



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E. Central
Suite 300
Wichita, KS. 67206
ATTN: Jerry Smith

Lewis Trust E Unit #1-1

1-26s-19w-Edwards

Job Ticket: 42840 **DST#: 2**

Test Start: 2011.04.04 @ 20:55:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:52:15
 Time Test Ended: 07:20:45
 Interval: **4663.00 ft (KB) To 4710.00 ft (KB) (TVD)**
 Total Depth: 4710.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 54
 Reference Elevations: 2213.00 ft (KB)
 2202.00 ft (CF)
 KB to GR/CF: 11.00 ft

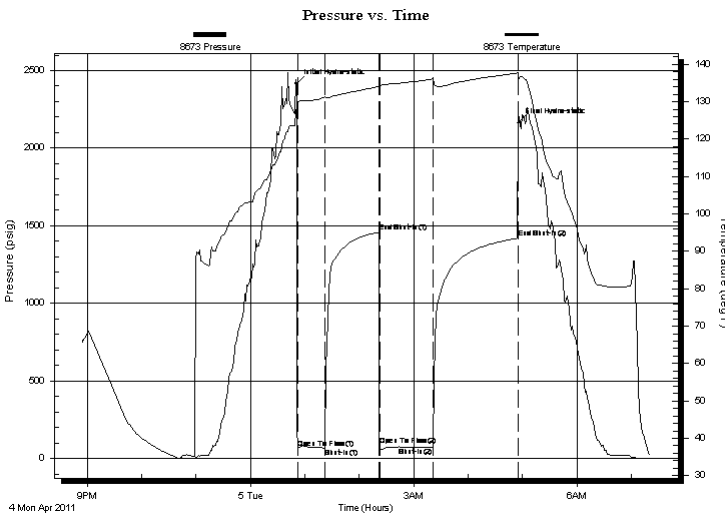
Serial #: 8673

Inside

Press @ Run Depth: 71.82 psig @ 4699.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.04.04 End Date: 2011.04.05 Last Calib.: 2011.04.05
 Start Time: 20:55:02 End Time: 07:20:45 Time On Btm: 2011.04.05 @ 00:50:45
 Time Off Btm: 2011.04.05 @ 04:55:15

TEST COMMENT: IFP-Strong, BOB ino Surface in 7-1/2 Min. Gauging Gas, Sample Taken
 ISI-Dead
 FFP-BOB Upon Open, Gauging Gas
 FSI-Dead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2415.91	128.64	Initial Hydro-static
2	63.36	130.14	Open To Flow (1)
32	68.94	131.26	Shut-In(1)
91	1458.45	134.06	End Shut-In(1)
92	85.14	134.00	Open To Flow (2)
151	71.82	136.14	Shut-In(2)
244	1420.01	137.71	End Shut-In(2)
245	2161.46	136.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
183.00	Drilling Mud	0.90

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	10.00	381.12
Last Gas Rate	0.75	2.25	260.07
Max. Gas Rate	0.75	10.00	381.12



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 66.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
183.00	Drilling Mud	0.900

Total Length: 183.00 ft Total Volume: 0.900 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time

