

DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc.**

POBox 195
Attica KS 67009

ATTN: Tim Pierce

15-32s-10w Barber,KS

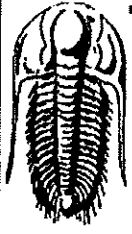
Saddler#2

Start Date: 2011.04.17 @ 02:26:27

End Date: 2011.04.17 @ 11:10:12

Job Ticket #: 37458 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

R&B Oil & Gas Inc.
 POBox 195
 Attica KS 67009
 ATTN: Tim Pierce

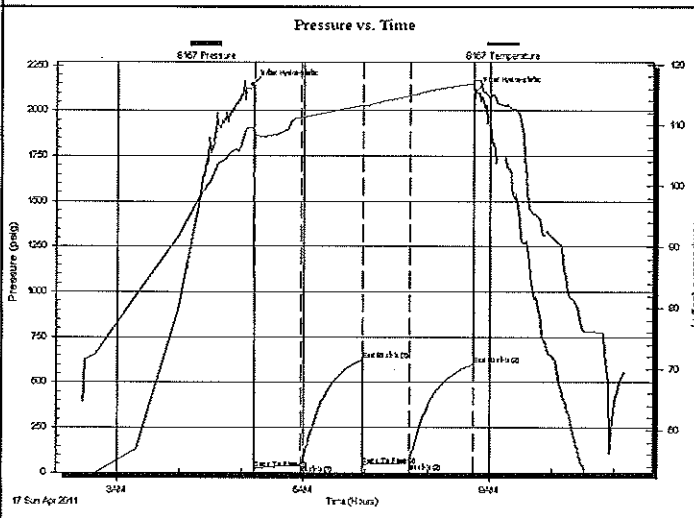
Saddler#2
15-32s-10w Barber,KS
 Job Ticket: 37458 DST#: 1
 Test Start: 2011.04.17 @ 02:26:27

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 05:11:57
 Time Test Ended: 11:10:12
 Interval: **4386.00 ft (KB) To 4400.00 ft (KB) (TVD)**
 Total Depth: **4400.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Gary Pevoteaux**
 Unit No: **56**
 Reference Elevations: **1471.00 ft (KB)**
1462.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: 8167 **Inside**
 Press@RunDepth: **55.10 psig @ 4387.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.04.17** End Date: **2011.04.17** Last Calib.: **2011.04.17**
 Start Time: **02:26:32** End Time: **11:10:12** Time On Btm: **2011.04.17 @ 05:09:42**
 Time Off Btm: **2011.04.17 @ 08:46:12**

TEST COMMENT: IF: Fair strong blow . BOB in 18 mins.
 IS: No blow .
 FF: Fair to strong blow . BOB in 35 mins.
 FSI: No blow .



PRESSURE SUMMARY

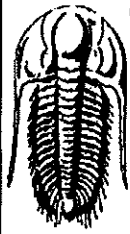
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2146.00	109.63	Initial Hydro-static
3	20.35	108.72	Open To Flow (1)
48	42.08	111.30	Shut-in(1)
108	624.87	113.29	End Shut-in(1)
108	42.72	113.16	Open To Flow (2)
153	55.10	114.85	Shut-in(2)
215	600.06	116.81	End Shut-in(2)
217	2109.37	117.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCWM 4%g 6%o 45%w 45%m	0.30
35.00	OCM 6%o 94%m	0.22
0.00	365 ft.of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC**

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TOOL DIAGRAM

R&B Oil & Gas Inc.

Saddler#2

POBox 195
Attica KS 67009

15-32s-10w Barber,KS

Job Ticket: 37458

DST#: 1

ATTN: Tim Pierce

Test Start: 2011.04.17 @ 02:26:27

Tool Information

Drill Pipe:	Length: 4301.00 ft	Diameter: 3.80 inches	Volume: 60.33 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 90.00 ft	Diameter: 2.25 inches	Volume: 0.44 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 60.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	4386.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4367.00	
Shut in tool	5.00			4372.00	
HMV	5.00			4377.00	
Packer	4.00			4381.00	20.00 Bottom Of Top Packer
Packer	5.00			4386.00	
Stubb	1.00			4387.00	
Recorder	0.00	8167	Inside	4387.00	
Recorder	0.00	8370	Outside	4387.00	
Perforations	8.00			4395.00	
Bullnose	5.00			4400.00	14.00 Bottom Packers & Anchor
Total Tool Length:	34.00				



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FLUID SUMMARY

R&B Oil & Gas Inc.

Saddler#2

POBox 195
Attica KS 67009

15-32s-10w Barber,KS

Job Ticket: 37458

DST#: 1

ATTN: Tim Pierce

Test Start: 2011.04.17 @ 02:26:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 5600 ppm

Viscosity: 51.00 sec/qt

Cushion Volume: bbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCMM 4%g 6%o 45%w 45%m	0.295
35.00	OCM 6%o 94%m	0.218
0.00	365 ft.of GIP	0.000

Total Length: 95.00 ft Total Volume: 0.513 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: rw: 1.4 @ 64 degF

Serial #: 8167

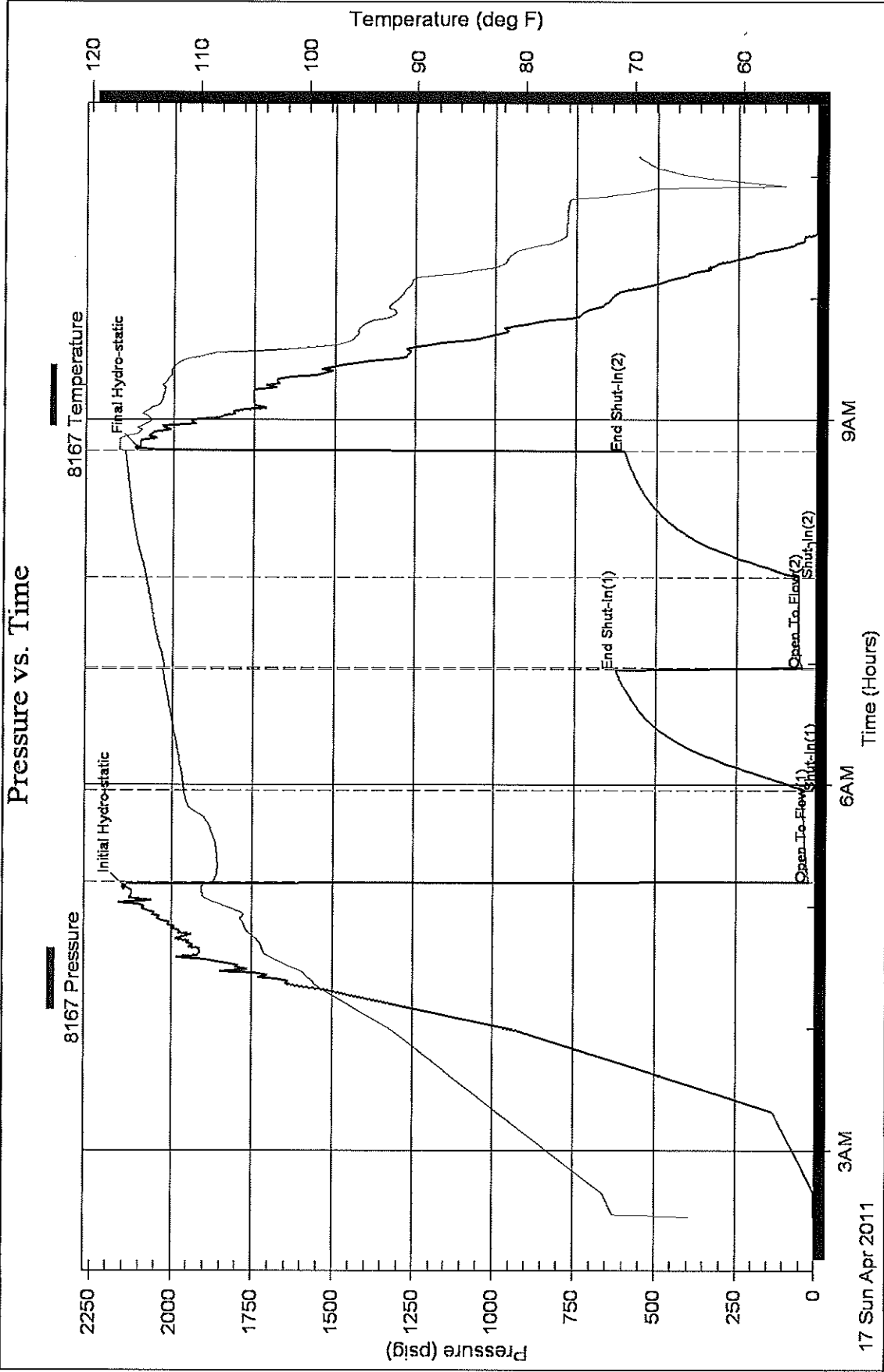
Inside

R&B Oil & Gas Inc.

15-32s-10w Barber.KS

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 37458

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