

Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>Andee Fry</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-2</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>SE-SE-SE-SW</b>	Job Ticket <b>2135</b>
Attn.	<b>Dave Williams</b>	Section	<b>2</b>	Range <b>30W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>H-2 Drilling Co. Rig #1</b>	

Comments **Legal Description Feet: 200' FSL & 2360' FWL**

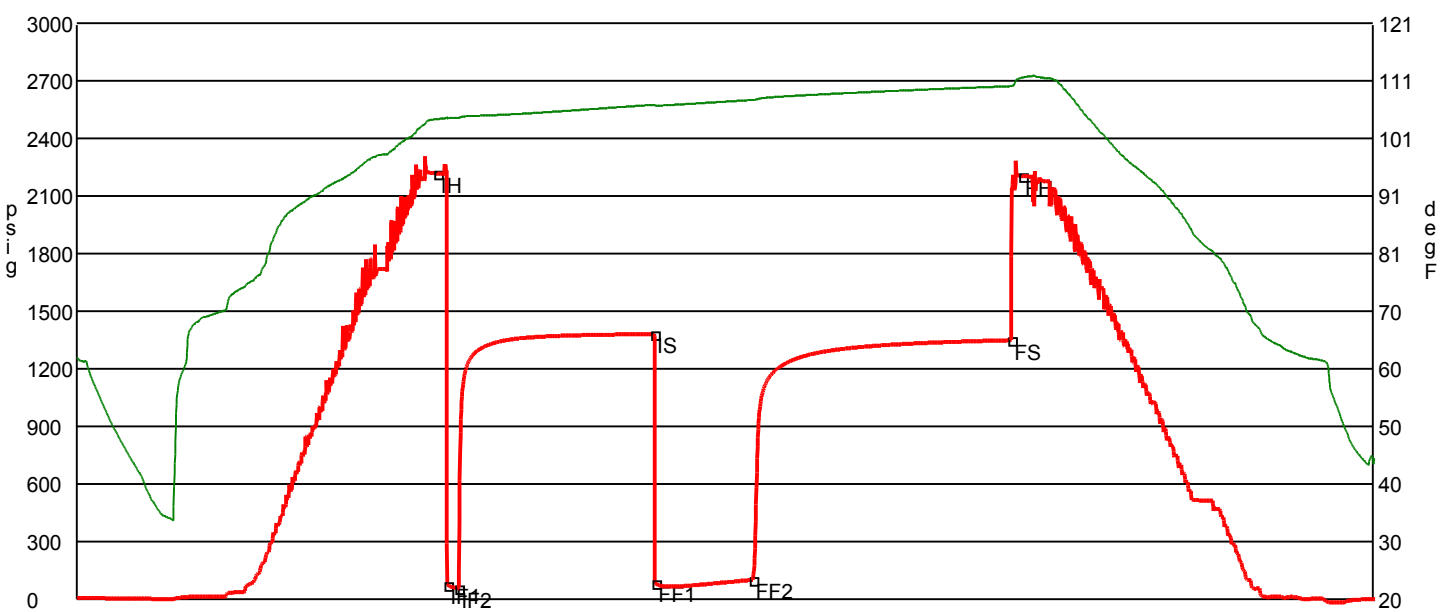
**GENERAL INFORMATION**

Test # <b>3</b>	Test Date <b>1/9/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder # <b>W1022</b>	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>80</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Mud Weight <b>9.2</b>	Viscosity <b>48.0</b>	Time on Site <b>1:30 AM</b>	
Filtrate <b>6.8</b>	Chlorides <b>1600</b>	Tool Picked Up <b>6:40 AM</b>	
		Tool Layed Dwn <b>3:35 PM</b>	
Drill Collar Len <b>0</b>		Elevation <b>2799.00</b>	Kelley Bushings <b>2809.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Swope</b>		Start Date/Time <b>1/9/2011 5:44 AM</b>	
Interval Top <b>4535.0</b>	Bottom <b>4607.0</b>	End Date/Time <b>1/9/2011 3:40 PM</b>	
Anchor Len Below <b>72.0</b>	Between <b>0</b>		
Total Depth <b>4607.0</b>			
Blow Type <b>Weak surface blow at the start of the initial flow period, building to 1 1/2 inc hes. Very weak surface blow at the start of the final flow period, building to 6 inches. Times: 5, 90, 45, 120.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
35	Water cut mud with a very slight trace of oil	0% 0ft	trace	27% 9.5ft	73% 25.6ft
80	Mud cut water	0% 0ft	0% 0ft	73% 58.4ft	27% 21.6ft
20	Mud	0% 0ft	0% 0ft	0% 0ft	100% 20ft

DST Fluids **46000**



	Date	Time	Pressure	Temp	
IH	1/9/2011 8:29:00 AM	2.75	2219.046	104.248	Initial Hydro-static
IF1	1/9/2011 8:33:30 AM	2.825	76.227	104.363	Initial Flow (1)
IF2	1/9/2011 8:38:40 AM	2.911111	59.017	104.49	Initial Flow (2)
IS	1/9/2011 10:08:50 AM	4.413889	1382.252	106.738	Initial Shut-In
FF1	1/9/2011 10:09:20 AM	4.422222	85.137	106.618	Final Flow (1)
FF2	1/9/2011 10:54:10 AM	5.169444	102.168	107.592	Final Flow (2)
FS	1/9/2011 12:53:20 PM	7.155556	1350.412	110.007	Final Shut-In
FH	1/9/2011 12:58:20 PM	7.238889	2204.02	111.508	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke