

Company	Falcon Exploration, Inc.	Lease Name	GRC (NW)	
Address	125 N. Market, Ste. 1252	Lease #	3-11	
CSZ	Wichita, KS 67202	Legal Desc	SW-NW-NW-NW	Job Ticket 2123
Attn.	Dave Williams	Section	11	Range 22W
		Township	31 S	
		County	Clark	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description Feet: 510' FNL & 210' FWL Field: Liberty River			

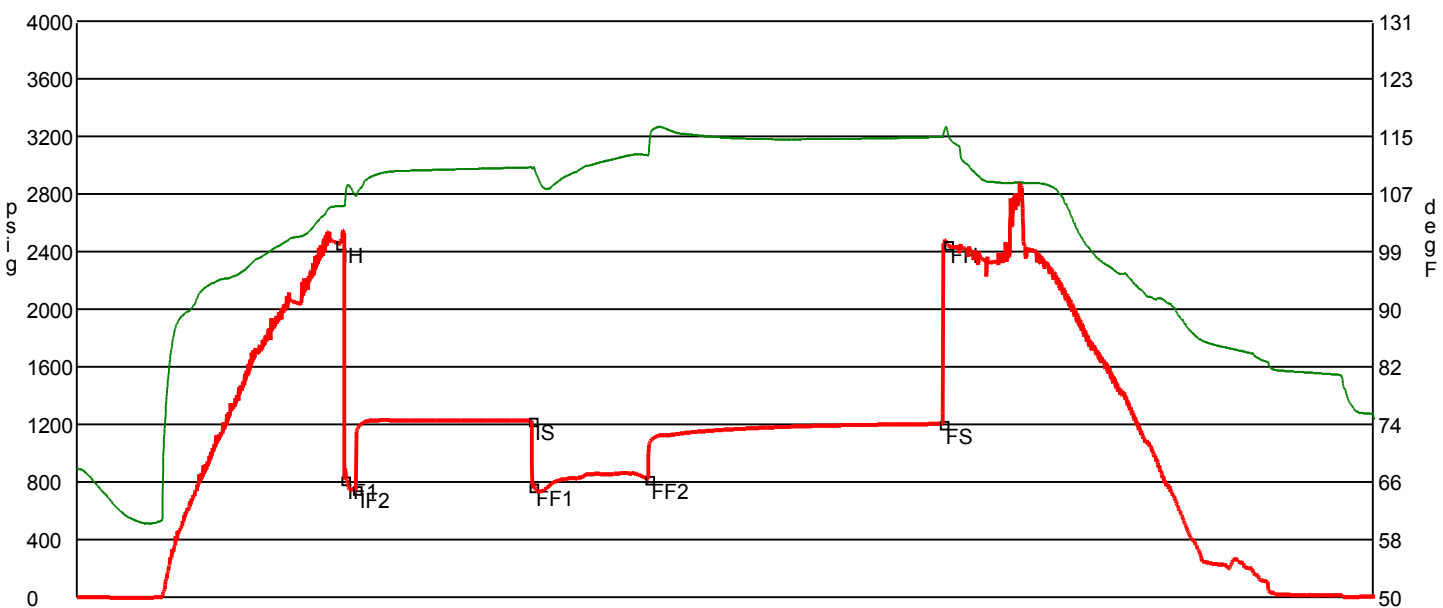
GENERAL INFORMATION

Test # 2	Test Date 9/27/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1022	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1119	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 132	Approved By
Mud Weight 9.1	Viscosity 51.0	Standby Time 0	
Filtrate 10.4	Chlorides 7000	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 218.0		Time on Site 11:40 PM	
Wght Pipe Len 0		Tool Picked Up 1:15 AM	
		Tool Layed Dwn 11:50 AM	
Formation Morrow		Elevation 2202.00	Kelley Bushings 2211.00
Interval Top 5177.0	Bottom 5220.0	Start Date/Time 9/27/2010 12:45 AM	
Anchor Len Below 43.0	Between 0	End Date/Time 9/27/2010 11:51 AM	
Total Depth 5220.0			
Blow Type Very strong blow throughout the initial flow period, hitting the bottom of the bucket instantaneously. GTS: 2 minutes. Very strong blow throughout the final low period, hitting the bottom of the bucket and gas to surface instantaneously. MTS in 25 minutes. Misty oil to surface in 52 minutes. Blow back during the final shut-in period that built to 12 inches. Times: 5, 90, 60, 150. We reverse d fluids out and did not recover any oil, just put mud in vac truck.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
4515	Gas in Pipe	100% 4515ft	0% 0ft	0% 0ft	0% 0ft
320	Very heavy mud cut oil	0% 0ft	53% 169.6ft	0% 0ft	47% 150.4ft
130	Very slight oil, gas cut mud	24% 31.2ft	10% 13ft	0% 0ft	66% 85.8ft
60	Gassy, slight oil cut mud	7% 4.2ft	20% 12ft	0% 0ft	73% 43.8ft
60	Gas, water, slight mud cut oil	20% 12ft	48% 28.8ft	22% 13.2ft	10% 6ft
65	Very slight oil, slight mud cut water	0% 0ft	3% 2ft	74% 48.1ft	23% 15ft

DST Fluids **32000**



	Date	Time	Pressure	Temp	
IH	9/27/2010 2:58:50 AM	2.230556	2456.253	105.064	Initial Hydro-static
IF1	9/27/2010 3:01:30 AM	2.275	821.211	105.07	Initial Flow (1)
IF2	9/27/2010 3:07:30 AM	2.375	754.375	106.444	Initial Flow (2)
IS	9/27/2010 4:37:50 AM	3.880556	1230.307	110.492	Initial Shut-In
FF1	9/27/2010 4:38:20 AM	3.888889	772.468	110.228	Final Flow (1)
FF2	9/27/2010 5:37:40 AM	4.877778	824.151	112.167	Final Flow (2)
FS	9/27/2010 8:09:10 AM	7.402778	1205.625	114.771	Final Shut-In
FH	9/27/2010 8:11:20 AM	7.438889	2457.154	115.865	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
5	0	1694.00 mcf	16.00 psig	1.50 in
0	10	2503.00 mcf	29.00 psig	1.50 in
0	20	2737.00 mcf	33.00 psig	1.50 in