

Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>Davis (SW)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-33</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>SW-SE-NE-SW</b>	Job Ticket <b>2137</b>
Attn.	<b>Dave Williams</b>	Section	<b>33</b>	Range <b>30W</b>
		Township	<b>27S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	

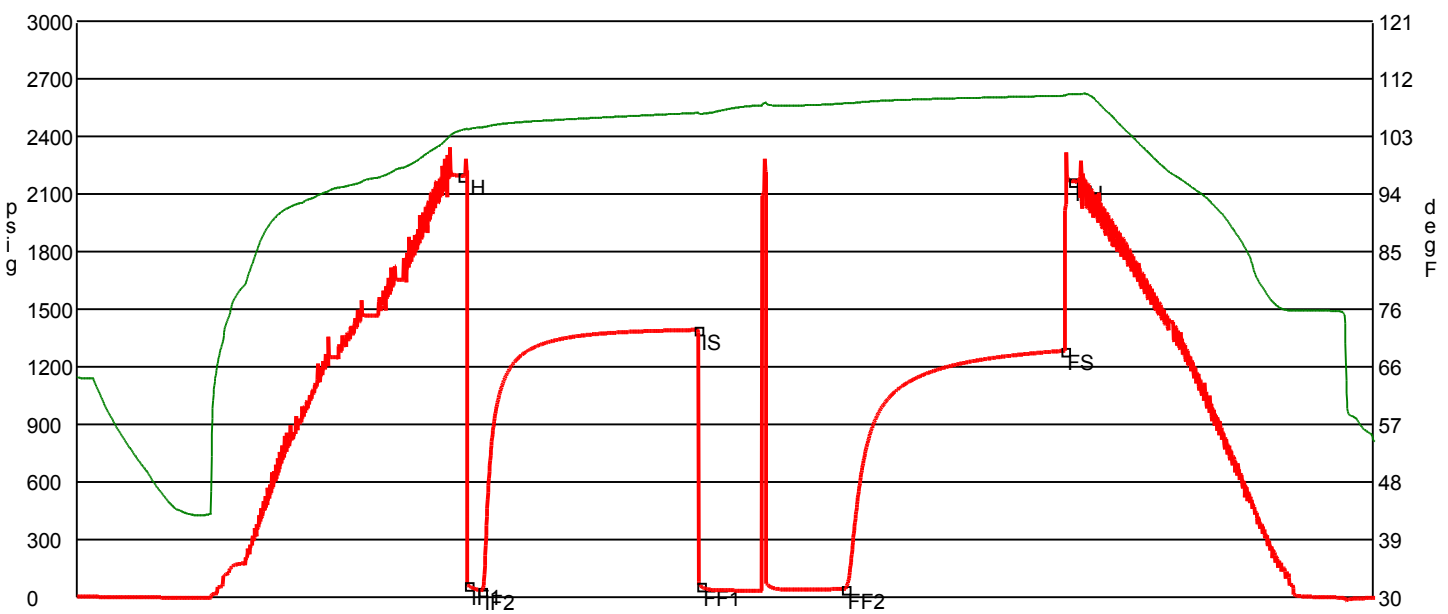
Comments **Legal Description Feet: 1500' FSL & 2000' FWL**

**GENERAL INFORMATION**

Test # <b>2</b>	Test Date <b>1/26/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder # <b>W1022</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Bott Recorder # <b>13310</b>	
Mud Type <b>Gel Chem</b>		Mileage <b>240</b>	Approved By
Mud Weight <b>9.3</b>	Viscosity <b>61.0</b>	Standby Time <b>34</b>	
Filtrate <b>7.6</b>	Chlorides <b>1900</b>	Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Drill Collar Len <b>337.0</b>		Time on Site <b>2:10 AM</b>	
Wght Pipe Len <b>0</b>		Tool Picked Up <b>5:40 AM</b>	
		Tool Layed Dwn <b>1:45 PM</b>	
Formation <b>Swope</b>		Elevation <b>2799.00</b>	Kelley Bushings <b>2812.00</b>
Interval Top <b>4586.0</b>	Bottom <b>4613.0</b>	Start Date/Time <b>1/26/2011 4:54 AM</b>	
Anchor Len Below <b>27.0</b>	Between <b>0</b>	End Date/Time <b>1/26/2011 1:47 PM</b>	
Total Depth <b>4613.0</b>			
Blow Type <b>Weak surface blow at the start of the intial flow period, building to 1/4 inch. Very weak surface blow at the start of the final flow period. After 25 minutes , we flushed the tool and got a 1/4 inch blow that lasted the rest of the period . Times: 5, 90, 60, 90. The tool had mud with a trace of oil.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
30	Mud	0% 0ft	0% 0ft	0% 0ft	100% 30ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	1/26/2011 7:31:10 AM	2.619444	2196.099	103.835	Initial Hydro-static
IF1	1/26/2011 7:33:50 AM	2.663889	64.65	103.935	Initial Flow (1)
IF2	1/26/2011 7:39:20 AM	2.755556	36.437	104.289	Initial Flow (2)
IS	1/26/2011 9:08:30 AM	4.241667	1393.89	106.562	Initial Shut-In
FF1	1/26/2011 9:09:20 AM	4.255556	60.998	106.409	Final Flow (1)
FF2	1/26/2011 10:08:50 AM	5.247222	44.33	108.056	Final Flow (2)
FS	1/26/2011 11:39:20 AM	6.755556	1285.344	109.277	Final Shut-In
FH	1/26/2011 11:42:20 AM	6.805556	2168.176	109.529	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke