

Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>Ron Jantz (SW)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-20</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>NW-NW-NE-SW</b>	Job Ticket <b>2145</b>
Attn.	<b>Keith Reavis</b>	Section	<b>20</b>	Range <b>30W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	

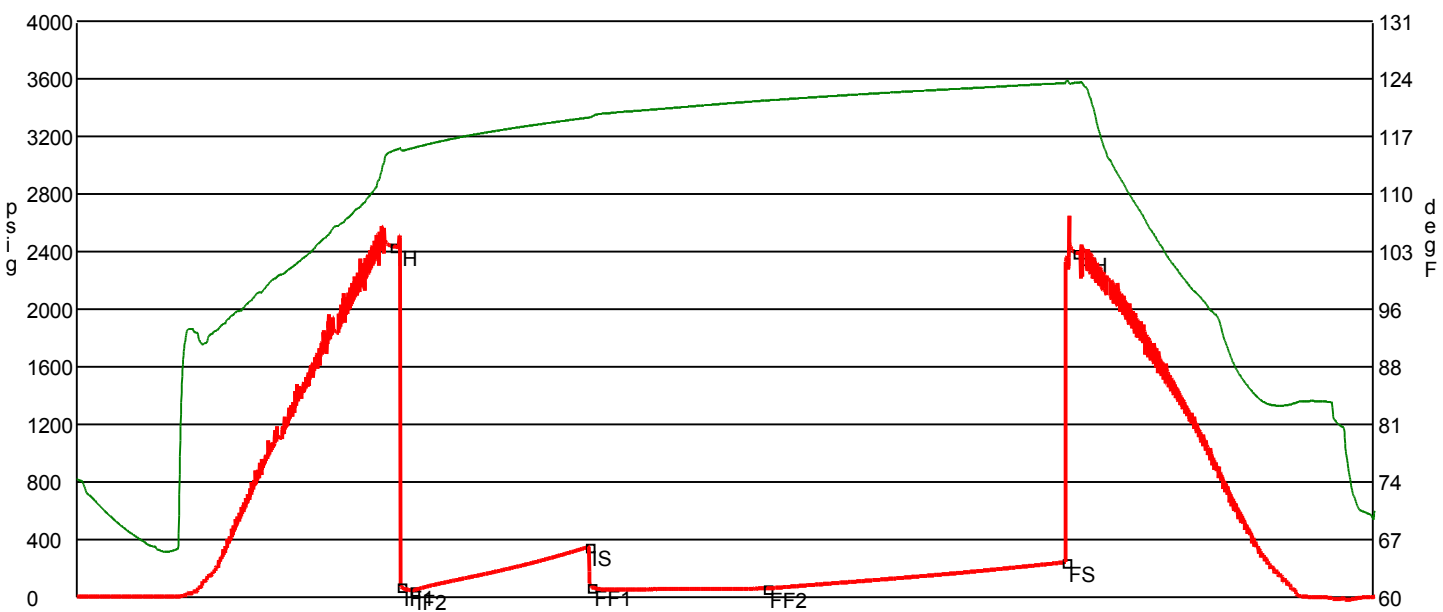
Comments **Legal Description Feet: 2420' FSL & 1620' FWL**

**GENERAL INFORMATION**

Test # <b>2</b>	Test Date <b>3/22/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder # <b>W1022</b>	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>224</b>	Approved By
Mud Type <b>Gel Chem</b>		Standby Time <b>13.33</b>	
Mud Weight <b>9.3</b>	Viscosity <b>58.0</b>	Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Filtrate <b>7.2</b>	Chlorides <b>1900</b>	Time on Site <b>11:10 PM</b>	
		Tool Picked Up <b>1:00 AM</b>	
		Tool Layed Dwn <b>11:00 AM</b>	
Drill Collar Len <b>337.0</b>		Elevation <b>2775.00</b>	Kelley Bushings <b>2788.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Morrow</b>		Start Date/Time <b>3/22/2011 12:09 AM</b>	
Interval Top <b>5094.0</b>	Bottom <b>5154.0</b>	End Date/Time <b>3/22/2011 11:03 AM</b>	
Anchor Len Below <b>60.0</b>	Between <b>0</b>		
Total Depth <b>5154.0</b>			
Blow Type <b>Weak 1/4 inch blow at the start of the initial flow period, building to 1 1/2 in ches. Fairly strong 3 inch blow at the start of the final flow period, building to 10 1/2 inches. Times: 5, 90, 90, 150.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
375	Gas in Pipe	100% 375ft	0% 0ft	0% 0ft	0% 0ft
60	Slight oil cut mud	0% 0ft	7% 4.2ft	0% 0ft	93% 55.8ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	3/22/2011 2:48:00 AM	2.65	2437.178	115.096	Initial Hydro-static
IF1	3/22/2011 2:51:20 AM	2.705556	79.213	115.245	Initial Flow (1)
IF2	3/22/2011 2:57:50 AM	2.813889	50.677	115.42	Initial Flow (2)
IS	3/22/2011 4:26:30 AM	4.291667	353.015	119.17	Initial Shut-In
FF1	3/22/2011 4:27:40 AM	4.311111	73.81	119.217	Final Flow (1)
FF2	3/22/2011 5:56:20 AM	5.788889	62.412	121.272	Final Flow (2)
FS	3/22/2011 8:27:20 AM	8.305556	245.48	123.406	Final Shut-In
FH	3/22/2011 8:32:50 AM	8.397222	2391.3	123.457	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke