/24/2003 14:30	5523:01:00	5522:56:00	5522:42:38	74.3170012		
-7	75	1090	-0.0002	535	14.148	-0.000231246	-6.55	0.163496494	4629.69	133.34	139.10	12/4/2003 20:19	5768:50:00	5768:45:00	5768:31:38	75.95283624		
DECANISTERED 12/07/2003, sample air dried for 14 days																		



20	80	1075	0.00071	540	13.953	0.000645577	18.28	0.127647488	3614.56	63.88	65.74	10/27/2003 15:12	4849:47:00	4849:31:30	69.64038579
13	81	1080	0.00046	541	14.018	0.000420797	11.92	0.128068285	3626.48	64.09	65.95	11/3/2003 10:18	5012:53:00	5012:37:30	70.80171843
26	80	1085	0.00092	540	14.083	0.000847057	23.99	0.128915342	3650.46	64.51	66.37	11/10/2003 11:30	5182:05:00	5181:49:30	71.98668858
48	90	1069	0.0017	550	13.875	0.001512723	42.84	0.130428065	3693.30	65.27	67.13	11/17/2003 16:35	5355:10:00	5354:54:30	73.17900427
8	83	1086	0.00028	543	14.096	0.000259432	7.35	0.130687497	3700.64	65.40	67.26	11/24/2003 14:30	5521:05:00	5520:49:30	74.30399271
13	75	1090	0.00046	535	14.148	0.000429457	12.16	0.131116954	3712.80	65.62	67.47	12/4/2003 20:22	5766:57:00	5766:41:30	75.94043719
36	80	1083	0.00127	540	14.057	0.001170686	33.15	0.13228764	3745.95	66.20	68.06	12/10/2003 15:03	5905:38:00	5905:22:30	76.84811861
23	83	1087	0.00081	543	14.109	0.000748553	21.14	0.133034193	3767.99	66.58	68.43	12/18/2003 14:27	6049:02:00	6048:46:30	77.77553171
30	86	1081	0.00106	546	14.031	0.000963069	27.27	0.133997262	3794.37	67.06	68.91	12/22/2003 16:12	6194:47:00	6194:31:30	78.70694959
9	78	1082	0.00032	538	14.044	0.000293488	8.31	0.13429075	3802.88	67.20	69.06	12/29/2003 14:39	6361:14:00	6360:58:30	79.75734031
39	87	1103	0.00138	547	14.316	0.001275135	36.11	0.135658585	3838.78	67.84	69.70	1/6/2004 15:16	6553:51:00	6553:35:30	80.95585217
3	79	1093	0.00011	539	14.187	9.86406E-05	2.79	0.135664526	3841.58	67.89	69.75	1/12/2004 11:48	6694:23:00	6694:07:30	81.81921127
23	80	1089	0.00081	540	14.135	0.000752082	21.30	0.136416608	3862.87	68.27	70.12	1/21/2004 10:39	6909:14:00	6908:58:30	83.12179818
14	79	1091	0.00049	539	14.161	0.000459481	13.01	0.136876088	3875.88	68.50	70.35	1/27/2004 10:15	7052:50:00	7052:34:30	83.98114868
18	80	1085	0.00064	540	14.083	0.000586424	16.61	0.137462512	3892.49	68.79	70.65	2/2/2004 15:45	7202:20:00	7202:04:30	84.86656193
13	81	1091	0.00046	541	14.161	0.000425083	12.04	0.137887595	3904.53	69.00	70.86	2/9/2004 10:38	7365:13:00	7364:57:30	85.82084051
14	81	1091	0.00049	541	14.161	0.000457782	12.96	0.138345377	3917.49	69.23	71.09	2/16/2004 14:29	7537:04:00	7536:48:30	86.81628112
10	80	1086	0.00035	540	14.096	0.000326091	9.23	0.138671469	3926.72	69.40	71.25	2/23/2004 14:36	7705:11:00	7704:55:30	87.77917369
13	80	1091	0.00046	540	14.161	0.000425887	12.06	0.139097339	3938.78	69.61	71.47	3/2/2004 10:50	7893:25:00	7893:09:30	88.84490231
12	80	1088	0.00042	540	14.122	0.00039203	11.10	0.13948937	3949.88	69.81	71.66	3/8/2004 10:12	8036:47:00	8036:31:30	89.64810836
15	81	1081	0.00053	541	14.031	0.000485985	13.76	0.139975355	3963.65	70.05	71.90	3/15/2004 11:46	8206:21:00	8206:05:30	90.58890661
6	80	1097	0.00021	540	14.239	0.000197637	5.60	0.140172991	3969.24	70.15	72.00	3/22/2004 10:09	8372:44:00	8372:28:30	91.50264113
38	75	1088	0.00134	535	14.122	0.001253031	35.48	0.141426022	4004.72	70.78	72.63	3/30/2004 20:38	8575:13:00	8574:57:30	92.60246577
9	79	1080	0.00032	539	14.018	0.000292402	8.28	0.141718425	4013.00	70.92	72.78	4/6/2004 14:46	8737:21:00	8737:05:30	93.47379312
0	78	1086	0	536	14.096	0	0.00	0.141718425	4013.00	70.92	72.78	4/12/2004 15:04	8881:39:00	8881:23:30	94.24250633
7	80	1088	0.00025	540	14.122	0.000228684	6.48	0.141947109	4019.48	71.04	72.89	4/19/2004 14:34	9049:09:00	9048:53:30	95.12702035
-6	78	1090	-0.0002	538	14.148	-0.000197105	-5.58	0.141750004	4013.90	70.94	72.79	4/28/2004 11:38	9214:13:00	9213:57:30	95.99071136
-3	80	1083	-0.0001	540	14.057	-9.75572E-05	-2.76	0.141652446	4011.14	70.89	72.74	5/3/2004 19:18	9389:53:00	9389:37:30	96.90141038
DECANISTERED 5/3/2004: sample air dried for 10 days															



42	83	1085	0.00148	543	14.083	0.001360763	38.53	0.351540267	9954.47	195.80	205.73	9/15/2003 15:20	3835:56:00		3835:41:50	61.93491207
40	85	1084	0.00141	545	14.070	0.001290019	36.53	0.352830285	9991.00	196.52	206.45	9/23/2003 10:55	4023:31:00		4023:16:50	63.43119632
27	80	1091	0.00095	540	14.161	0.0008845	25.05	0.353714786	10016.05	197.01	206.94	9/26/2003 18:58	4103:34:00		4103:19:50	64.05908731
43	86	1085	0.00152	546	14.083	0.001385507	39.23	0.355100293	10055.28	197.78	207.71	10/6/2003 12:26	4337:02:00		4336:47:50	65.85615638
34	84	1084	0.0012	544	14.070	0.001098531	31.11	0.356198824	10086.39	198.39	208.33	10/14/2003 23:21	4539:57:00		4539:42:50	67.37915108
22	82	1081	0.00078	542	14.031	0.000711463	20.15	0.356910287	10106.54	198.79	208.72	10/20/2003 15:45	4676:21:00		4676:06:50	68.38384312
16	80	1075	0.00057	540	13.953	0.000516461	14.62	0.357426749	10121.16	199.08	209.01	10/27/2003 15:12	4843:48:00		4843:33:50	69.59741375
10	81	1090	0.00035	541	14.018	0.00032369	9.17	0.357759439	10130.33	199.26	209.19	11/3/2003 10:18	5006:54:00		5006:39:50	70.75945187
27	80	1085	0.00095	540	14.083	0.000879656	24.91	0.358630075	10155.23	199.75	209.68	11/10/2003 11:31	5176:07:00		5175:52:50	71.9452338
52	90	1089	0.00184	550	13.875	0.001638783	46.41	0.360268858	10201.84	200.66	210.59	11/17/2003 16:36	5349:12:00		5348:57:50	73.1382283
3	83	1086	0.00011	543	14.096	9.72869E-05	2.75	0.360366145	10204.39	200.71	210.65	11/24/2003 14:31	5515:07:00		5514:52:50	74.26383148
10	75	1090	0.00035	535	14.148	0.000330351	9.35	0.36096496	10213.75	200.90	210.83	12/4/2003 20:23	5760:59:00		5760:44:50	75.90114184
37	80	1083	0.00131	540	14.057	0.001203205	34.07	0.361899701	10247.82	201.57	211.50	12/10/2003 15:03	5899:39:00		5899:24:50	76.80917914
13	83	1087	0.00046	543	14.109	0.000421965	11.95	0.362321666	10259.77	201.80	211.74	12/16/2003 14:28	6043:04:00		6042:49:50	77.737164
25	86	1081	0.00088	546	14.031	0.000802558	22.73	0.363124224	10282.49	202.25	212.18	12/22/2003 16:13	6188:49:00		6188:34:50	78.66903245
8	78	1082	0.00028	538	14.044	0.000260878	7.39	0.363385102	10289.88	202.40	212.33	12/29/2003 14:40	6355:16:00		6355:01:50	79.71992641
47	87	1103	0.00166	547	14.316	0.001536701	43.51	0.364921803	10333.40	203.25	213.18	1/6/2004 15:17	6547:53:00		6547:38:50	80.91899241
-3	79	1093	-0.0001	539	14.187	-9.86406E-05	-2.79	0.364823162	10330.60	203.20	213.13	1/12/2004 11:48	6688:24:00		6688:09:50	81.78263874
10	80	1089	0.00035	540	14.135	0.000326992	9.26	0.365150154	10339.86	203.38	213.31	1/21/2004 10:40	6903:16:00		6903:01:50	83.08589933
11	79	1091	0.00039	539	14.161	0.000361021	10.22	0.365511175	10350.08	203.58	213.51	1/27/2004 10:16	7046:52:00		7046:37:50	83.94561732
11	80	1085	0.00039	540	14.083	0.00035837	10.15	0.365869545	10360.23	203.78	213.71	2/2/2004 15:46	7196:22:00		7196:07:50	84.83140142
5	81	1091	0.00018	541	14.161	0.000163494	4.63	0.366033039	10364.86	203.87	213.80	2/9/2004 10:38	7359:14:00		7358:59:50	85.78597399
7	81	1091	0.00025	541	14.161	0.000228891	6.48	0.36626193	10371.34	204.00	213.93	2/16/2004 14:30	7531:06:00		7530:51:50	86.78191056
5	80	1086	0.00018	540	14.096	0.000163046	4.62	0.366424975	10375.96	204.09	214.02	2/23/2004 14:37	7699:13:00		7698:58:50	87.7451803
5	80	1091	0.00018	540	14.161	0.000163796	4.64	0.366588772	10380.60	204.18	214.11	3/2/2004 10:51	7887:27:00		7887:12:50	88.81131685
9	80	1088	0.00032	540	14.122	0.000294023	8.33	0.366882794	10388.92	204.34	214.28	3/8/2004 10:15	8030:51:00		8030:36:50	89.6150099
10	81	1081	0.00035	541	14.031	0.00032399	9.17	0.367206784	10398.10	204.52	214.46	3/15/2004 11:47	8200:23:00		8200:08:50	90.5556796
-4	80	1097	0.00014	540	14.239	0.000131758	3.73	0.367338542	10401.83	204.60	214.53	3/22/2004 10:09	8366:45:00		8366:30:50	91.46994042
37	75	1088	0.00131	535	14.122	0.001220057	34.55	0.368558599	10436.38	205.28	215.21	3/30/2004 20:40	8569:16:00		8569:01:50	92.57033362
-3	79	1080	0.00011	539	14.018	9.74674E-05	2.76	0.368656066	10439.14	205.33	215.26	4/6/2004 14:46	8731:22:00		8731:07:50	93.4418223
-10	76	1086	-0.0004	536	14.096	-0.000328525	-9.30	0.368327541	10429.84	205.15	215.08	4/12/2004 15:05	8875:41:00		8875:26:50	94.21084509
0	80	1088	0	540	14.122	0	0.00	0.368327541	10429.84	205.15	215.08	4/19/2004 14:35	9043:11:00		9042:56:50	95.0956536
-9	78	1090	-0.0003	538	14.148	-0.000295658	-8.37	0.368031883	10421.46	204.98	214.92	4/26/2004 11:38	9208:14:00		9207:59:50	95.95954009
DECANISTERED 4/26/2004; sample air dried for 35 days																



Table with columns for sample details (SAMPLE: 1053.7' to 1054.7' (Riverton coal) in canister MER F), weights (lbs., grams), moisture %, gas loss, and timing (TIME OF: off bottom, at surface, in canister, elapsed time). The table contains multiple rows of data points.

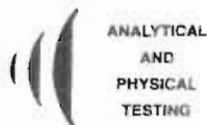
7	75	1090	0.00025	535	14.148	0.000231246	6.55	0.22036071	6239.90	111.59	117.85	12/4/2003 20:24	5757:33:00	5757:28:00	5757:19:59	75.87852134
32	75	1083	0.00113	535	14.057	0.001050335	29.74	0.221411045	6269.64	112.12	118.38	12/10/2003 14:04	5895:13:00	5895:08:00	5894:59:59	76.78031432
13	83	1087	0.00046	543	14.109	0.000421965	11.95	0.22183301	6281.59	112.33	118.59	12/16/2003 14:29	6039:38:00	6039:33:00	6039:24:59	77.7150779
22	86	1081	0.00078	546	14.031	0.000706251	20.00	0.222539261	6301.59	112.69	118.95	12/22/2003 16:13	6185:22:00	6185:17:00	6185:08:59	78.64710209
0	78	1082	0	538	14.044	0	0.00	0.222539261	6301.59	112.69	118.95	12/29/2003 14:41	6351:50:00	6351:45:00	6351:36:59	79.69838978
30	87	1103	0.00106	547	14.316	0.000980873	27.78	0.223520134	6329.36	113.19	119.45	1/6/2004 15:17	6544:26:00	6544:21:00	6544:12:59	80.89767199
0	79	1093	0	539	14.187	0	0.00	0.223520134	6329.36	113.19	119.45	1/12/2004 11:49	6684:58:00	6684:53:00	6684:44:59	81.76164545
15	80	1089	0.00053	540	14.135	0.000490488	13.89	0.224010622	6343.25	113.44	119.70	1/21/2004 10:40	6899:49:00	6899:44:00	6899:35:59	83.06513598
7	79	1091	0.00025	539	14.161	0.00022974	6.51	0.224240362	6349.76	113.55	119.81	1/27/2004 10:16	7043:25:00	7043:20:00	7043:11:59	83.92506578
13	80	1085	0.00046	540	14.083	0.000423528	11.99	0.224663891	6361.75	113.77	120.03	2/2/2004 15:46	7192:55:00	7192:50:00	7192:41:59	84.81106453
6	81	1091	0.00021	541	14.161	0.000196192	5.56	0.224860083	6367.30	113.87	120.13	2/9/2004 10:39	7355:48:00	7355:43:00	7355:34:59	85.76596061
8	81	1091	0.00028	541	14.161	0.00026159	7.41	0.225121673	6374.71	114.00	120.26	2/16/2004 14:30	7527:39:00	7527:34:00	7527:25:59	86.76203087
10	80	1086	0.00035	540	14.096	0.000326091	9.23	0.225447764	6383.95	114.16	120.42	2/23/2004 14:38	7695:47:00	7695:42:00	7695:33:59	87.7256139
7	80	1091	0.00025	540	14.161	0.000229315	6.49	0.225677079	6390.44	114.28	120.54	3/2/2004 10:51	7884:00:00	7883:55:00	7883:46:59	88.79189152
9	80	1088	0.00032	540	14.122	0.000294023	8.33	0.225971101	6398.76	114.43	120.69	3/8/2004 10:15	8027:24:00	8027:19:00	8027:10:59	89.59575883
10	81	1081	0.00035	541	14.031	0.00032399	9.17	0.226295092	6407.94	114.59	120.85	3/15/2004 11:47	8196:56:00	8196:51:00	8196:42:59	90.53691696
4	80	1097	0.00014	540	14.239	0.000131758	3.73	0.226426849	6411.67	114.66	120.92	3/22/2004 10:10	8363:19:00	8363:14:00	8363:05:59	91.45117094
-20	75	1088	-0.0007	535	14.122	-0.00065949	-18.67	0.225767359	6393.00	114.33	120.59	3/30/2004 20:41	8565:50:00	8565:45:00	8565:36:59	92.5517873
3	79	1080	0.00011	539	14.018	9.74674E-05	2.76	0.225864826	6395.76	114.38	120.64	4/6/2004 14:49	8727:58:00	8727:53:00	8727:44:59	93.42358731
-5	76	1086	-0.0002	536	14.096	-0.000164262	-4.65	0.225700564	6391.10	114.29	120.55	4/12/2004 15:06	8872:15:00	8872:10:00	8872:01:59	94.19262179
DECANISTERED 4/12/2004; sample air dried for 35 days																





# LUMAN'S LABORATORIES

P.O. Box 326 • Chetopa, KS 67336  
(620) 236-7874



September 9, 2005

Layne Energy, Inc.  
1900 Shawnee Mission Parkway  
Mission Woods, KS 66205

Attn: Brent Natrass

Please find listed below analysis on the following sample.

Lab ID: 90511 Sample ID: Layne-Christensen #13-28 Beurskens Well;  
SW SW 28-T.31S.-R.16E., Montgomery Country; Mineral Coal 772.0'-773.0'

	As Received	Moisture Free	MAF
Moisture	1.12%		
Ash	13.27%	13.42%	
Volatile Matter	35.73%	36.14%	
Fixed Carbon	49.88%	50.44%	
BTU/lb	12,943	13,090	15,119
Sulfur	4.66%	4.71%	

Respectfully,



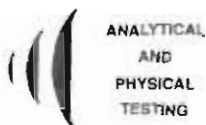
Carrol Luman

CGL:pd  
c: K. David Newell

APPENDIX 1

# LUMAN'S LABORATORIES

P.O. Box 326 • Chetopa, KS 67336  
(620) 236-7874



September 9, 2005

Layne Energy, Inc.  
1900 Shawnee Mission Parkway  
Mission Woods, KS 66205

Attn: Brent Natrass

Please find listed below analysis on the following sample.

Lab ID: 90512 Sample ID: Layne-Christensen #13-28 Bearsdens Well;  
SW SW 28-T.31S.-R.16E., Montgomery County, Tebo Coal 838.3'-839.1'

	As Received	Moisture Free	MAF
Moisture	1.29%		
Ash	23.52%	23.83%	
Volatile Matter	33.76%	34.20%	
Fixed Carbon	41.43%	41.97%	
BTU/lb	11,350	11,498	15,095
Sulfur	2.90%	2.94%	

Respectfully,

Carrol Luman

CGL:pdf  
c: K. David Newell

APPENDIX 1

# LUMAN'S LABORATORIES

P.O. Box 326 • Chetopa, KS 67336  
(620) 236-7874



ANALYTICAL  
AND  
PHYSICAL  
TESTING

September 9, 2005

Layne Energy, Inc.  
1900 Shawnee Mission Parkway  
Mission Woods, KS 66205

Attn: Brent Natrass

Please find listed below analysis on the following sample:

Lab ID. 90513 Sample ID. Layne-Christensen #13-28 Beurskens Well;  
SW SW 28-T.31S.-R.16E., Montgomery Country Weir-Pittsburg Coal 847.0'-848.0'

	As Received	Moisture Free	MAF
Moisture	1.34%		
Ash	7.44%	7.54%	
Volatile Matter	39.07%	39.60%	
Fixed Carbon	52.15%	52.86%	
BTU/lb	14,016	14,206	15,364
Sulfur	3.31%	3.35%	

Respectfully,

Carrol Luman

CGL:pd  
c: K. David Newell

APPENDIX I

# LUMAN'S LABORATORIES

P.O. Box 326 • Chetopa, KS 67336  
(620) 236-7874



ANALYTICAL  
AND  
PHYSICAL  
TESTING

September 9, 2005

Layne Energy, Inc.  
1900 Shawnee Mission Parkway  
Mission Woods, KS 66205

Attn: Brent Natrass

Please find listed below analysis on the following sample.

Lab ID: 90514 Sample ID: Layne-Christensen #13-28 Beurskens Well;  
SW SW 28-T.31S.-R.16E., Montgomery Country. Weir-Pittsburg Coal 848.0'-849.0'.

	As Received	Moisture Free	MAF
Moisture	2.05%		
Ash	9.81%	10.01%	
Volatile Matter	36.34%	37.10%	
Fixed Carbon	51.80%	52.89%	
BTU/lb	13,297	13,575	15,086
Sulfur	4.36%	4.45%	

Respectfully,

Carrol Luman

CGL:pdf  
c: K. David Newell

APPENDIX 1



# LUMAN'S LABORATORIES

P.O. Box 326 • Chelopa, KS 67336  
(620) 236-7874



September 9, 2005

Layne Energy, Inc.  
1900 Shawnee Mission Parkway  
Mission Woods, KS 66205

Attn: Brent Natrass

Please find listed below analysis on the following sample.

Lab ID. 90601 Sample ID. Layne-Christensen #13-28 Beurskens Well;  
SW SW 28-T.31S.-R.16E., Montgomery Country. Dry Wood Coal 888.2'-889.2'.

	As Received	Moisture Free	MAF
Moisture	1.47%		
Ash	22.83%	23.17%	
Volatile Matter	34.75%	35.26%	
Fixed Carbon	40.95%	41.57%	
BTU/lb	11,160	11,326	14,741
Sulfur	9.25%	9.38%	

Respectfully,

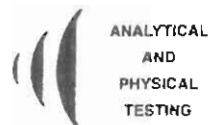
Carrol Luman

CGL:pd  
c: K. David Newell

APPENDIX 1

# LUMAN'S LABORATORIES

P.O. Box 326 • Chetopa, KS 67336  
(620) 236-7874



September 9, 2005

Layne Energy, Inc.  
1900 Shawnee Mission Parkway  
Mission Woods, KS 66205

Attn: Brent Natrass

Please find listed below analysis on the following sample.

Lab ID. 90602 Sample ID. Layne-Christensen #13-28 Beurskens Well;  
SW SW 28-T.31S.-R.16E.. Montgomery Country. Rowe Coal 1003.7'-1004.7'.

	As Received	Moisture Free	MAF
Moisture	1.67%		
Ash	18.14%	18.45%	
Volatile Matter	35.53%	36.14%	
Fixed Carbon	44.66%	45.41%	
BTU/lb	12,015	12,219	14,983
Sulfur	3.95%	4.01%	

Respectfully,

Carrol Luman

CGL:pdI  
c: K. David Newell

# LUMAN'S LABORATORIES

P.O. Box 326 • Chetopa, KS 67336  
(620) 236-7874



September 9, 2005

Layne Energy, Inc.  
1900 Shawnee Mission Parkway  
Mission Woods, KS 66205

Attn: Brent Natrass

Please find listed below analysis on the following sample.

Lab ID. 90603 Sample ID. Layne-Christensen #13-28 Beurskens Well;  
SW SW 28-T.31S.-R.16E., Montgomery Country. Riverton Coal 1053.7'-1054.7'

	As Received	Moisture Free	MAF
Moisture	3.04%		
Ash	18.95%	19.55%	
Volatile Matter	29.51%	30.44%	
Fixed Carbon	48.50%	50.01%	
BTU/lb	11,231	11,583	14,398
Sulfur	8.35%	8.62%	

Respectfully,

Carol Luman

CGL:pdf  
c: K. David Newell

APPENDIX 1

# LUMAN'S LABORATORIES

P.O. Box 326 • Chetopa, KS 67336  
(620) 236-7874



ANALYTICAL  
AND  
PHYSICAL  
TESTING

September 9, 2005

Layne Energy, Inc.  
1900 Shawnee Mission Parkway  
Mission Woods, KS 66205

Attn: Brent Natrass

Please find listed below analysis on the following sample.

Lab ID. 90604 Sample ID. Layne-Christensen #13-28 Beurskens Well;  
SW SW 28-T.31S.-R.16E., Montgomery Country. Riverton Coal 1054.7'-1055.7'.

	As Received	Moisture Free	MAF
Moisture	1.46%		
Ash	14.87%	15.09%	
Volatile Matter	32.74%	33.23%	
Fixed Carbon	50.93%	51.68%	
BTU/lb	12,712	12,900	15,192
Sulfur	7.20%	7.31%	

Respectfully,

Carol Luman

CGL:pdI  
c: K. David Newell