Company	**Falcon Exploration, Inc.**	Lease Name	**Davis (SW)**		
Address	**125 N. Market, Ste. 1252**	Lease #	**1-33**		
CSZ	**Wichita, KS 67202**	Legal Desc	**SW-SE-NE-SW**	Job Ticket	**2137**
Attn.	**Dave Williams**	Section	**33**	Range	**30W**
		Township	**27S**		
		County	**Gray**	State	**KS**
		Drilling Cont	**Sterling Drilling Co. Rig #5**		

Comments **Legal Description Feet: 1500' FSL & 2000' FWL**

GENERAL INFORMATION

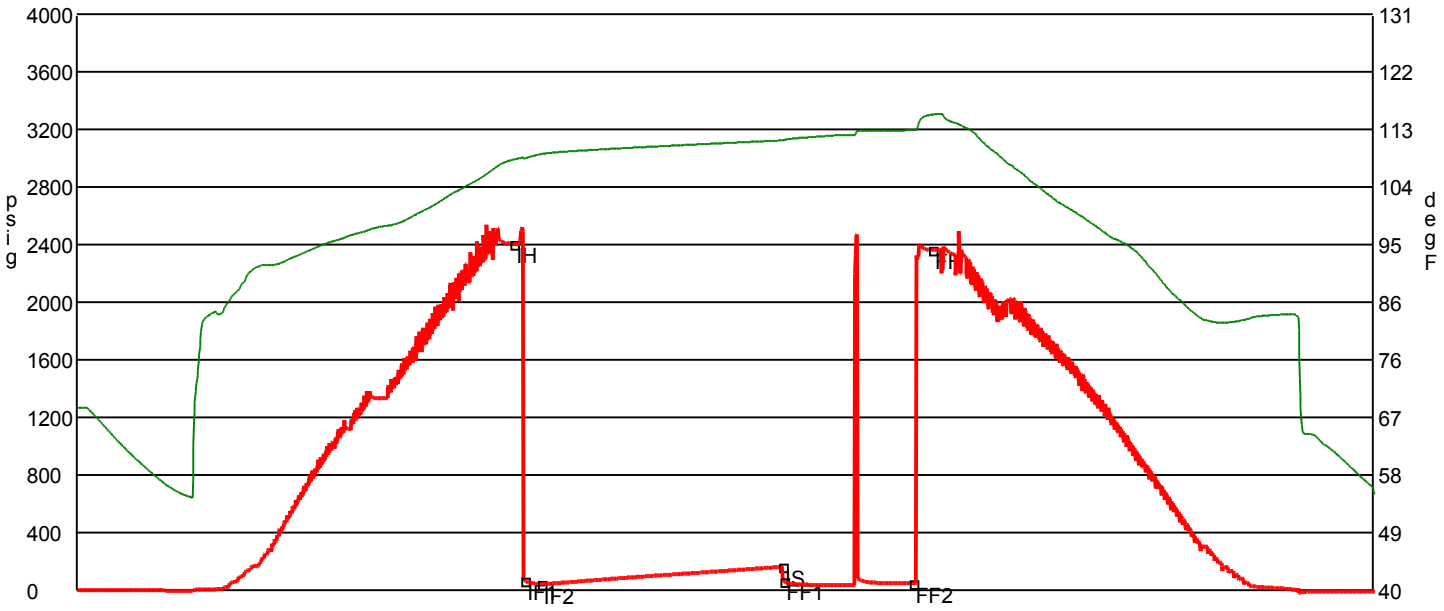
				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**3**	Test Date	**1/29/2011**	Top Recorder #	**W1119**		
Tester	**Tim Venters**			Mid Recorder #	**W1022**		
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**13310**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**88**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt	**Jars & Safety joint**		
Mud Weight	**9.2**	Viscosity	**48.0**	Time on Site	**7:00 PM**		
Filtrate	**7.2**	Chlorides	**1300**	Tool Picked Up	**9:50 PM**		
				Tool Layed Dwn	**5:00 AM**		
Drill Collar Len	**337.0**						
Wght Pipe Len	**0**			Elevation	**2799.00**	Kelley Bushings	**2812.00**
Formation	**Morrow-St. Gen**			Start Date/Time	**1/28/2011 9:02 PM**		
Interval Top	**5072.0**	Bottom	**5165.0**	End Date/Time	**1/29/2011 5:04 AM**		
Anchor Len Below	**93.0**	Between	**0**				
Total Depth	**5165.0**						

Blow Type **Weak 1/4 inch blow at the start of the initial flow period, building to 1/2 inch . Very weak surface blow at the start of the final flow period, lasting about 2 0-25 minutes. We flushed the tool 27 minutes into the period and got a 1/4 inch blow that lasted the rest of the period. Times: 5, 90, 48, 0.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
60	Mud	0% 0ft	0% 0ft	0% 0ft	100%60ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	1/28/2011 11:43:30 PM	2.691667	2407.414	108.076	Initial Hydro-static
IF1	1/28/2011 11:47:30 PM	2.758333	70.623	108.231	Initial Flow (1)
IF2	1/28/2011 11:53:40 PM	2.861111	45.792	108.94	Initial Flow (2)
IS	1/29/2011 1:23:40 AM	4.361111	164.786	111.112	Initial Shut-In
FF1	1/29/2011 1:24:10 AM	4.369444	65.46	111.136	Final Flow (1)
FF2	1/29/2011 2:12:20 AM	5.172222	48.827	112.719	Final Flow (2)
FH	1/29/2011 2:19:20 AM	5.288889	2368.467	115.179	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke