



DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

2-4s-21w Norton,KS

Nuttycomb-Adee Unit #1-2

Start Date: 2011.06.10 @ 17:31:00

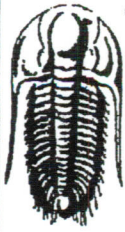
End Date: 2011.06.10 @ 23:58:00

Job Ticket #: 041118 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton, KS

Job Ticket: 041118

DST#: 1

ATTN: Richard Bell

Test Start: 2011.06.10 @ 17:31:00

GENERAL INFORMATION:

Formation: **LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:27:00

Time Test Ended: 23:58:00

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 43

Interval: **3355.00 ft (KB) To 3376.00 ft (KB) (TVD)**

Total Depth: 3376.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2130.00 ft (KB)

2125.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 77.52 psig @ 3356.00 ft (KB)

Start Date: 2011.06.10

End Date: 2011.06.10

Capacity: 8000.00 psig

Last Calib.: 2011.06.11

Start Time: 17:31:05

End Time: 23:57:59

Time On Btm: 2011.06.10 @ 19:26:45

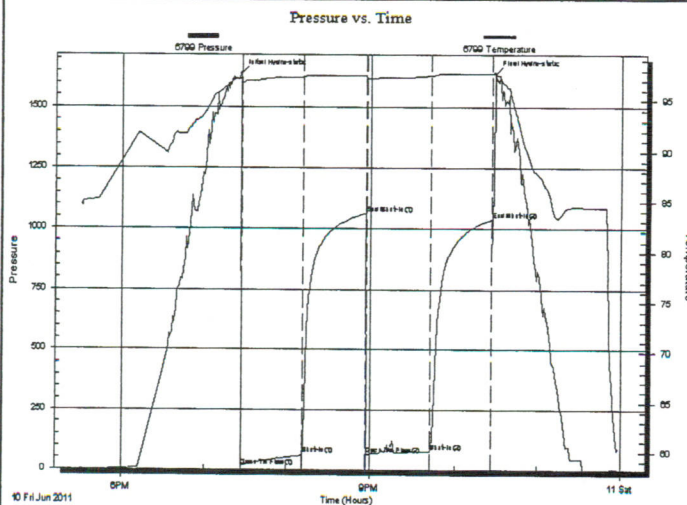
Time Off Btm: 2011.06.10 @ 22:28:15

TEST COMMENT: IF: Blow built to 6"

IS: No Return

FF: Weak surface blow started @ 6 min. Built to 2"

FS: No Return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1637.08	97.27	Initial Hydro-static
1	12.83	96.44	Open To Flow (1)
45	62.64	97.33	Shut-In(1)
90	1062.10	97.49	End Shut-In(1)
91	66.03	97.25	Open To Flow (2)
136	77.52	97.44	Shut-In(2)
180	1037.71	97.68	End Shut-In(2)
182	1637.04	97.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud (heavy) 100M	0.02
55.00	OCMV 5o 70W 25M	0.27
70.00	OCMV 10o 60W 30M	0.43
20.00	Gassy Oil 10G 90o	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton, KS

Job Ticket: 041118 DST#: 1

ATTN: Richard Bell

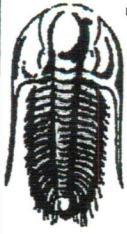
Test Start: 2011.06.10 @ 17:31:00

Tool Information

Drill Pipe:	Length: 3233.00 ft	Diameter: 3.80 inches	Volume: 45.35 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 45.95 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3355.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3335.00	
Shut In Tool	5.00			3340.00	
Hydraulic tool	5.00			3345.00	
Packer	5.00			3350.00	21.00 Bottom Of Top Packer
Packer	5.00			3355.00	
Stubb	1.00			3356.00	
Recorder	0.00	8648	Inside	3356.00	
Recorder	0.00	6799	Inside	3356.00	
Perforations	15.00			3371.00	
Bullnose	5.00			3376.00	21.00 Bottom Packers & Anchor
Total Tool Length:	42.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton, KS

Job Ticket: 041118 DST#: 1

ATTN: Richard Bell

Test Start: 2011.06.10 @ 17:31:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 65000 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 5.98 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 800.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud (heavy) 100M	0.025
55.00	OCMV 5o 70W 25M	0.270
70.00	OCMV 10o 60W 30M	0.426
20.00	Gassy Oil 10G 90o	0.281

Total Length: 150.00 ft Total Volume: 1.002 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Oil API 69 @ 72 deg = 38
Salinity .12 @ 68 Deg = 65000

Serial #: 6799

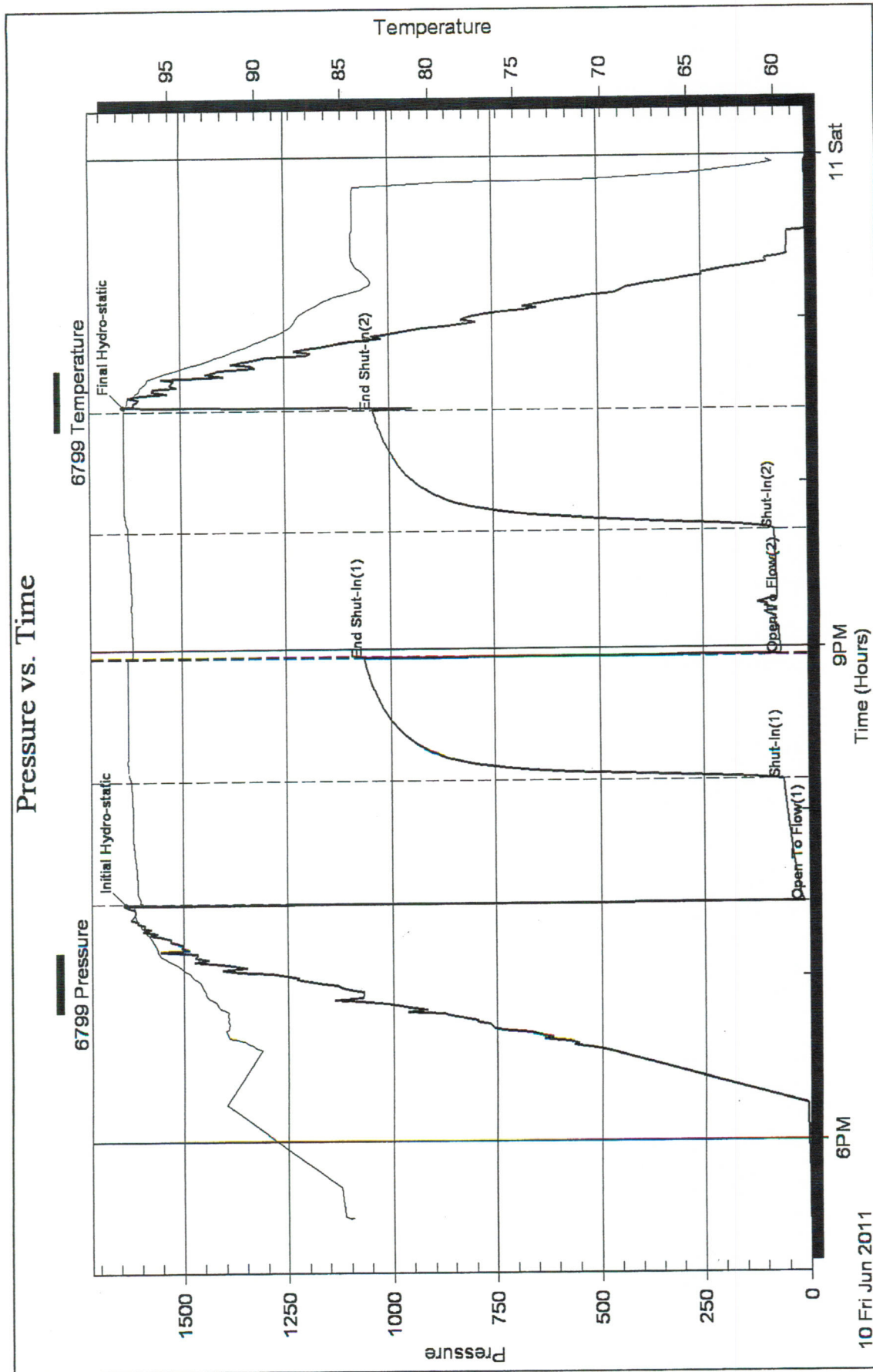
Inside

Baird Oil Company, LLC

2-4s-21w Norton, KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

2-4s-21w Norton,KS

Nuttycomb-Adee Unit #1-2

Start Date: 2011.06.11 @ 05:53:00

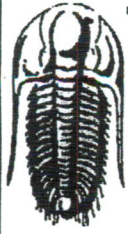
End Date: 2011.06.11 @ 10:39:15

Job Ticket #: 041119 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Baird Oil Company, LLC

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

Nuttycomb-Adee Unit #1-2

2-4s-21w Norton, KS

Job Ticket: 041119

DST#: 2

Test Start: 2011.06.11 @ 05:53:00

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:21:15

Time Test Ended: 10:39:15

Test Type: Conventional Bottom Hole

Tester: Kevin Mack

Unit No: 43

Interval: **3383.00 ft (KB) To 3405.00 ft (KB) (TVD)**

Total Depth: 3405.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2130.00 ft (KB)

2125.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 20.20 psig @ 3384.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.11

End Date:

2011.06.11

Last Calib.: 2011.06.11

Start Time: 05:53:05

End Time:

10:39:14

Time On Btrm 2011.06.11 @ 07:20:45

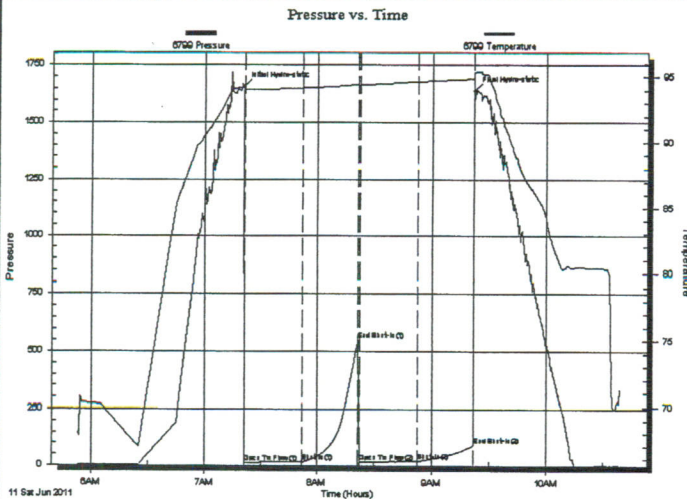
Time Off Btrm 2011.06.11 @ 09:22:00

TEST COMMENT: IF: Blow built to 1/4"

IS: No Return

FF: Weak surface blow started at 7 min. Died at 20 min.

FS: No Return



PRESSURE SUMMARY

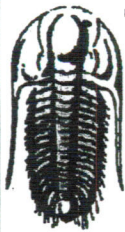
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1659.54	94.41	Initial Hydro-static
1	13.55	94.03	Open To Flow (1)
31	15.45	94.16	Shut-In(1)
61	553.66	94.47	End Shut-In(1)
62	16.27	94.39	Open To Flow (2)
92	20.20	94.65	Shut-In(2)
121	90.92	94.86	End Shut-In(2)
122	1640.58	95.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OCM2o 98M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton, KS

Job Ticket: 041119 **DST#: 2**

ATTN: Richard Bell

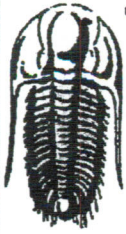
Test Start: 2011.06.11 @ 05:53:00

Tool Information

Drill Pipe:	Length: 3261.00 ft	Diameter: 3.80 inches	Volume: 45.74 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 42000.00 lb
		Total Volume: 46.34 bbl		Tool Chased: ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3383.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3363.00	
Shut In Tool	5.00			3368.00	
Hydraulic tool	5.00			3373.00	
Packer	5.00			3378.00	21.00 Bottom Of Top Packer
Packer	5.00			3383.00	
Stubb	1.00			3384.00	
Recorder	0.00	8648	Inside	3384.00	
Recorder	0.00	6799	Inside	3384.00	
Perforations	16.00			3400.00	
Bullnose	5.00			3405.00	22.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton,KS

Job Ticket: 041119 DST#: 2

ATTN: Richard Bell

Test Start: 2011.06.11 @ 05:53:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
10.00	OCM2o 98M	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6799

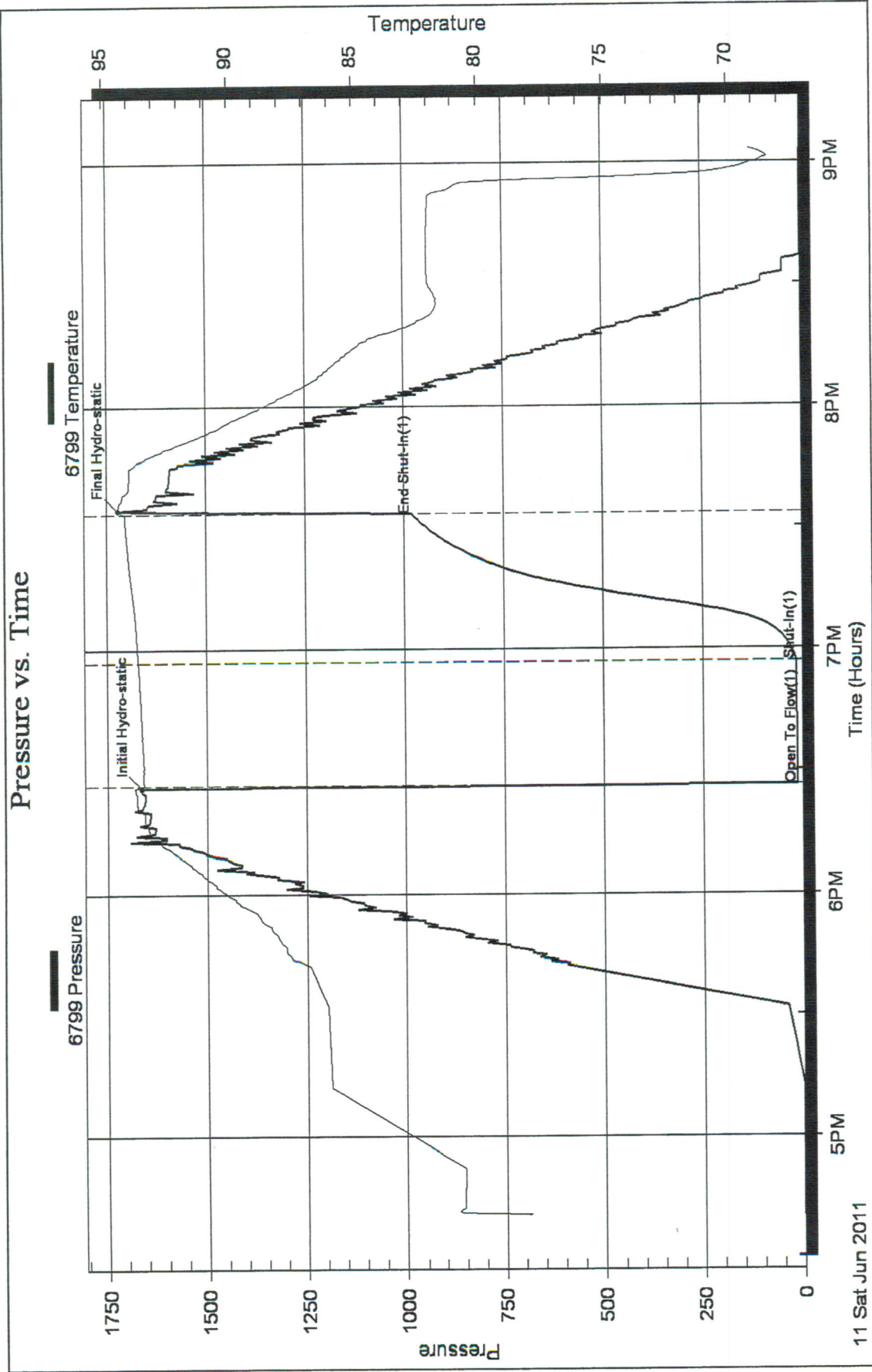
Inside

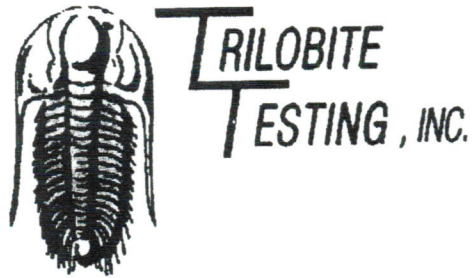
Baird Oil Company, LLC

2-4s-21w Norton, KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

2-4s-21w Norton,KS

Nuttycomb-Adee Unit #1-2

Start Date: 2011.06.11 @ 16:40:00

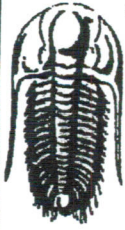
End Date: 2011.06.11 @ 21:03:30

Job Ticket #: 041120 DST#: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Baird Oil Company, LLC

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

Nuttycomb-Adee Unit #1-2

2-4s-21w Norton, KS

Job Ticket: 041120

DST#: 3

Test Start: 2011.06.11 @ 16:40:00

GENERAL INFORMATION:

Formation: **LKC "D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:25:45
 Time Test Ended: 21:03:30

Test Type: Conventional Bottom Hole
 Tester: Kevin Mack
 Unit No: 43

Interval: **3404.00 ft (KB) To 3423.00 ft (KB) (TVD)**
 Total Depth: 3423.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2130.00 ft (KB)
 2125.00 ft (CF)
 KB to GR/CF: 5.00 ft

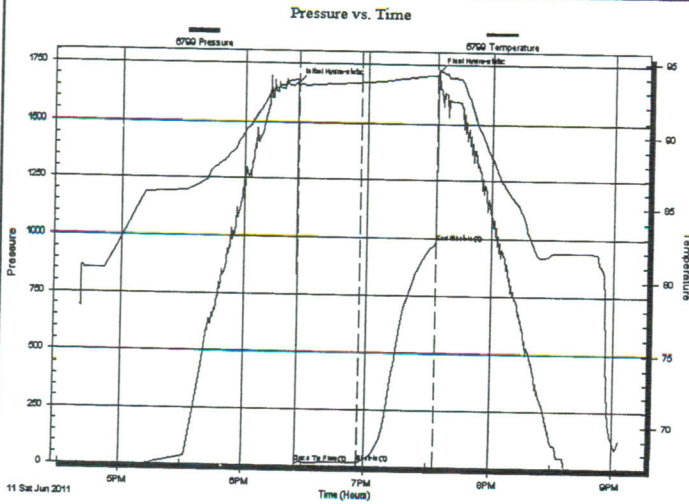
Serial #: 6799

Inside

Press@RunDepth: 15.31 psig @ 3405.00 ft (KB)
 Start Date: 2011.06.11 End Date: 2011.06.11
 Start Time: 16:40:05 End Time: 21:03:29

Capacity: 8000.00 psig
 Last Calib.: 2011.06.11
 Time On Btm: 2011.06.11 @ 18:25:45
 Time Off Btm: 2011.06.11 @ 19:34:15

TEST COMMENT: IF: Blow built to 1/4"
 IS: No Return



PRESSURE SUMMARY

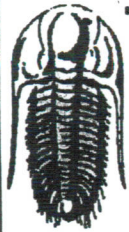
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1663.99	93.76	Initial Hydro-static
1	12.96	93.39	Open To Flow (1)
31	15.31	93.62	Shut-in(1)
68	982.04	94.15	End Shut-in(1)
69	1722.01	94.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 20o 80M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton, KS

Job Ticket: 041120

DST#: 3

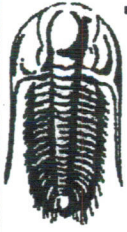
ATTN: Richard Bell

Test Start: 2011.06.11 @ 16:40:00

Tool Information

Drill Pipe:	Length: 3295.00 ft	Diameter: 3.80 inches	Volume: 46.22 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 46.82 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3404.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3384.00	
Shut In Tool	5.00			3389.00	
Hydraulic tool	5.00			3394.00	
Packer	5.00			3399.00	21.00 Bottom Of Top Packer
Packer	5.00			3404.00	
Stubb	1.00			3405.00	
Recorder	0.00	8648	Inside	3405.00	
Recorder	0.00	6799	Inside	3405.00	
Perforations	13.00			3418.00	
Bullnose	5.00			3423.00	19.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton,KS

Job Ticket: 041120 DST#: 3

ATTN: Richard Bell

Test Start: 2011.06.11 @ 16:40:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM20o 80M	0.025

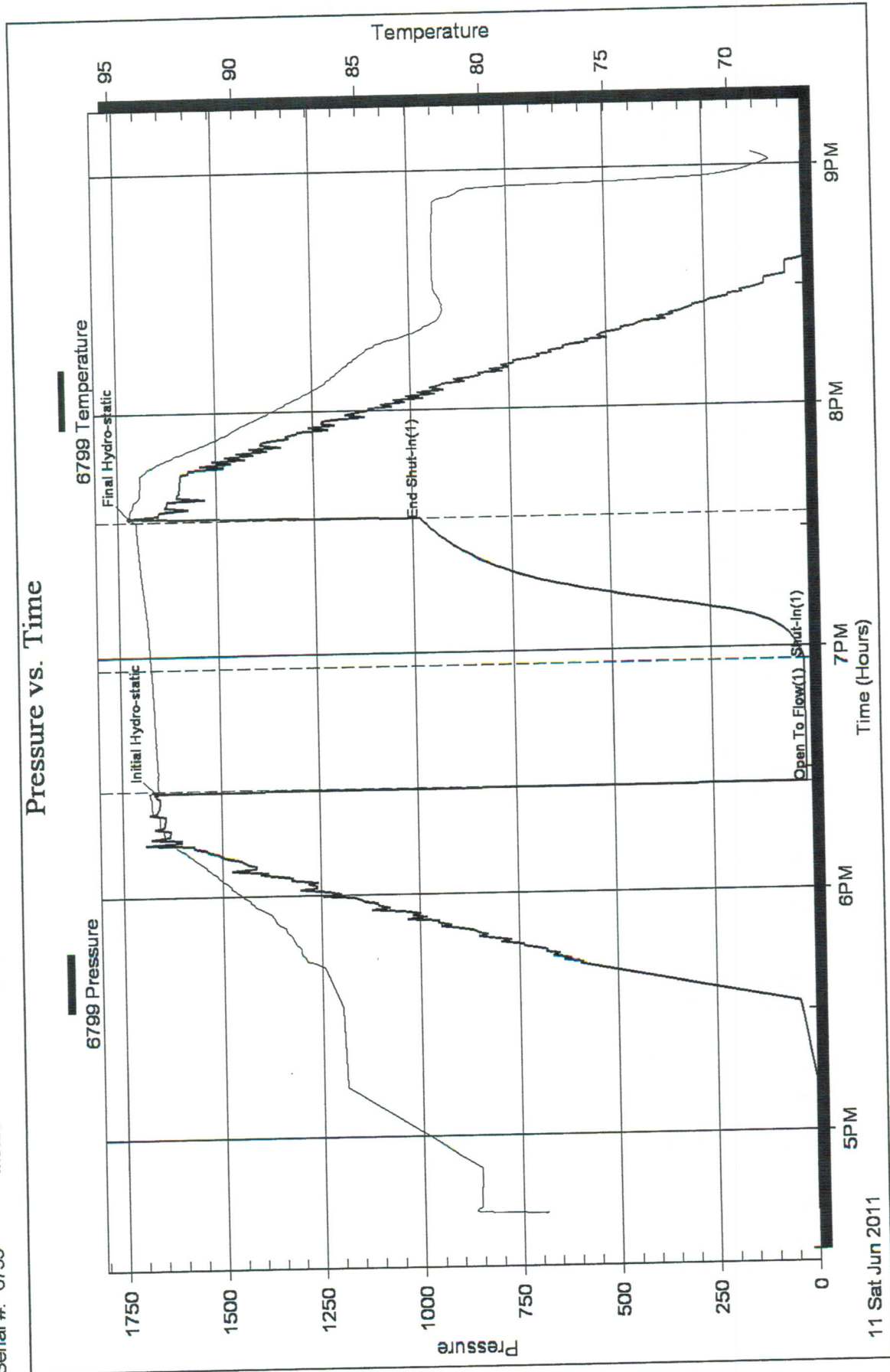
Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Baird Oil Company, LLC**

PO Box 428
Logan, KS 67646

ATTN: Richard Bell

2-4s-21w Norton,KS

Nuttycomb-Adee Unit #1-2

Start Date: 2011.06.12 @ 08:30:00

End Date: 2011.06.12 @ 15:16:45

Job Ticket #: 041121 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Baird Oil Company, LLC

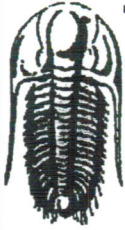
Nuttycomb-Adee Unit #1-2

2-4s-21w Norton,KS

DST # 4

LKC "J"

2011.06.12



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton, KS

Job Ticket: 041121 **DST#: 4**

ATTN: Richard Bell

Test Start: 2011.06.12 @ 08:30:00

GENERAL INFORMATION:

Formation: **LKC "J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:09:45
 Time Test Ended: 15:16:45
 Interval: **3511.00 ft (KB) To 3526.00 ft (KB) (TVD)**
 Total Depth: 3526.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Kevin Mack
 Unit No: 43
 Reference Elevations: 2130.00 ft (KB)
 2125.00 ft (CF)
 KB to GR/CF: 5.00 ft

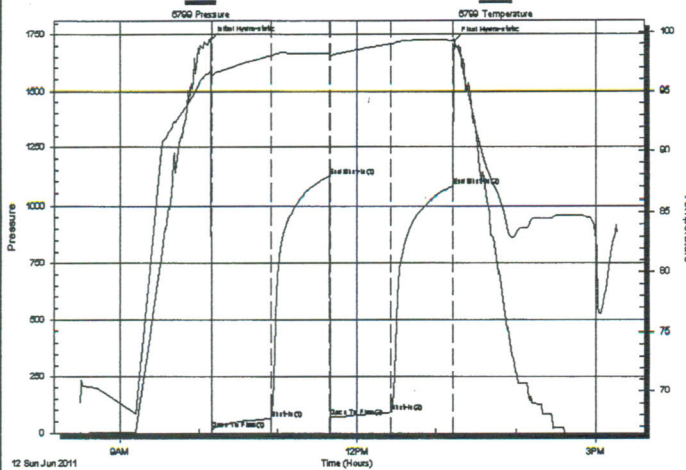
Serial #: 6799

Inside

Press@RunDepth: 91.17 psig @ 3512.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.06.12 End Date: 2011.06.12 Last Calib.: 2011.06.12
 Start Time: 08:30:05 End Time: 15:16:44 Time On Btm: 2011.06.12 @ 10:09:15
 Time Off Btm: 2011.06.12 @ 13:14:00

TEST COMMENT: IF: BOB in 43 min.
 IS: No return
 FF: Blow built to 8"
 FS: Weak surface return started at 20 min. Did not build or die

Pressure vs. Time



PRESSURE SUMMARY

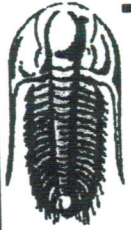
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1726.63	96.66	Initial Hydro-static
1	15.15	96.26	Open To Flow (1)
46	63.56	98.01	Shut-In(1)
91	1124.00	98.18	End Shut-In(1)
92	71.90	97.95	Open To Flow (2)
137	91.17	98.98	Shut-In(2)
184	1082.06	99.28	End Shut-In(2)
185	1720.84	99.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 80M 20c	0.30
215.00	Clean Gassy Oil 75c 25G	2.46

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton,KS

Job Ticket: 041121

DST#: 4

ATTN: Richard Bell

Test Start: 2011.06.12 @ 08:30:00

Tool Information

Drill Pipe:	Length: 3389.00 ft	Diameter: 3.80 inches	Volume: 47.54 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 45000.00 lb
		Total Volume: 48.14 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3511.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3491.00	
Shut In Tool	5.00			3496.00	
Hydraulic tool	5.00			3501.00	
Packer	5.00			3506.00	21.00 Bottom Of Top Packer
Packer	5.00			3511.00	
Stubb	1.00			3512.00	
Recorder	0.00	8648	Inside	3512.00	
Recorder	0.00	6799	Inside	3512.00	
Perforations	9.00			3521.00	
Bullnose	5.00			3526.00	15.00 Bottom Packers & Anchor
Total Tool Length:	36.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Baird Oil Company, LLC

Nuttycomb-Adee Unit #1-2

PO Box 428
Logan, KS 67646

2-4s-21w Norton,KS

Job Ticket: 041121 DST#: 4

ATTN: Richard Bell

Test Start: 2011.06.12 @ 08:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 25 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.39 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1200.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCM 80M 20o	0.295
215.00	Clean Gassy Oil 75o 25G	2.460

Total Length: 275.00 ft Total Volume: 2.755 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Oil API 27 @ 80 deg. = 25

Pressure vs. Time

