



Weatherford[®]

Completion Systems

DRILL STEM TEST REPORT

Prepared For: **Berexco LLC**

2020 N. Bramblewood
Wichita KS 67206-1094

ATTN: Bruce Meyer

10-11s-19w Ellis,KS

Armbrister Unit #1

Start Date: 2010.10.07 @ 05:39:47

End Date: 2010.10.07 @ 14:00:47

Job Ticket #: 040909 DST #: 6

ALPINE OIL SERVICES CORPORATION
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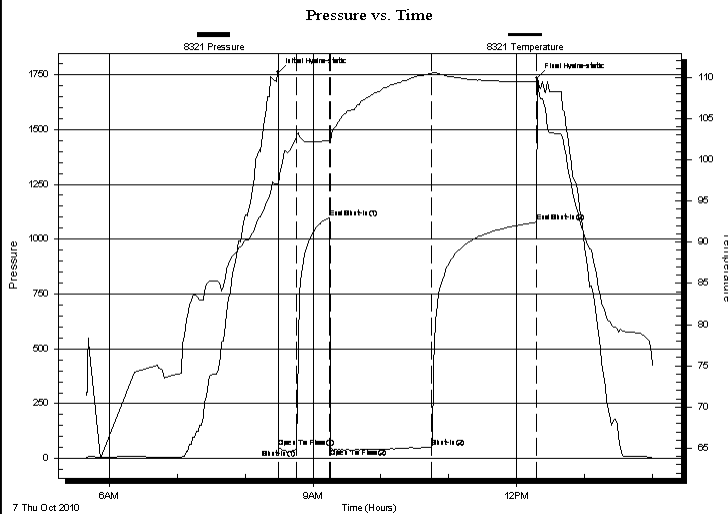
Armbrister Unit #1
10-11s-19w Ellis,KS
Job Ticket: 040909 **DST#: 6**
Test Start: 2010.10.07 @ 05:39:47

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:29:47
Time Test Ended: 14:00:47
Interval: **3593.00 ft (KB) To 3600.00 ft (KB) (TVD)**
Total Depth: 3600.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 44
Reference Elevations: 2074.00 ft (KB)
2069.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8321 Inside
Press @ Run Depth: 51.30 psig @ 3594.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.07 End Date: 2010.10.07 Last Calib.: 2010.10.07
Start Time: 05:39:48 End Time: 14:00:47 Time On Btm: 2010.10.07 @ 08:29:17
Time Off Btm: 2010.10.07 @ 12:18:17

TEST COMMENT: IFP-Weak blow built to 1in
ISI-Dead no blow back
FFP-Weak blow built to 1 1/4 in
FSI-Dead no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1760.57	97.09	Initial Hydro-static
1	51.08	96.84	Open To Flow (1)
17	42.56	102.97	Shut-In(1)
46	1099.25	102.33	End Shut-In(1)
46	46.39	102.21	Open To Flow (2)
136	51.30	110.48	Shut-In(2)
228	1077.18	109.40	End Shut-In(2)
229	1734.63	109.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	WM with a oil spots 5%W95%M	0.02
60.00	MW 40%M60%W	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TOOL DIAGRAM

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 A/TN: Bruce Meyer

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Tool Information

Drill Pipe:	Length: 3226.00 ft	Diameter: 3.34 inches	Volume: 34.96 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 362.00 ft	Diameter: 2.25 inches	Volume: 1.78 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 36.74 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3593.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3565.00	
Shut In Tool	5.00			3570.00	
Hydraulic tool	5.00			3575.00	
Jars	5.00			3580.00	
Safety Joint	3.00			3583.00	
Change Over Sub	1.00			3584.00	
Packer - Shale	4.00			3588.00	
Packer	5.00			3593.00	29.00 Bottom Of Top Packer
Stubb	1.00			3594.00	
Recorder	0.00	8321	Inside	3594.00	
Recorder	0.00	8679	Outside	3594.00	
Perforations	3.00			3597.00	
Bullnose	3.00			3600.00	7.00 Anchor Tool

Total Tool Length: 36.00



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	WM with a oil spots 5%W95%M	0.025
60.00	MW 40%M60%W	0.295

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time

