



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Cholla Production LLC

Denison #1-10

7851 S. Elati St.
suite 201
Littleton, Co 80120-8081
ATTN: Bill Goff

10-11s-23w Trego

Job Ticket: 41884

DST#: 1

Test Start: 2011.02.17 @ 17:30:03

GENERAL INFORMATION:

Formation: **LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:06:28

Time Test Ended: 00:57:57

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3488.00 ft (KB) To 3524.00 ft (KB) (TVD)

Reference Elevations: 2261.00 ft (KB)

Total Depth: 3524.00 ft (KB) (TVD)

2256.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press @ Run Depth: 432.83 psig @ 3492.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.17

End Date:

2011.02.18

Last Calib.:

2011.02.18

Start Time: 17:30:00

End Time:

00:57:54

Time On Btm:

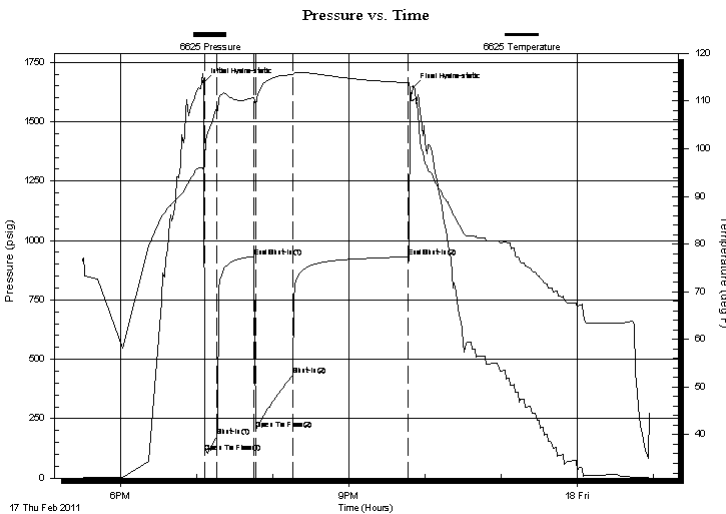
2011.02.17 @ 19:05:25

Time Off Btm:

2011.02.17 @ 21:50:54

TEST COMMENT: IFP-strg bl in 1 min
ISIP-strg bl bk in 5 min
FFP-strg bl, GTS in 20min
FSIP-strg bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1665.43	96.38	Initial Hydro-static
1	110.86	97.67	Open To Flow (1)
11	175.27	108.26	Shut-In(1)
40	932.74	110.69	End Shut-In(1)
41	204.34	109.17	Open To Flow (2)
71	432.83	115.56	Shut-In(2)
162	930.42	113.86	End Shut-In(2)
166	1643.53	110.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SMGO 20%G5%M75%O	0.59
1030.00	CO	14.45

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Test Start: 2011.02.17 @ 17:30:03

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 6.39 in³
Resistivity: ohm.m
Salinity: 1000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 38 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SMGO 20%G5%M75%O	0.590
1030.00	CO	14.448

Total Length: 1150.00 ft Total Volume: 15.038 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

