

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Maralex Resoures**

P.O. Box 338
Inganaio CO 81137

ATTN: Clayton Erickson

6 7 25w Gramh KS

Heskett #6-1

Start Date: 2011.01.11 @ 17:25:00

End Date: 2011.01.12 @ 03:05:00

Job Ticket #: 040034 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Maralex Resoures

Heskett #6-1

6 7 25w Gramh KS

DST # 1

LKC-C

2011.01.11



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Maralex Resources

P.O. Box 338
Inganaio CO 81137

ATTN: Clayton Erickson

Heskett #6-1

6 7 25w Gramh KS

Job Ticket: 040034

DST#: 1

Test Start: 2011.01.11 @ 17:25:00

GENERAL INFORMATION:

Formation: LKC-C
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:05:30
 Time Test Ended: 03:05:00
 Interval: 3702.00 ft (KB) To 3735.00 ft (KB) (TVD)
 Total Depth: 3735.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
 Tester: Chuck Kreutzer Jr.
 Unit No: 36

Reference Elevations: 2566.00 ft (KB)
 2562.00 ft (CF)
 KB to GR/CF: 4.00 ft

Serial #: 6741

Inside

Press@RunDepth: 345.86 psig @ 3703.00 ft (KB)

Start Date: 2011.01.11

End Date:

2011.01.12

Capacity: 8000.00 psig

Start Time: 17:25:01

End Time:

03:05:00

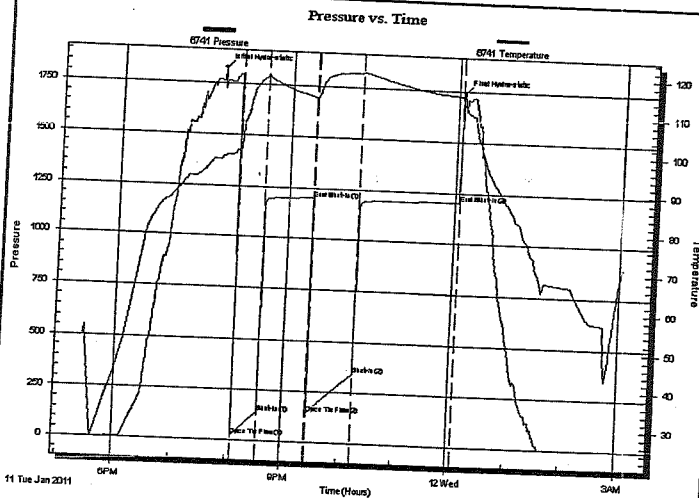
Last Calib.: 2011.01.12

Time On Btm: 2011.01.11 @ 19:46:00

Time Off Btm: 2011.01.12 @ 00:06:30

TEST COMMENT:

IF: Fair blow built to B.O.B in 10 mins.
 IS: Bled off, blow back after 5 mins. Weak surface, died in 20 mins.
 FF: Weak blow, Built to 3 in. over 15 mins. Started to die, 2 1/2 in. after 50 mins.
 FSI



PRESSURE SUMMARY

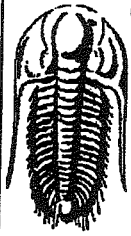
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1827.21	96.80	Initial Hydro-static
20	23.38	97.79	Open To Flow (1)
47	144.92	118.07	Shut-In(1)
100	1198.40	112.92	End Shut-In(1)
100	148.00	112.67	Open To Flow (2)
150	345.86	119.74	Shut-In(2)
259	1198.72	114.43	End Shut-In(2)
261	1740.44	112.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
676.00	mcw -10% m90%w	9.48
124.00	w cm-15%w 85%m	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Maralex Resources

Heskett #6-1

P.O. Box 338
Inganaio CO 81137

6 7 25w Gramh KS

Job Ticket: 040034

DST# 1

ATTN: Clayton Erickson

Test Start: 2011.01.11 @ 17:25:00

Tool Information

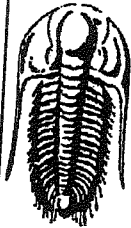
Drill Pipe:	Length: 3681.00 ft	Diameter: 3.80 inches	Volume: 51.63 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 46000.00 lb
			<u>Total Volume: 51.63 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3702.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3679.00	
Hydraulic tool	5.00			3684.00	
Jars	5.00			3689.00	
Safety Joint	3.00			3692.00	
Packer	5.00			3697.00	28.00 Bottom Of Top Packer
Packer	5.00			3702.00	
Stubb	1.00			3703.00	
Recorder	0.00	6752	Inside	3703.00	
Recorder	0.00	6741	Inside	3703.00	
Perforations	29.00			3732.00	
Bullnose	3.00			3735.00	33.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Maralex Resources

Heskett #6-1

P.O. Box 338
Inganaio CO 81137

6 7 25w Gramh KS

Job Ticket: 040034

DST#: 1

ATTN: Clayton Erickson

Test Start: 2011.01.11 @ 17:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.18 in³

Resistivity: ohm.m

Salinity: 700.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

deg API

Water Salinity:

30000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
676.00	mcw - 10% m 90% w	9.483
124.00	w cm - 15% w 85% m	1.739

Total Length: 800.00 ft

Total Volume: 11.222 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .4 @ 40F = 30000 ppm chlorides

Serial #: 6741

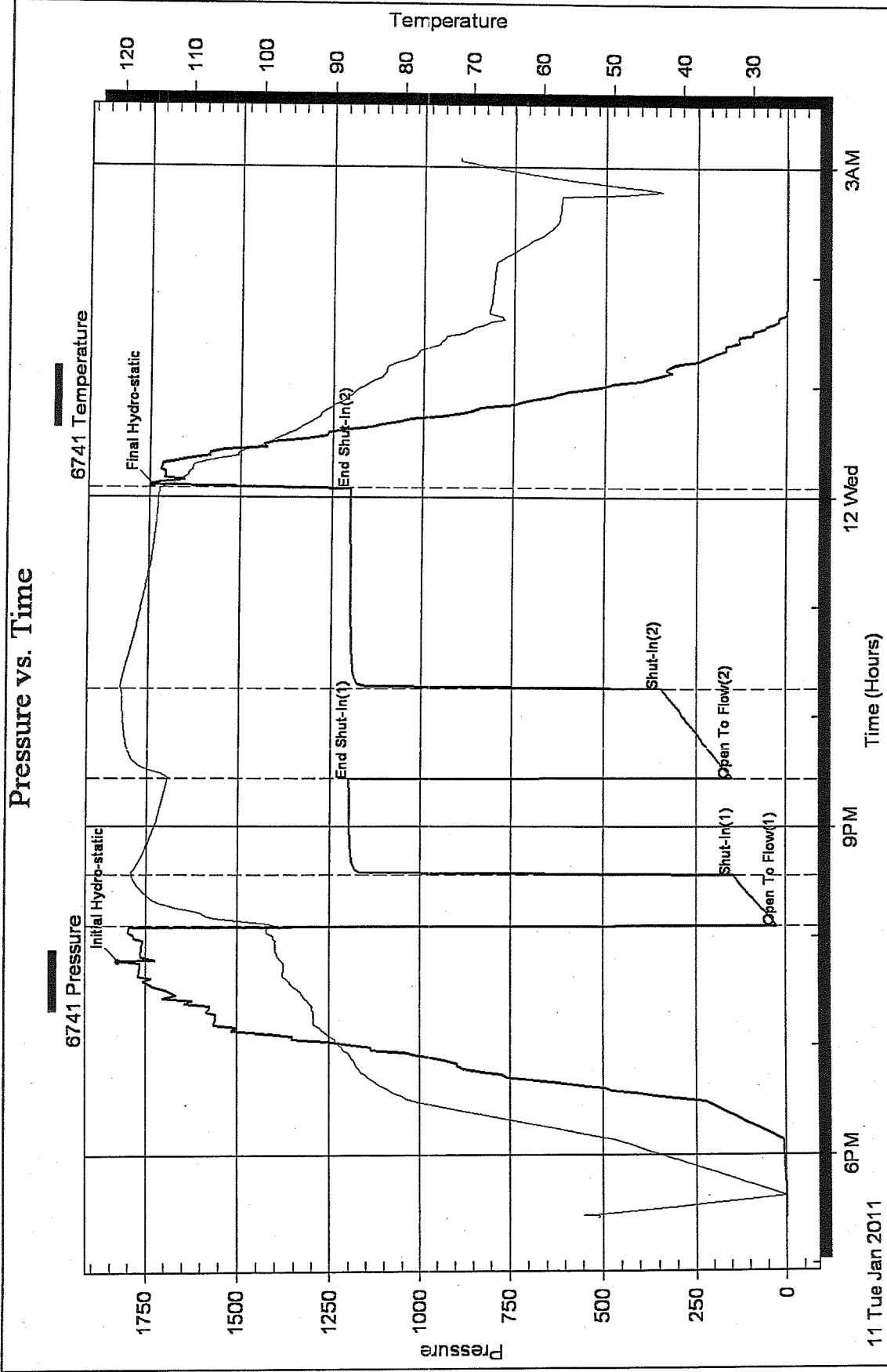
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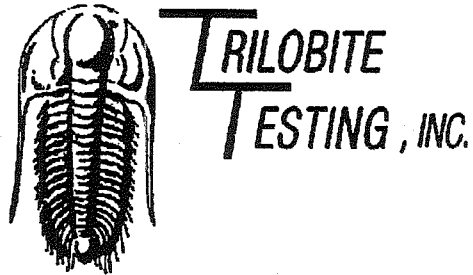
Maralex Resources

6 7 25w Gramh KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Maralex Resoures**

P.O. Box 338
Inganaio CO 81137

ATTN: Clayton Erickson

6 7 25w Gramh KS

Heskett #6-1

Start Date: 2011.01.12 @ 17:45:00

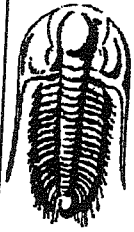
End Date: 2011.01.13 @ 00:40:00

Job Ticket #: 040035 DST #: 2

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Maralex Resources

Heskett #6-1

P.O. Box 338
Inganaio CO 81137

6 7 25w Gramh KS

ATTN: Clayton Erickson

Job Ticket: 040035

DST#: 2

Test Start: 2011.01.12 @ 17:45:00

GENERAL INFORMATION:

Formation: **LKC-E-G**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 20:09:30
 Time Test Ended: 00:40:00
 Interval: **3750.00 ft (KB) To 3783.00 ft (KB) (TVD)**
 Total Depth: **3783.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Kreuzer Jr.**
 Unit No: **36**

Reference Elevations: **2566.00 ft (KB)**
2562.00 ft (CF)
KB to GR/CF: 4.00 ft

Serial #: 6741

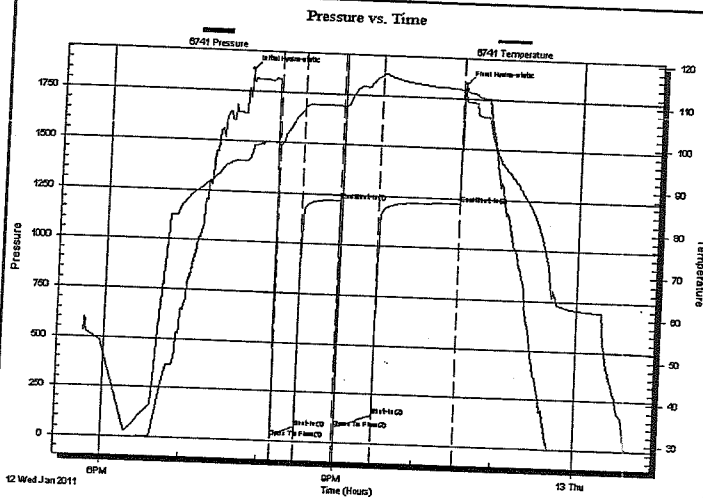
Inside

Press@RunDepth: **146.75 psig @ 3751.00 ft (KB)**
 Start Date: **2011.01.12** End Date:
 Start Time: **17:45:01** End Time:

2011.01.13
00:40:00

Capacity: **8000.00 psig**
 Last Calib.: **2011.01.13**
 Time On Btm: **2011.01.12 @ 19:47:00**
 Time Off Btm: **2011.01.12 @ 22:32:00**

TEST COMMENT: IF: Fair blow, built to B.O.B in 13 mins.
 IS: No blow back over 30 mins.
 FF: Weak surface blow, didn't blow thru 30 mins.
 FF: No blow back over 60 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1863.06	95.64	Initial Hydro-static
23	19.36	98.24	Open To Flow (1)
41	75.73	107.41	Shut-In(1)
72	1221.26	108.35	End Shut-In(1)
73	78.74	108.15	Open To Flow (2)
101	146.75	115.91	Shut-In(2)
164	1222.72	113.17	End Shut-In(2)
165	1826.08	112.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
92.00	mcw-20% m80%w	0.87
124.00	w cm-50% w 50% m	1.74
30.00	w cm-10% w 90% m	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Maralex Resources

Heskett #6-1

P.O. Box 338
Inganaio CO 81137

6 7 25w Gramh KS

Job Ticket: 040035

DST#: 2

ATTN: Clayton Erickson

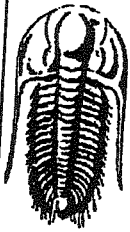
Test Start: 2011.01.12 @ 17:45:00

Tool Information

Drill Pipe:	Length: 3712.00 ft	Diameter: 3.80 inches	Volume: 52.07 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 52.07 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3750.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3727.00	
Hydraulic tool	5.00			3732.00	
Jars	5.00			3737.00	
Safety Joint	3.00			3740.00	
Packer	5.00			3745.00	28.00 Bottom Of Top Packer
Packer	5.00			3750.00	
Stubb	1.00			3751.00	
Recorder	0.00	6752	Inside	3751.00	
Recorder	0.00	6741	Inside	3751.00	
Perforations	29.00			3780.00	
Bullnose	3.00			3783.00	33.00 Bottom Packers & Anchor

Total Tool Length: 61.00



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FLUID SUMMARY

Maralex Resoures

Heskett #6-1

P.O. Box 338
Inganaio CO 81137

6 7 25w Gramh KS

Job Ticket: 040035

DST#: 2

ATTN: Clayton Erickson

Test Start: 2011.01.12 @ 17:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	ft		
Water Loss: 7.38 in ³	Cushion Volume:		
Resistivity: ohm.m	Gas Cushion Type:		
Salinity: 900.00 ppm	Gas Cushion Pressure:		
Filter Cake: 2.00 inches	psig		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
92.00	mcw -20%m80%w	0.870
124.00	w cm-50%w 50%m	1.739
30.00	w cm-10%w 90%m	0.421

Total Length: 246.00 ft Total Volume: 3.030 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

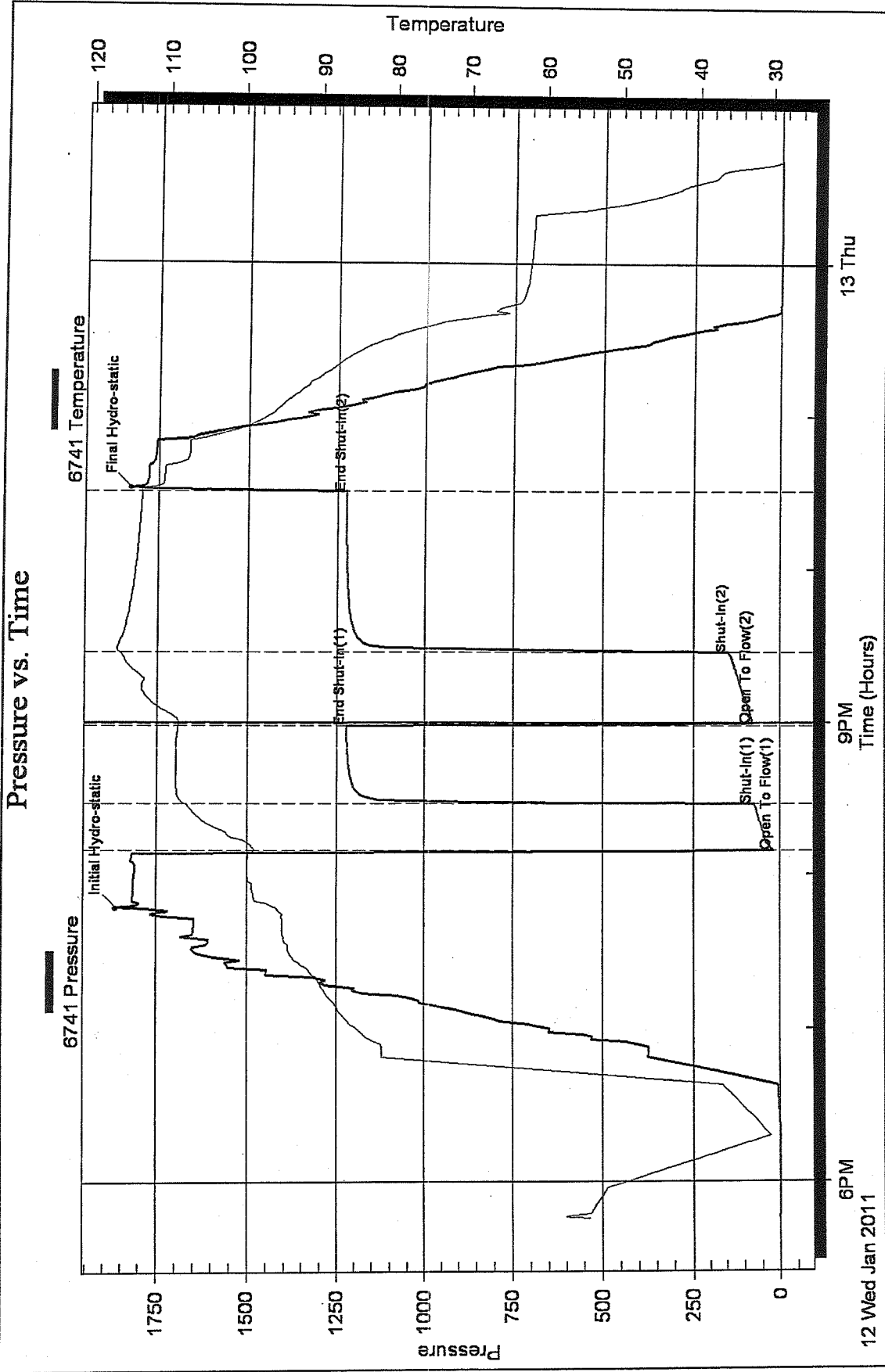
Inside

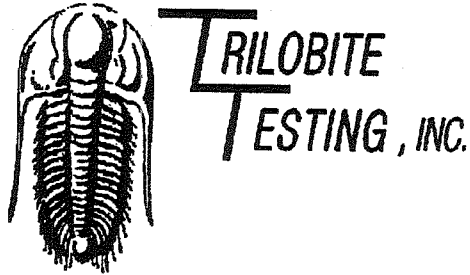
Maralex Resources

6 7 25w Gramh KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Maralex Resoures**

P.O. Box 338
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ATTN: Clayton Erickson

6 7 25w Gramh KS

Heskett #6-1

Start Date: 2011.01.13 @ 17:35:00

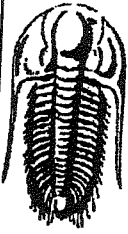
End Date: 2011.01.13 @ 23:07:00

Job Ticket #: 040036 DST #: 3

Trilobite Testing, Inc

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Maralex Resources

P.O. Box 338
Inganaio CO 81137

ATTN: Clayton Erickson

Heskett #6-1

6 7 25w Gramh KS

Job Ticket: 040036

DST#: 3

Test Start: 2011.01.13 @ 17:35:00

GENERAL INFORMATION:

Formation: LKC-J
Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:22:30

Time Test Ended: 23:07:00

Test Type: Conventional Bottom Hole

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: 3826.00 ft (KB) To 3857.00 ft (KB) (TVD)

Total Depth: 3857.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2566.00 ft (KB)

2562.00 ft (CF)

KB to GR/CF: 4.00 ft

Serial #: 6741

Inside

Press@RunDepth: 27.47 psig @ 3827.00 ft (KB)

Start Date: 2011.01.13

End Date:

2011.01.13

Capacity: 8000.00 psig

Start Time: 17:35:01

End Time:

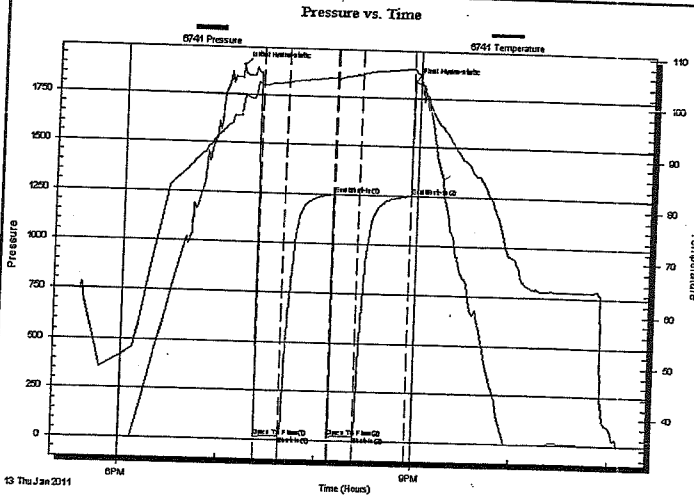
23:07:00

Last Calib.: 2011.01.13

Time On Btm: 2011.01.13 @ 19:10:30

Time Off Btm: 2011.01.13 @ 20:56:30

TEST COMMENT: IF: Weak surface blow, built to 1/2 in. over 15 mins.
IS: No blow back over 30 mins.
FF: No blow over 15 mins.
FS: No blow back over 30 mins.



PRESSURE SUMMARY

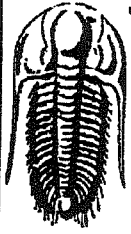
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1899.90	99.03	Initial Hydro-static
12	16.48	103.10	Open To Flow (1)
28	21.16	103.82	Shut-In(1)
58	1247.67	105.05	End Shut-In(1)
58	22.33	104.39	Open To Flow (2)
73	27.47	105.74	Shut-In(2)
105	1247.17	107.01	End Shut-In(2)
106	1837.28	106.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud with oil specs	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Maralex Resources

Heskett #6-1

P.O. Box 338
Inganaio CO 81137

6 7 25w Gramh KS

Job Ticket: 040036

DST#: 3

ATTN: Clayton Erickson

Test Start: 2011.01.13 @ 17:35:00

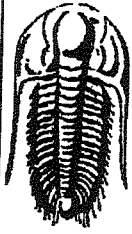
Tool Information

Drill Pipe:	Length: 3778.00 ft	Diameter: 3.80 inches	Volume: 53.00 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 56000.00 lb
			<u>Total Volume: 53.00 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3826.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3803.00	
Hydraulic tool	5.00			3808.00	
Jars	5.00			3813.00	
Safety Joint	3.00			3816.00	
Packer	5.00			3821.00	28.00 Bottom Of Top Packer
Packer	5.00			3826.00	
Stubb	1.00			3827.00	
Recorder	0.00	6752	Inside	3827.00	
Recorder	0.00	6741	Inside	3827.00	
Perforations	29.00			3856.00	
Bullnose	3.00			3859.00	33.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Maralex Resources

Heskett #6-1

P.O. Box 338
Inganaio CO 81137

6 7 25w Gramh KS

Job Ticket: 040036

DST#: 3

ATTN: Clayton Erickson

Test Start: 2011.01.13 @ 17:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 7.39 in³

Resistivity: ohm.m

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud with oil specs	0.000

Total Length: 15.00 ft Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

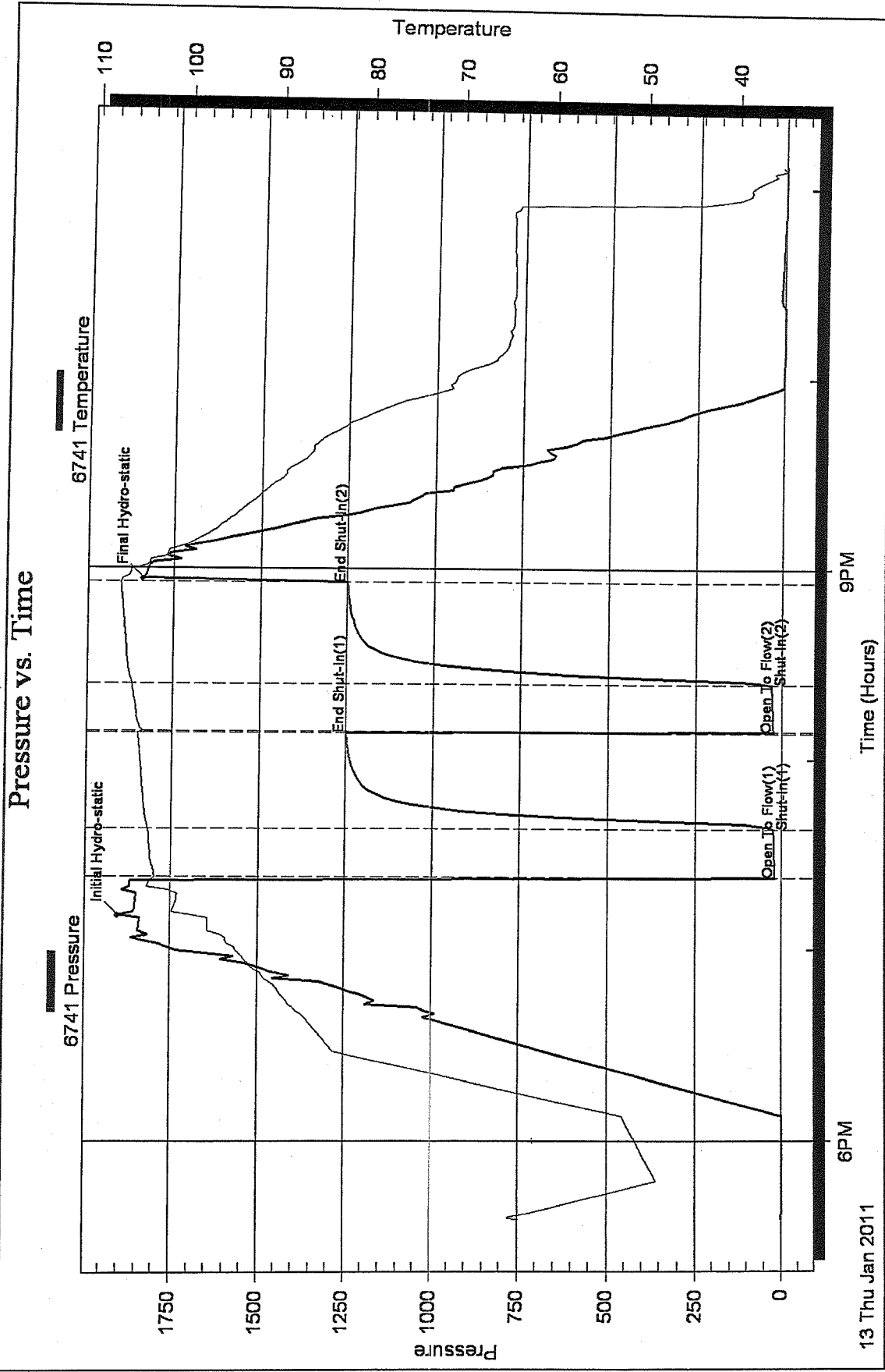
Inside

Maralex Resources

6 7 25w Gramh KS

DST Test Number: 3

Pressure vs. Time

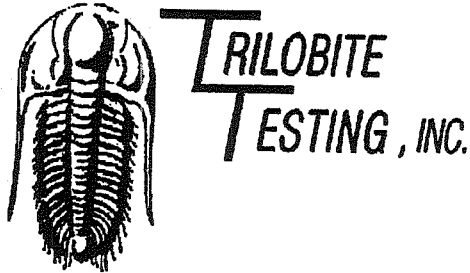


13 Thu Jan 2011

6PM

9PM

Time (Hours)



DRILL STEM TEST REPORT

Prepared For: **Maralex Resoures**

P.O. Box 338
Inganaio CO 81137

ATTN: Clayton Erickson

6 7 25w Gramh KS

Heskett #6-1

Start Date: 2011.01.14 @ 06:15:00

End Date: 2011.01.14 @ 11:36:00

Job Ticket #: 040037 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Maralex Resoures

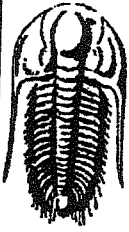
Heskett #6-1

6 7 25w Gramh KS

DST # 4

LKC-K

2011.01.14



**TRILOBITE
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DRILL STEM TEST REPORT

Maralex Resources

P.O. Box 338
Inganaio CO 81137

ATTN: Clayton Erickson

Heskett #6-1

6 7 25w Gramh KS

Job Ticket: 040037

DST#: 4

Test Start: 2011.01.14 @ 06:15:00

GENERAL INFORMATION:

Formation: LKC-K
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:57:00
 Time Test Ended: 11:36:00
 Interval: 3855.00 ft (KB) To 3880.00 ft (KB) (TVD)
 Total Depth: 3880.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
 Tester: Chuck Kreutzer Jr.
 Unit No: 36

Reference Elevations: 2566.00 ft (KB)
 2562.00 ft (CF)
 KB to GR/CF: 4.00 ft

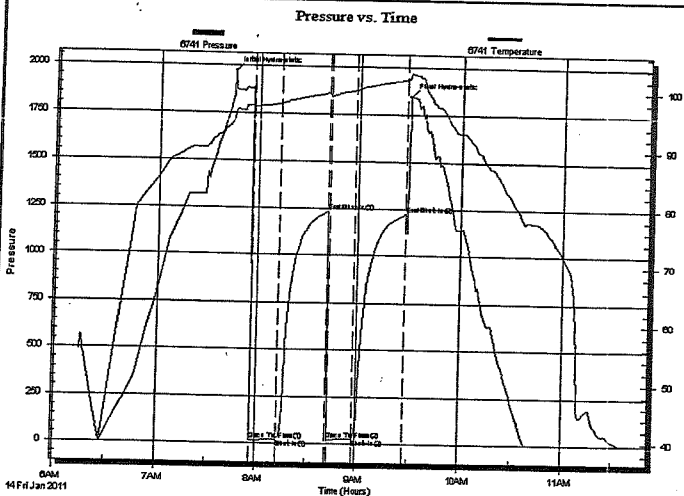
Serial #: 6741

Inside

Press@RunDepth: 26.66 psig @ 3856.00 ft (KB)
 Start Date: 2011.01.14 End Date: 2011.01.14
 Start Time: 06:15:01 End Time: 11:36:00

Capacity: 8000.00 psig
 Last Calib.: 2011.01.14
 Time On Btm: 2011.01.14 @ 07:45:00
 Time Off Btm: 2011.01.14 @ 09:29:30

TEST COMMENT: IF: Weak surface blow over 15 mins.
 IS: No blow back over 30 mins.
 FF: Weak surface after 10 mins, never built over 15 mins.
 FS: No blow back over 30 mins.



PRESSURE SUMMARY

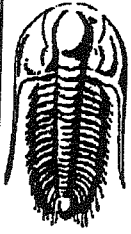
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1969.38	95.06	Initial Hydro-static
12	16.19	96.95	Open To Flow (1)
28	21.11	97.75	Shut-In(1)
57	1231.34	99.66	End Shut-In(1)
58	22.53	98.98	Open To Flow (2)
73	26.66	100.16	Shut-In(2)
103	1220.80	102.11	End Shut-In(2)
105	1845.37	103.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud w ith oil specs	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Maralex Resources

Heskett #6-1

P.O. Box 338
Inganaio CO 81137

6 7 25w Gramh KS

Job Ticket: 040037

DST#: 4

ATTN: Clayton Erickson

Test Start: 2011.01.14 @ 06:15:00

Tool Information

Drill Pipe:	Length: 3837.00 ft	Diameter: 3.80 inches	Volume: 53.82 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 53.82 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3855.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3832.00	
Hydraulic tool	5.00			3837.00	
Jars	5.00			3842.00	
Safety Joint	3.00			3845.00	
Packer	5.00			3850.00	28.00 Bottom Of Top Packer
Packer	5.00			3855.00	
Stubb	1.00			3856.00	
Recorder	0.00	6752	Inside	3856.00	
Recorder	0.00	6741	Inside	3856.00	
Perforations	21.00			3877.00	
Bullnose	3.00			3880.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Maralex Resources

Heskett #6-1

P.O. Box 338
Inganaio CO 81137

6 7 25w Gramh KS

Job Ticket: 040037

DST#: 4

ATTN: Clayton Erickson

Test Start: 2011.01.14 @ 06:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 900.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud with oil specs	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

Inside Maralex Resources

6725w Gramh KS

DST Test Number: 4

Pressure vs. Time

