

Company	Falcon Exploration, Inc.	Lease Name	R. Josserand (SW)
Address	125 N. Market, Ste. 1252	Lease #	1-4
CSZ	Wichita, KS 76202	Legal Desc	NW-NE-SE-SW
Attn.	Keith Reavis	Section	4
		Township	28S
		County	Gray
		Drilling Cont	Sterling Drilling Co. Rig #5
Job Ticket		State	KS
Range			30W

Comments **Legal Description Feet: 1160' FSL & 2000' FWL**

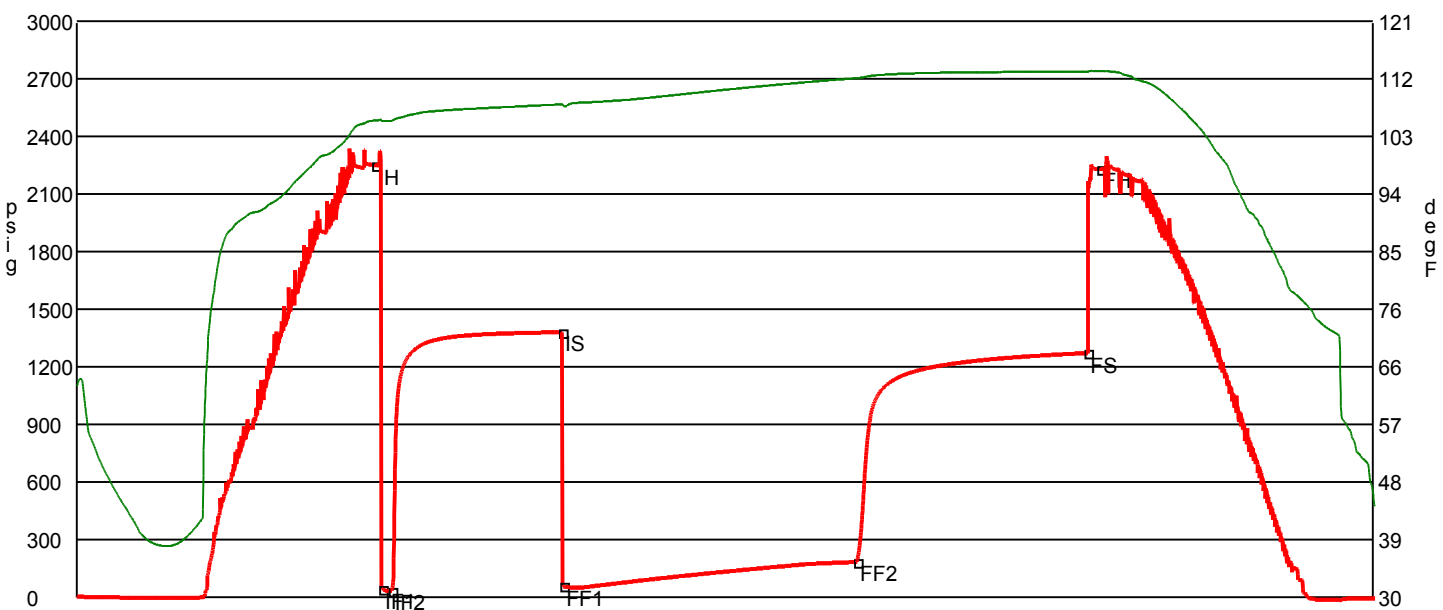
GENERAL INFORMATION

Test # 2	Test Date 3/2/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 232	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.3	Viscosity 49.0	Time on Site 9:50 PM	
Filtrate 6.8	Chlorides 1400	Tool Picked Up 4:30 AM	
		Tool Layed Dwn 3:00 PM	
Drill Collar Len 338.0		Elevation 2807.00	Kelley Bushings 2820.00
Wght Pipe Len 0			
Formation Lansing-Swope		Start Date/Time 3/2/2011 3:47 AM	
Interval Top 4596.0	Bottom 4621.0	End Date/Time 3/2/2011 3:10 PM	
Anchor Len Below 25.0	Between 0		
Total Depth 4621.0			
Blow Type Weak surface blow at the start of the initial flow period, building to 1 inch. Weak surface blow at the start of the final flow period, building to 9 inches in 130 minutes, where it held the rest of the period. Weak surface blow back duri the final shut-in period, lasting 20-30 minutes. Times: 5, 90, 155, 122.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
250	Very slight mud cut water with a very slight trace of oil	0% 0ft	trace	98% 245ft	2% 5ft
65	Gassy, mud cut water with a very slight trace of oil	2% 1.3ft	trace	68% 44.2ft	30% 19.5ft
65	Gassy, water cut mud with a very slight trace of oil	2% 1.3ft	trace	23% 15ft	75% 48.8ft

DST Fluids **110000**



	Date	Time	Pressure	Temp	
IH	3/2/2011 6:23:00 AM	2.6	2251.122	105.365	Initial Hydro-static
IF1	3/2/2011 6:26:50 AM	2.663889	44.999	105.251	Initial Flow (1)
IF2	3/2/2011 6:31:40 AM	2.744444	36.468	105.316	Initial Flow (2)
IS	3/2/2011 8:01:30 AM	4.241667	1381.742	107.906	Initial Shut-In
FF1	3/2/2011 8:02:10 AM	4.252778	61.602	107.746	Final Flow (1)
FF2	3/2/2011 10:37:00 AM	6.833333	185.561	112.049	Final Flow (2)
FS	3/2/2011 12:38:40 PM	8.861111	1273.32	113.058	Final Shut-In
FH	3/2/2011 12:45:20 PM	8.972222	2233.035	113.151	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke