

Company **American Energies Corporation**
 Address **155 North Market, Suite 710**
 CSZ **Wichita, KS 67202**
 Attn. **Dave Barker**

Lease Name **ADE**
 Lease # **1-6**
 Legal Desc **SE NW SE**
 Section **6**
 Township **19S**
 County **Marion**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3432**
 Range **1E**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # 1
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1023**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **48.0**
 Filtrate **9.6** Chlorides **1000**

Mileage **160** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **9:20 AM**
 Tool Picked Up **9:50 AM**
 Tool Layed Dwn **5:30 PM**

Drill Collar Len **306.0**
 Wght Pipe Len **0**

Elevation **1551.00** Kelley Bushings **1560.00**

Formation **Mississippian**
 Interval Top **2849.0** Bottom **2897.0**
 Anchor Len Below **48.0** Between **0**
 Total Depth **2897.0**

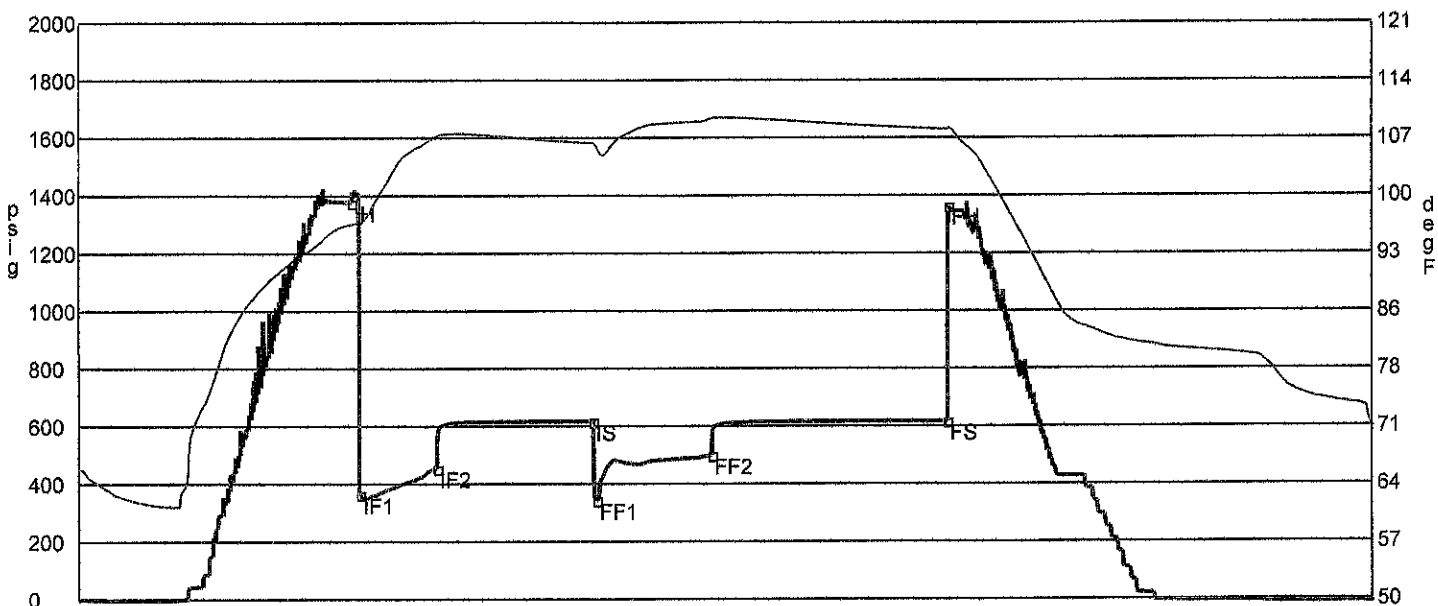
Start Date/Time **5/19/2011 9:44 AM**
 End Date/Time **5/19/2011 5:59 PM**

Blow Type **Strong blow throughout initial flow period with gas to surface in 3 minutes. Strong blow back during initial and final shut-in periods. Strong blow throughout final flow period. Times: 30, 60, 45, 90.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
40	Oil cut water	0% 0ft	3% 1.2ft	0% 0ft	97% 38.8ft
870	Salt water	0% 0ft	0% 0ft	100% 870ft	0% 0ft

DST Fluids **49000**



	Date	Time	Pressure	Temp	
IH	5/19/2011 11:27:10 AM	1.719444	1377.234	96.17	Initial Hydro-static
IF1	5/19/2011 11:30:20 AM	1.772222	364.484	96.299	Initial Flow (1)
IF2	5/19/2011 11:59:40 AM	2.261111	454.14	106.958	Initial Flow (2)
IS	5/19/2011 12:59:30 PM	3.258333	616.385	106.14	Initial Shut-In
FF1	5/19/2011 1:01:00 PM	3.283333	343.279	105.774	Final Flow (1)
FF2	5/19/2011 1:45:00 PM	4.016667	498.627	109.136	Final Flow (2)
FS	5/19/2011 3:15:30 PM	5.525	616.565	107.83	Final Shut-In
FH	5/19/2011 3:16:00 PM	5.533333	1363.048	107.911	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
13	0	652.00 mcf	17.00 psig	1.00 in
23	0	603.00 mcf	15.00 psig	1.00 in
30	0	652.00 mcf	17.00 psig	1.00 in
0	10	817.00 mcf	24.00 psig	1.00 in
0	20	725.00 mcf	20.00 psig	1.00 in
0	30	687.00 mcf	18.00 psig	1.00 in
0	40	652.00 mcf	17.00 psig	1.00 in
0	45	652.00 mcf	17.00 psig	1.00 in