

Company	Shelby Resorces, LLC	Lease Name	Fisher	
Address	445 Union Blvd. Ste. 208	Lease #	1-15	
CSZ	Lakewood, CO 80228	Legal Desc	See Comments	Job Ticket 2127
Attn.	Sean Deenihan	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description: 1724' FNL & 1110' FEL Field: Jordan			

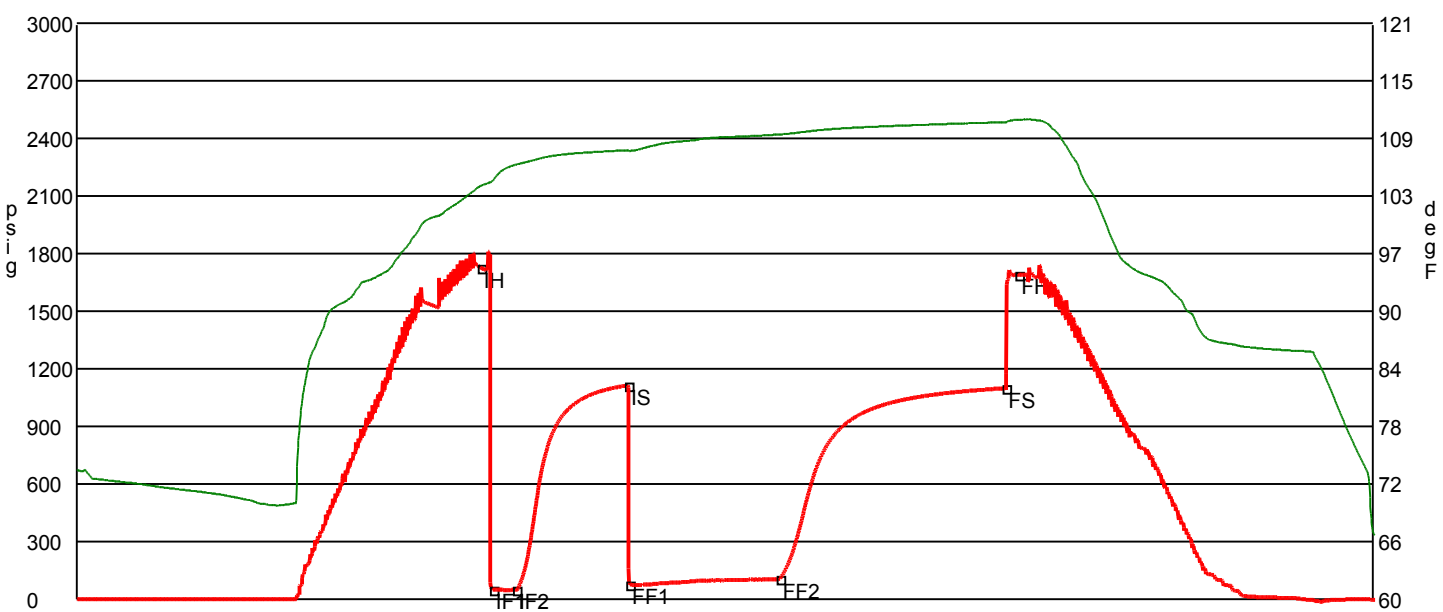
GENERAL INFORMATION

Test # 1	Test Date	10/24/2010	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test		Mid Recorder #	W1022		
			Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	44	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.1	Viscosity	49.0	Time on Site	4:25 PM	
Filtrate	9.6	Chlorides	5000	Tool Picked Up	6:40 PM	
				Tool Layed Dwn	1:55 AM	
Drill Collar Len	218.0			Elevation	1965.00	Kelley Bushings 1974.00
Wght Pipe Len	0					
Formation	Lansing "A-D"		Start Date/Time	10/23/2010 5:23 PM		
Interval Top	3672.0	Bottom	3755.0	End Date/Time	10/24/2010 1:59 AM	
Anchor Len Below	83.0	Between	0			
Total Depth	3755.0					
Blow Type	Strong blow throughout the initial flow period, reaching the bottom of the bucket in 1 1/2 minutes. Fairly strong blow at the start of the final flow period, building, reaching the bottom of the bucket in 10 minutes. It never did really blow water out of the bucket. Weak surface blow at the start of the final shut-in period, lasting about 45-60 minutes. Times: 10, 45, 60, 90.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
795	Gas in Pipe	100% 795ft	0% 0ft	0% 0ft	0% 0ft
35	Mud	0% 0ft	0% 0ft	0% 0ft	100% 35ft
60	Mud with a very slight trace of oil	0% 0ft	trace	0% 0ft	100% 60ft
65	Gassy, slight oil cut mud	20% 13ft	17% 11ft	0% 0ft	63% 41ft
65	Gassy, slight oil, slight water cut mud	10% 6.5ft	20% 13ft	13% 8.4ft	57% 37.1ft

DST Fluids **20000**



	Date	Time	Pressure	Temp	
IH	10/23/2010 8:03:00 PM	2.666667	1728.259	103.799	Initial Hydro-static
IF1	10/23/2010 8:07:50 PM	2.747222	51.743	104.357	Initial Flow (1)
IF2	10/23/2010 8:17:10 PM	2.902778	50.718	106.065	Initial Flow (2)
IS	10/23/2010 9:01:50 PM	3.647222	1115.523	107.583	Initial Shut-In
FF1	10/23/2010 9:02:20 PM	3.655556	79.515	107.497	Final Flow (1)
FF2	10/23/2010 10:02:20 PM	4.655556	106.883	109.249	Final Flow (2)
FS	10/23/2010 11:32:30 PM	6.158333	1100.706	110.547	Final Shut-In
FH	10/23/2010 11:37:40 PM	6.244444	1693.013	110.811	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke