

Company **Shelby Resorces, LLC**  
 Address **445 Union Blvd. Ste. 208**  
 CSZ **Lakewood, CO 80228**  
 Attn. **Sean Deenihan**

Comments **Legal Description: 1724' FNL & 1110' FEL  
 Field: Jordan**

Lease Name **Fisher**  
 Lease # **1-15**  
 Legal Desc **See Comments**  
 Section **15**  
 Township **25S**  
 County **Stafford**  
 Drilling Cont **Sterling Drilling Co. Rig #4**

Job Ticket **2127**  
 Range **14W**  
 State **KS**

**GENERAL INFORMATION**

Test # **3** Test Date **10/25/2010**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole  
 Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9.1** Viscosity **50.0**  
 Filtrate **9.6** Chlorides **6000**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1022**  
 Bott Recorder # **13310**  
 Mileage **44** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **6:35 AM**  
 Tool Picked Up **8:05 AM**  
 Tool Layed Dwn **4:45 PM**

Drill Collar Len **218.0**  
 Wght Pipe Len **0**

Elevation **1965.00** Kelley Bushings **1974.00**

Formation **Lansing "I-J"**  
 Interval Top **3822.0** Bottom **3865.0**  
 Anchor Len Below **43.0** Between **0**  
 Total Depth **3865.0**

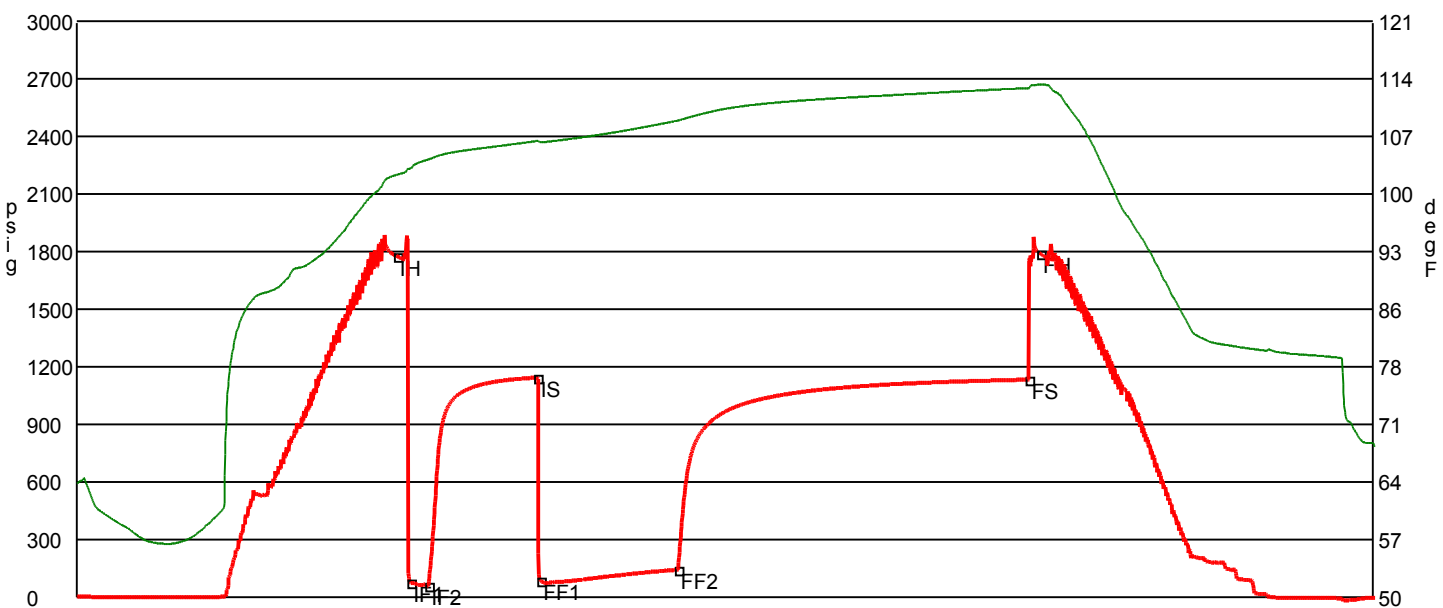
Start Date/Time **10/25/2010 7:30 AM**  
 End Date/Time **10/25/2010 4:44 PM**

Blow Type **Strong blow throughout the intial flow period, reaching the bottom of the bucket in 30 seconds. Weak surface blow back throughout the initial shut-in period. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 4 minutes. It never did completely bleed off, but after 33 minutes, we got a surface blow back that built and hit the bottom of the bucket in 5 minutes. Times: 10, 45, 60, 150. Oil Gravity: 38.**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
3385	Gas in Pipe	100% 3385ft	0% 0ft	0% 0ft	0% 0ft
80	Clean oil	0% 0ft	100% 80ft	0% 0ft	0% 0ft
20	Very gassy, very slight mud cut oil	33% 6.6ft	64% 12.8ft	0% 0ft	3% 0.6ft
65	Gassy, very slight mud cut oil	15% 9.8ft	83% 54ft	0% 0ft	2% 1.3ft
190	Gassy, slight water, slight mud cut oil	5% 9.5ft	74% 140.6ft	9% 17.1ft	12% 22.8ft
60	Gassy, slight oil, slight mud cut water	7% 4.2ft	10% 6ft	70% 42ft	13% 7.8ft

DST Fluids **60000**



	Date	Time	Pressure	Temp	
IH	10/25/2010 9:45:40 AM	2.261111	1777.831	102.106	Initial Hydro-static
IF1	10/25/2010 9:51:30 AM	2.358333	77.338	102.906	Initial Flow (1)
IF2	10/25/2010 9:59:10 AM	2.486111	61.942	103.995	Initial Flow (2)
IS	10/25/2010 10:45:50 AM	3.263889	1145.566	106.269	Initial Shut-In
FF1	10/25/2010 10:47:00 AM	3.283333	88.676	106.143	Final Flow (1)
FF2	10/25/2010 11:46:00 AM	4.266667	145.159	108.795	Final Flow (2)
FS	10/25/2010 2:16:00 PM	6.766667	1135.302	112.792	Final Shut-In
FH	10/25/2010 2:20:50 PM	6.847222	1792.209	113.204	Final Hydro-static

**GAS FLOWS**

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	26.60 mcf	18.00 h2o	0.50 in
0	20	25.45 mcf	16.50 h2o	0.50 in
0	30	22.80 mcf	13.00 h2o	0.50 in
0	40	20.90 mcf	11.00 h2o	0.50 in
0	50	19.35 mcf	9.50 h2o	0.50 in
0	60	18.00 mcf	8.50 h2o	0.50 in